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February 24, 2022

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SITE ASSESSMENT, REMEDIATION, & REVITALIZATION

Mr. Tim Hornosky SC Department of Health and Environmental Control Bureau of Land and Waste Management 2600 Bull Street Columbia, South Carolina 29201

Subject: Offsite Saturated Zone Investigation Report change pages Former Federal Pacific Electric Company Facility (Site ID 00346) Edgefield, South Carolina

Dear Mr. Hornosky:

On behalf of Federal Pacific Electric Company (FPE), we are submitting change pages to the Offsite Saturated Zone Investigation Report originally submitted 15DEC21, with an updated electronic version of the revised document. These changes are in response to your requests for clarification (Hornosky to Beckner 1/12/22) regarding Section 3.2 of the report. Upon review we noted necessary revisions to Table 1 and several hydrographs in Appendix C that are included herein.

We appreciate your input on this matter, and if you have questions or comments, please feel welcome to contact me at (865)691-5052.

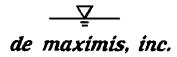
Best regards de maximis, inc.

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Bennie L. Underwood Trustee, FPE Liquidation Trust

cc: J. Beckner, Arcadis Nicole Barkasi, de maximis

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450 Montbrook Lane Knoxville, TN 37919 865-691-5052 phone 865-691-6485 fax

December 15, 2021

Mr. Tim Hornosky SC Department of Health and Environmental Control Bureau of Land and Waste Management 2600 Bull Street Columbia, South Carolina 29201

Subject: Offsite Saturated Zone Investigation Report Former Federal Pacific Electric Company Facility (Site ID 00346) Edgefield, South Carolina

Dear Mr. Hornosky:

On behalf of Federal Pacific Electric Company (FPE), we are submitting the Offsite Saturated Zone Investigation Report, with an electronic version. This report documents FPE's investigation of the fractured bedrock zone downgradient of the onsite former Drum Burial and Paint Bed Drying Source areas to determine the location and connectivity of fracture zones, chlorinated hydrocarbon distribution, and potential preferential mass flux zones. We appreciate your consideration on this matter, and if you have questions or comments, please feel welcome to contact me at (865)691-5052.

Best regards de maximis, inc.

Bennie L. Underwood Trustee, FPE Liquidation Trust

cc: J. Beckner, Arcadis

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SITE ASSESSMENT, REMEDIATION, & REVITALIZATION

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FORMER FEDERAL PACIFIC ELECTRIC CO. SITE

OFFSITE SATURATED ZONE INVESTIGATION REPORT

Site ID – 00346, Edgefield, SC

December 2021



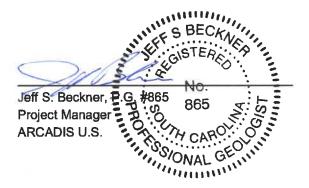
FEB 28 2022

SITE ASSESSMENT, REMEDIATION, &

REVITALIZATION

Bennie L'Anderwoo

Bennie L. Underwood, P.E. Trustee, FPE Liquidation Trust



OFFSITE SATURATED ZONE INVESTIGATION REPORT

Former Federal Pacific Electric Co. Site Edgefield, South Carolina

Prepared for: Federal Pacific Electric

Prepared by: Arcadis U.S., Inc. 1450 Greene Street Suite 220 Augusta Georgia 30901-5201 Tel 706 828 4421 Fax 706 828 4722

Our Ref.: 30067293 Date: December 2021

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- B Fracture Zone Groundwater Quality Analytical Data
- C Packer Test Hydrographs and Hydraulic Conductivity Analysis

1 INTRODUCTION

Arcadis U.S., Inc. (Arcadis), on behalf of Federal Pacific Electric Company (FPE), has prepared this Offsite Saturated Zone Investigation Report for the former FPE facility in Edgefield, South Carolina. This report documents FPE's offsite saturated zone hydrogeologic and contaminant mass investigation of the upper bedrock aquifer performed in accordance with the SCDHEC-approved *Off-Site Saturated Zone Investigation Workplan* (Arcadis, 11/5/19).

Arcadis performed the investigation that entailed the advancement of five borings (B-1SF through B-5SF) into competent bedrock on the Star Fibers property downgradient of the Paint Bed Drying and Drum Burial source areas (see **Figure 1**). Drilling activities were initiated in December 2019 to provide supplemental information on the subsurface lithologic, hydraulic conditions, and contaminant mass distribution in downgradient areas on the Star Fibers property. Overburden boring, surface casing installation, bedrock coring and geophysical logging were completed December 2019-February 2020. Due to shutdown of non-essential field activities due to COVID-19, depth discrete hydraulic testing and groundwater sampling was postponed for the remainder of 2020. Hydraulic testing resumed in March 2021 and was completed in April 2021. Following field work NewFields analyzed the hydraulic testing data and recalibrated the site groundwater flow model.

This report provides a summary of field activities completed, well logs/completion diagrams, geophysical logging, groundwater elevation data, groundwater sample analytical results, and hydraulic testing results.

2 WORK PERFORMED

2.1 Overburden Drilling and Surface Casing Installation

In accordance with the SCDHEC approved *Off-Site Saturated Zone Investigation Workplan* (Arcadis, 11/5/19), drilling activities were initiated in December 2019 to provide supplemental information on the subsurface lithologic, hydraulic conditions, and contaminant mass distribution in downgradient areas on the Star Fibers property. The investigation entailed the advancement of five borings (B-1SF through B-5SF) into competent bedrock on the Star Fibers property downgradient of the Paint Bed Drying and Drum Burial source areas (**Figure 1**). Each boring was advanced through the saprolite and partially weathered rock (PWR) until refusal at the top of competent bedrock. Each borehole was then advanced approximately 10 feet into competent bedrock to allow 6-inch steel surface casing to be installed and grouted. The surface casing installations were completed December 2019-February 2020.

2.2 Bedrock Coring and Geophysical Logging

Upon completion of surface casing installation, each borehole was advanced to total depths ranging from approximately 106 to 121 feet below land surface (ft bls) with 4-inch PQ core tooling. Following borehole advancement, geophysical logs were collected from the open bedrock portions of each boring. Borehole lithologic logs, SCDHEC Water Well Records, and geophysical logs of all five borings are included in **Appendix A**.

Based on observed fracture zones in the retrieved rock core and geophysical logs of each corehole, passive diffusion bag (PDB) sampling devices were initially deployed at one or more depth intervals in each corehole in April and November 2020 to identify chlorinated hydrocarbon (CHC) concentrations. These data were used to identify fracture zones for hydraulic testing and are discussed in Section 3.1 herein.

2.3 Fracture Zone Hydraulic (Packer) Testing

The packer testing was performed by Arcadis from March 9th to March 23rd, 2021. Packer testing was performed by isolating select intervals in the boreholes and performing pumping tests from the isolated interval. Prior to testing each test borehole, pressure transducers were installed in the test boring and several select surrounding monitoring wells to monitor water levels during background, pumping, and recovery phases of each packer test. Packer testing was performed on a total of nine depth discrete fracture zones. The test boreholes, depth intervals, and associated monitor wells for each test are listed in **Table 1**.

Packer testing of each depth interval consisted of initial purging of groundwater from the zone followed by the collection of an initial groundwater quality sample for CHC analysis. Each packed zone was pumped to determine yield and specific capacity of the fracture zone within the borehole. Pumping rates and duration were varied based on the yield of the packed zone, and the pumping rate for each test zone began at \leq 0.5-gallons per minute (gpm). and increased in increments upon equilibration of fluid levels within the test zone. Several boreholes had such low yield that the pumping rates did not exceed 0.5 gpm and/or the test had to be truncated to less than 1-hour duration. Just prior to ceasing pumping of individual zones, a second groundwater sample was collected and submitted for CHC analysis.

Sequential shutdown and startup of select extraction wells proximal to each test well was performed just prior and just after each test to gain an understanding of the potential communication of the apparent water-bearing zones (both at the test well and the monitoring well locations) with the existing groundwater extraction system. The extraction wells were shut-down and started at 15-minute intervals to allow recording of any water level response.

2.4 Fracture Zone Water Quality Sampling and Analysis

Sampling to assess the water quality in the fracture zones at each test borehole was performed over several events. PDB samplers were deployed at a minimum of two depth intervals in test boreholes B-1SF through B-5SF and sampled in April and December 2020. The collected groundwater samples were transferred into laboratory-prepared containers, placed on ice in a cooler, and shipped to SGS under chain-of-custody protocol for analysis of Target Compound List (TCL) Volatile Organic Compounds (VOCs) by SW-846 Method 8260B. Analytical results from these samples are presented in **Table 2** and analytical data packages are included in **Appendix B**.

As described in Section 2.3, groundwater samples were collected during packer testing of each fracture zone. A sample was collected following initial purging of groundwater from the facture zone (sample ID's designated with an A identifier) and a second groundwater sample was collected at each location just prior to cessation of pumping individual zones (sample ID's designated with an B identifier). A total of 18 groundwater samples were collected and analyzed as described above for the PDB samples, and results and lab reports included in Table 2 and Appendix B.

3 INVESTIGATION RESULTS

3.1 Fracture Zone Water Quality Data

Initial PDB samples collected in April 2020 from boreholes B-1SF and B-4SF contained the highest dissolved total CHCs concentrations ranging from 5,309 micrograms per liter (μ g/L) to 8,882 μ g/L. Similarly, PDB samples collected in November 2020 confirmed the highest CHC concentrations occur in boreholes B-1SF and B-4SF with concentrations ranging from 1,672 μ g/L to 10,075 μ g/L. Of the total CHC measured in the fracture zones, trichloroethylene (TCE) composed 78 to 97 percent and cis-1,2-Dichloroethylene (cis-1,2-DCE), a degradation product of TCE, composed the majority of the remaining total CHC concentration (3 to 12 percent). Detections of

Vinyl Chloride (VC), 1,1-Dichloroethylene (1,1-DCE), trans-1,2-Dichloroethylene (trans-1,2-DCE), and Tetrachloroethylene (PCE) were less than 1%. The distribution of TCE concentrations in the bedrock zone during 4Q20 are illustrated in **Figure 2**.

Samples collected during packer testing indicated test boreholes B-1SF and B-4SF contain the highest dissolved total CHCs with concentrations ranging from 6,171 μ g/L to 8,371 μ g/L. The analytical data in conjunction with hydraulic measurements in the productive water-bearing interval at B-4SF (80-90 ft bgs) indicate that this interval in particular has, and is, serving as a flow path for CHC migration. Of the total CHC measured in the packer intervals, TCE composed 84 to 96 percent and cis-1,2-DCE, a degradation product of TCE, composed the majority of the remaining total CHC concentration (3 to 17 percent). Detections of VC, 1,1-DCE, trans-1,2-DCE, and PCE were less than 1%. The total CHC concentration for B-2SF (95-105 ft bgs) did show an order or magnitude increase from pre-testing concentrations ranging from 532 μ g/L to 723 μ g/L to the end of pumping sample, which had a total CHC concentration of 4,464 μ g/L. The observed notable CHC concentration increase in B-2SF (approximately 450 ft msl) from limited pumping suggests some hydraulic connection with the high CHC concentration footprint between B-4SF and B-1SF.

3.2 Fracture Zone Hydraulic Testing Data

Groundwater level monitoring during packer testing of the selected test intervals and select nearby monitoring and extraction wells were used to determine the spatial distribution of the water level response and calculated transmissivity/hydraulic conductivity. Test hydrographs of the test boreholes (**Appendix C**) illustrate the graphed water level responses during each packer test. In general, the observation wells showed limited response to pumping in the test borehole interval, but showed more robust responses to on-off cycling of groundwater extraction wells. Following are notable observations from each fracture zone packer test:

<u>B-1SF(40-50)</u>: No response from extraction well cycling and no response in observation wells from fracture zone pumping.

<u>B-1SF(75-85)</u>: No response from extraction well cycling and no response in observation wells from fracture zone pumping.

<u>B-2SF(95-105)</u>: No response from extraction well cycling; observed response at observation well SMMW-6 from fracture zone pumping; observed response in observation well B-4SF from cycling of upgradient extraction well EW-5.

<u>B-3SF(65-75</u>): Observed response from EW-4 cycling; no response in observation wells from fracture zone pumping; observed response in observation well B-4SF from cycling of upgradient extraction well EW-5.

<u>B-3SF(90-100)</u>: Observed response at wells MW-25 and B-3SF from extraction well EW-4 cycling; observed response in observation well B-4SF from cycling of upgradient extraction well EW-5.

<u>B-3SF(110-120)</u>: Observed response from EW-4 cycling; no observed response in observation wells; observed response in observation well B-4SF from cycling of upgradient extraction well EW-5.

<u>B-4SF(80-90)</u>: Observed response from EW-5 cycling; no response in observation wells from fracture zone pumping; observed response in observation wells B-3SF and MW-25 from cycling of extraction well EW-4.

<u>B-5SF(70-80)</u>: No observed response from extraction well cycling and no response in observation wells from fracture zone pumping; observed response in observation well AMW-5 from cycling of extraction well EW-12.

<u>B-5SF(95-106.5)</u>: No observed response from extraction well cycling and no response in observation wells from fracture zone pumping; observed response in observation well AMW-5 from cycling of extraction well EW-12.

The packer test results were evaluated using Cooper-Jacob method, a solution that can be applied to variable rate pumping tests. The test data were processed using the software AQTESOLV. **Attachment C** presents the straight-line matches for the Cooper-Jacob solution. Transmissivity and hydraulic conductivity values were calculated for each of the tested intervals as follows.

$$T = \frac{2.3Q}{4n - \Delta s}$$

where T = transmissivity [L²/T]; Q = flow rate [L³/T]; s = drawdown [L].

The hydraulic conductivity was calculated as follow:

$$K_h = T/b$$

This analysis is based on the saturated aquifer thickness of 80 feet. The packer testing data results of the calculations are summarized in **Table 3**. Two of the nine intervals tested were found to be productive waterbearing zones, B-3SF (443.6 to 433.6 ft bls) and B-4SF (470.2 to 460.2 ft bls). B-3SF and B-4SF intervals produced maximum yields of 2.9 gpm with 6.43 feet of drawdown and 1.6 gpm with 1.45 feet of drawdown, respectively. The calculated hydraulic conductivity for the lower interval at B-3SF is 0.30 feet per day (ft/day) and at B-4SF is 0.33 ft/day. The other intervals tested (B-1SFs, B-2SF, upper B-3SFs, and B-5SFs) had low hydraulic conductivities, ranging from 0.003 to 0.047 ft/day.

The site numerical groundwater flow model was recalibrated using the short-term hydraulic testing data discussed herein. Following calibration, a particle tracking post-processing package (MODPATH) was used to assess the effectiveness of the current groundwater recovery system. **Figure 3** illustrates the capture zone of the current groundwater extraction system.

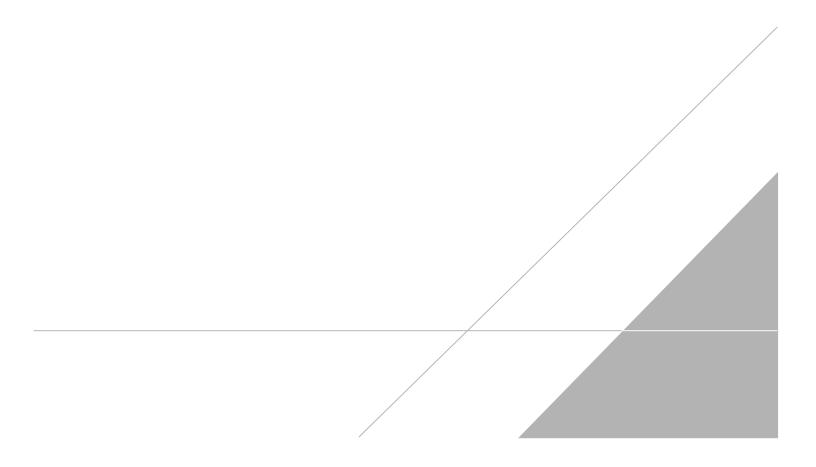
4 SUMMARY AND CONCLUSIONS

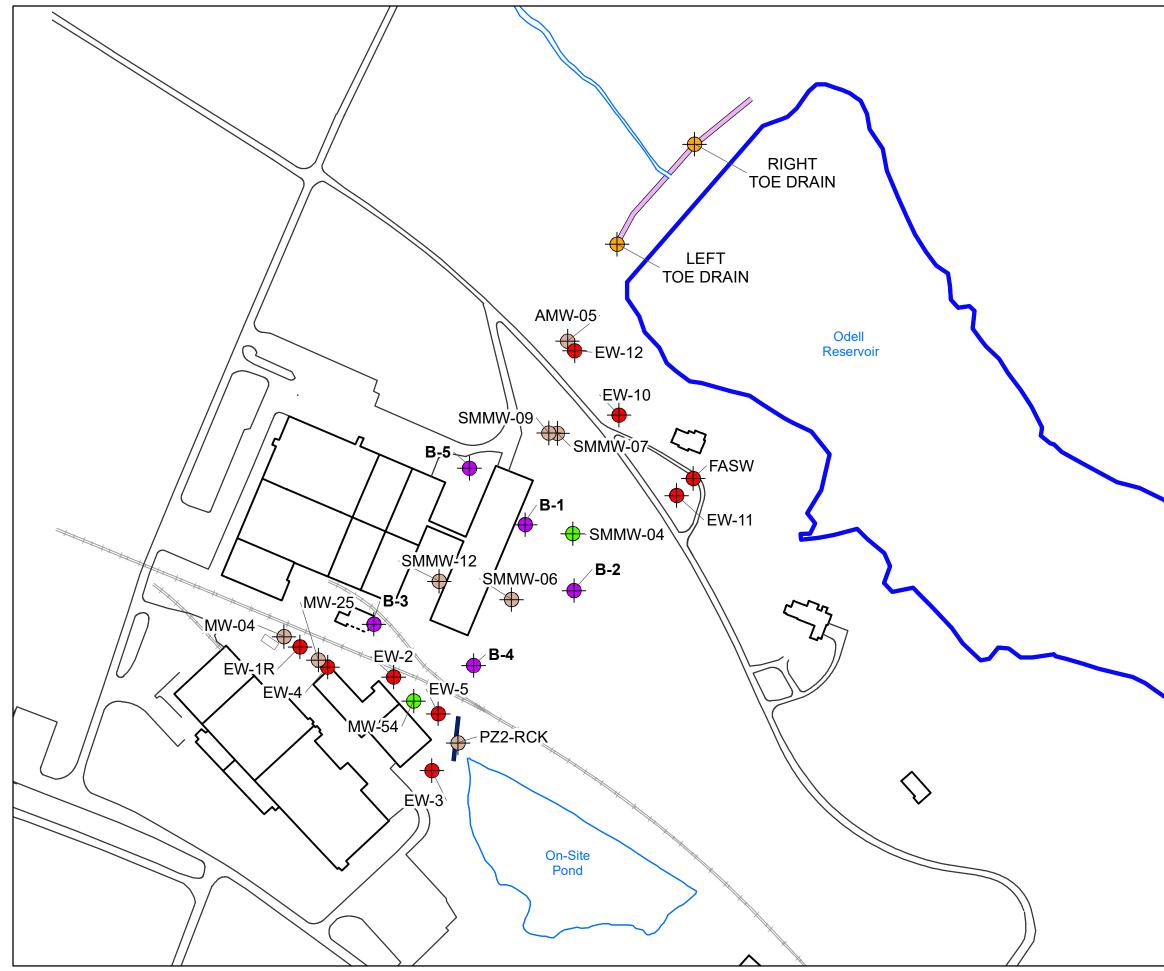
The investigation successfully advanced five borings (B-1SF through B-5SF) into competent bedrock on the Star Fibers property downgradient of the Paint Bed Drying and Drum Burial source areas (**Figure 1**). Packer testing was successfully conducted in all five boreholes, each with one or more intervals isolated for the test period with a total of nine tested intervals. The hydraulic packer testing confirms low permeability and limited water-bearing zones at locations B-1SF, B-2SF, upper B-3SF, and B-5SF. However, lower B-3SF and B-4SF zones illustrated somewhat elevated permeability.

There appears to be a strong hydraulic connection between B-4SF and extraction well EW-5. Well B-4 SF (80-90 ft bgs) also has some of the highest CHC concentrations detected in this investigation. Well B-1SF analytical data indicate groundwater in this location does have elevated CHC concentrations, however, it does not appear to be readily influenced by off-site extraction wells EW-10, EW-11, and FASW, extraction well EW-12 was not cycled during the B-1SF packer tests. In addition, although no hydraulic response was observed at downgradient bedrock wells SMMW-7 and SMMW-9 (where the highest CHC concentrations occur between on-site, Star Fibers, and off-site properties) during the short-term test of B-1SF, the reported TCE concentrations during 4Q21 (see Figure 2) suggest some hydraulic connection between the former Drum Burial source area and downgradient wells B-1SF, SMMW-7, and SMMW-9.

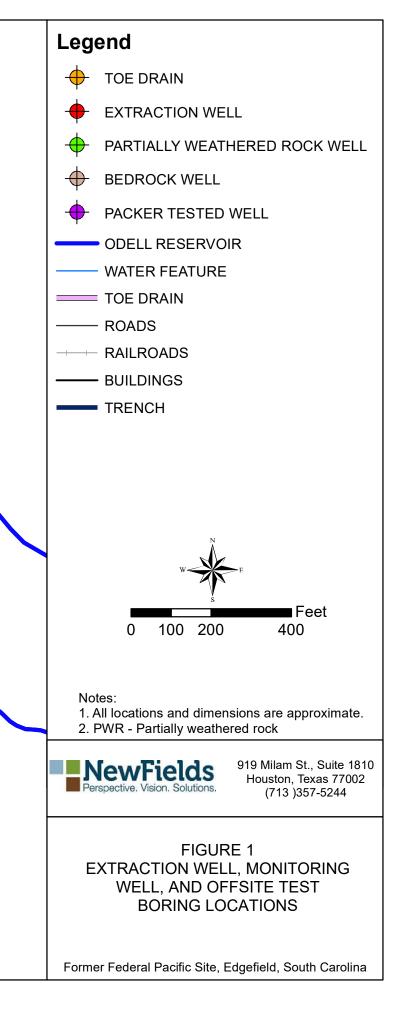
Packer testing of B-2SF (95-105 ft bgs) illustrated hydraulic connection with SMMW-6, located approximately 125 ft east of B-2SF and within the high CHC concentration footprint between B-4SF and B-1SF. The reported order of magnitude increase in CHC concentrations from pumping of B-2SF indicates some hydraulic connection with the high CHC concentration footprint between B-4SF and B-1SF. It must be noted that the duration (140 minutes) and pumping rate (maximum 3 gpm) of the B-2SF packer test were the highest of all nine tests.

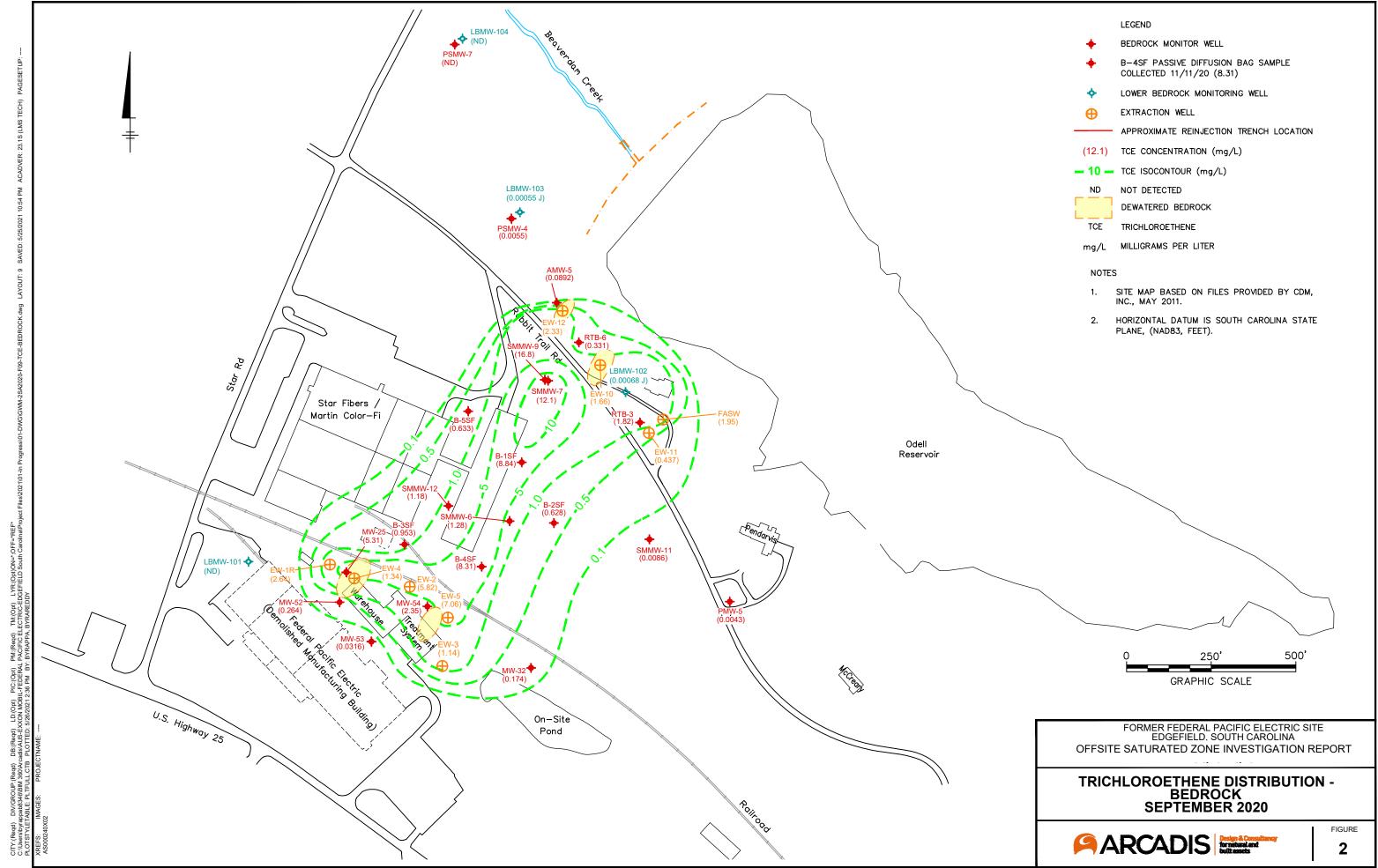
FIGURES



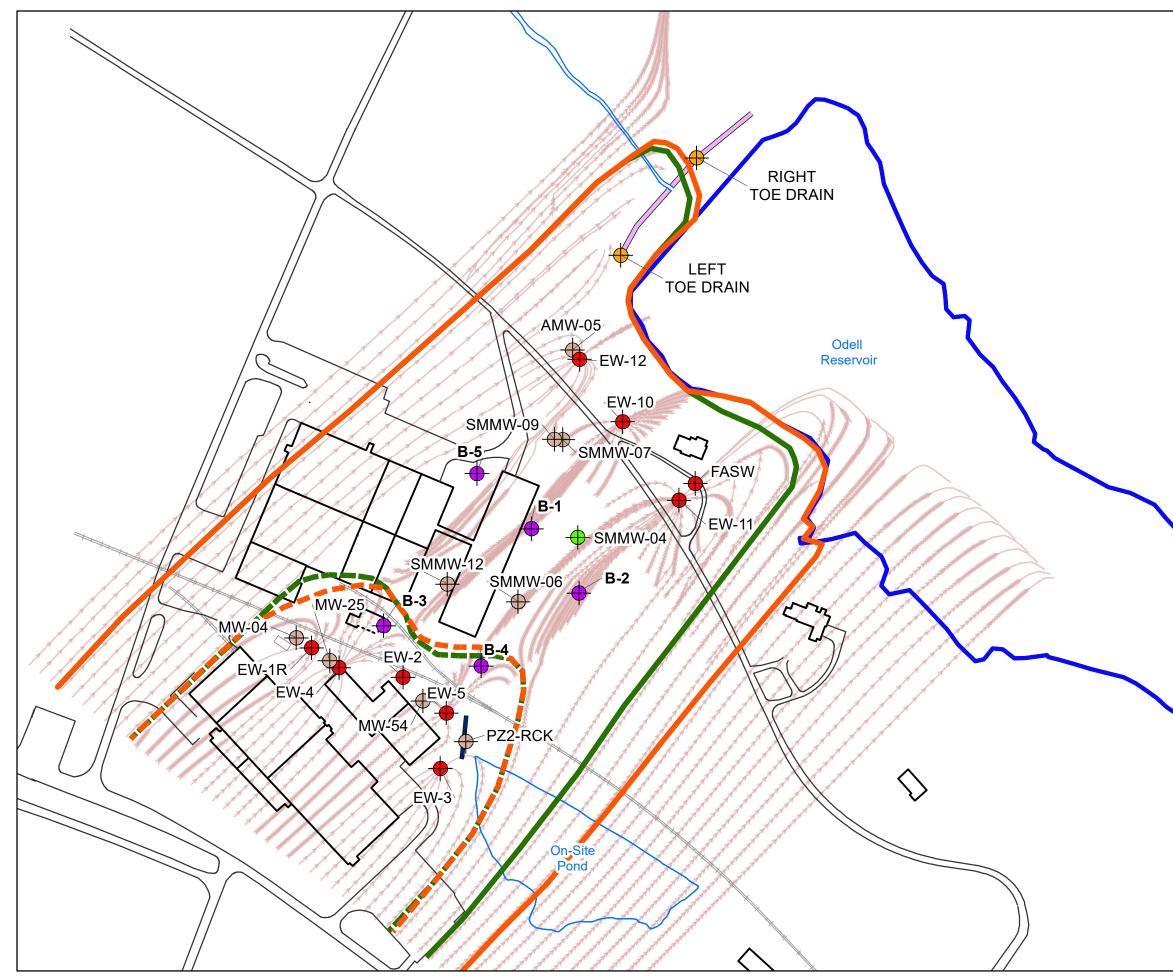


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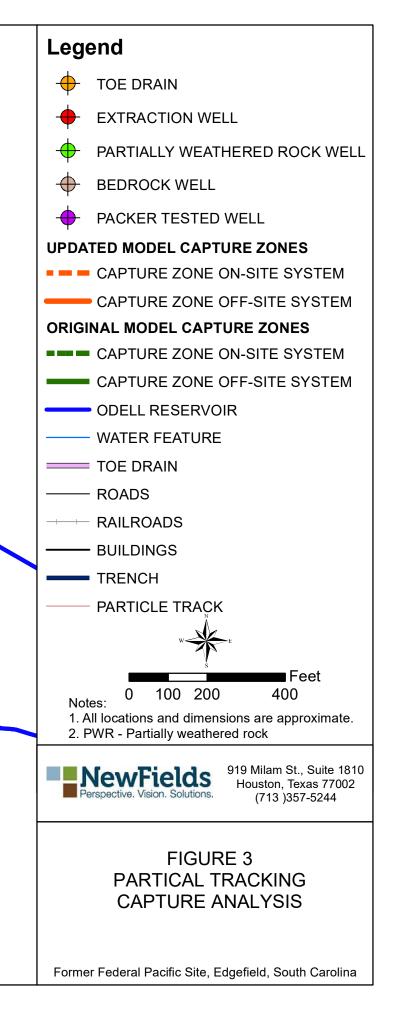




	LEGEND					
+	BEDROCK MONITOR WELL					
+	B-4SF PASSIVE DIFFUSION BAG SAMPLE COLLECTED 11/11/20 (8.31)					
	LOWER BEDROCK MONITORING WELL					
⊕	EXTRACTION WELL					
	APPROXIMATE REINJECTION TRENCH LOCATION					
(12.1)	TCE CONCENTRATION (mg/L)					
<u> </u>	TCE ISOCONTOUR (mg/L)					
ND	NOT DETECTED					
	DEWATERED BEDROCK					
TCE	TRICHLOROETHENE					
mg/L	MILLIGRAMS PER LITER					
NOTES	5					
1.	SITE MAP BASED ON FILES PROVIDED BY CDM, INC., MAY 2011.					
2.	HORIZONTAL DATUM IS SOUTH CAROLINA STATE PLANE, (NAD83, FEET).					



10/15/2021 W:\Edgefield_SC\1 - Site Investigation\GIS\2021\Reports\March\3.11_Capture Zone_GW Model.mxd JR



TABLES

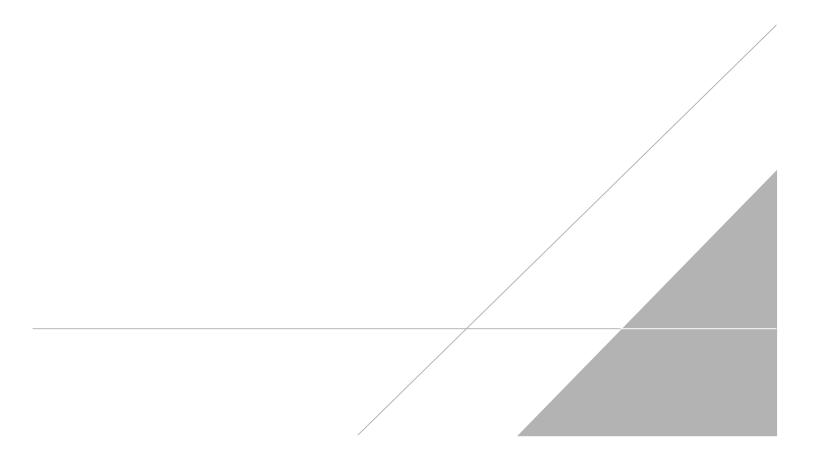


Table 1Fracture Zone Hydraulic Testing Intervals and MonitoringFormer Federal Pacific Electric Co.Edgefield, South Carolina



Well	Test Date	Ground Surface Elevation		nterval	Test and Observation Wells	
		(ft-amsl)	(ft-bgs)	(ft-amsl)		
B-1SF	3/9/2021	553	40-50	512.7-502.7	B-2SF, B-5SF, SMMW-9, SMMW-7,	
	3/10/2021	553	75-85	477.7-467.7	SMMW-4, SMMW-6	
B-2SF	3/10/2021	550.8	95-105	455.8-445.8	SMMW-4, SMMW-11, B-1SF, SMMW-6, B-4SF	
B-3SF	3/12/2021	554	65-75	488.6-478.6		
	3/22/2021	554	90-100	463.6-453.6	B-1SF, B-4SF, SMMW-12, MW-25, MW-4, MW-54, SMMW-6, EW-4	
	3/22/2021	554	110-120	443.6-433.6		
B-4SF	3/23/2021	550	80-90	470.2-460.2	B-2SF, B-3SF, SMMW-12, SMMW- 6, MW-54, PZ2-RCK, MW-25	
B-5SF	3/11/2021	548	70-80	478.2-468.2	B-1SF, SMMW-9, SMMW-7, SMMW-4, AMW-5, SMMW-12,	
	3/11/2021	548	95-106.5	453.2-441.7	PSMW-4	

Notes:

ft-amsl= feet above mean sea level

ft-bgs= feet below ground surface

Table 2 Fracture Zone Groundwater Quality Analytical Data Summary Former Federal Pacific Electric Co. **Edgefield, South Carolina**

		Volatile Organic Compounds (SW-846 8260B)											
Monitoring	Sample	1,1-	1,1-	cis-1,2-	trans-1,2-	1,1,1-			Vinyl				
Well	Date	DCE (μg/L)	DCA (μg/L)	DCE (μg/L)	DCE (μg/L)	τс Α (μg/L)	τсε (μg/L)	ΡCE (μg/L)	Chloride (µg/L)	Chloroform (µg/L)			
	4/22/2020	<50	<50	718	<50	<50	5,800	<50	<50	<50			
	11/11/2020	<100	<100	1,180.0	28.3	<100	8,450	<100	<100	<100			
B-1 SF (45')	3/9/2021 test start	5.4	<1.0	1,040	23.2	<1.0	6,450	0.87	11.5	<1.0			
	3/9/2021 test end	4.3	<1.0	939	31.8	<1.0	5,740	0.77	10	<1.0			
	4/22/2020	<50	<50	589	<50	<50	4,720	<50	<50	<50			
	11/11/2020	<50	<50	1,220	14.8	<50	8,840	<50	<50	<50			
B-1 SF (80')	3/10/2021 test start	<100	<100	960	26.7	<100	6,800	<100	<100	<100			
	3/10/2021 test end	<100	<100	959	31.9	<100	7,190	<100	<100	<100			
	4/22/2020	7.8	<5.0	65	<5.0	<5.0	458	<5.0	<5.0	<5.0			
B-2 SF (80')	11/11/2020	<5.0	6.0	77.4	3.4	<5.0	607	1.5	<5.0	2.7			
	4/22/2020	7.6	<5.0	67	<5.0	<5.0	457	<5.0	<5.0	<5.0			
	11/11/2020	<5.0	4.7	80.4	5.5	<5.0	628	1.5	<5.0	2.8			
B-2 SF (100')	3/10/2021 test start	6.3	<10	71.8	<10	<10	612	<10	<10	3.3			
	3/10/2021 test end	<50	<50	374	<50	<50	4,090	<50	<50	<50			
	4/22/2020	<5.0	<5.0	121	<5.0	<5.0	437	<5.0	<5.0	<5.0			
	11/11/2020	<5.0	<5.0	130	2.2	<5.0	931	<5.0	<5.0	<5.0			
B-3 SF (68')	3/12/2021 test start	<10	<10	98.4	7.7	<10	559	<10	<10	<10			
	3/12/2021 test end	<10	<10	104	3.4	<10	604	<10	<10	<10			
B-3 SF (95')	3/22/2021 test start	<5.0	<5.0	77.4	3.5	<5.0	365	<5.0	<5.0	<5.0			
	3/22/2021 test end	<10	<10	107	6.5	<10	725	<10	<10	<10			
	4/22/2020	<5.0	<5.0	125	<5.0	<5.0	607	<5.0	<5.0	<5.0			
	11/11/2020	<10	<10	132	<10	<10	953	<10	<10	<10			
B-3 SF (110')	3/22/2021 test start	<20	<20	213	12.4	<20	1,220	<20	<20	<20			
	3/22/2021 test end	<5.0	<5.0	85.2	2.9	<5.0	490	<5.0	<5.0	<5.0			
	4/22/2020	<100	<100	252	<100	<100	8,630	<100	<100	<100			
	11/11/2020	<100	<100	304	<100	<100	8,310	22.4	<100	<100			
B-4 SF (85')	3/23/2021 test start	<100	<100	271	<100	<100	5,900	<100	<100	<100			
	3/23/2021 test end	<100	<100	277	<100	<100	8,070	24.1	<100	<100			
	4/22/2020	<50	<50	166	<5.0	<5.0	5,510	<50	<50	<50			
B-4 SF (119')	11/11/2020	<20	<20	71.6	<20	<20	1,600	<20	<20	<20			
	4/22/2020	<5.0	<5.0	39.9	<5.0	<5.0	308	<5.0	<5.0	<5.0			
	11/11/2020	<5.0	<5.0	58.1	1.7	<5.0	633	<5.0	<5.0	<5.0			
B-5 SF (75')	3/11/2021 test start	<10	<10	55.4	3.3	<10	708	<10	<10	<10			
	3/11/2021 test end	<10	<10	54.5	<10	<10	725	2.3	<10	<10			
	4/22/2020	<5.0	<5.0	38	<5.0	<5.0	293	<5.0	<5.0	<5.0			
	11/11/2020	<5.0	<5.0	54.9	2.5	<5.0	633	<5.0	<5.0	<5.0			
B-5 SF (98')	3/11/2021 test start	<10	<10	56.2	<10	<10	638	<10	<10	<10			
	3/11/2021 test end	<10	<10	55.2	<10	<10	515	<10	<10	<10			

DCE = Dichloroethene

TCA = Trichloroethane TCE = Trichloroethene

DCA = Dichloroethane PCE = Tetrachloroethene

ug/L=micrograms/Liter

Only those compounds that were detected in at least one sample above the Practical Quantitation Limit are included on this table.



Table 3Fracture Zone Hydraulic Testing Data SummaryFormer Federal Pacific Electric Co.Edgefield, South Carolina



Well	Test	ed Interval	Test Duration	Discharge Rate	Maximum Drawdown	Transmisivity	Hydraulic Conductivity
	(ft-bgs)	(ft-amsl)	(minutes)	(gpm)	(ft)	(ft²/day)	(ft/day)
B-1SF	40-50	512.7-502.7	34	0.05-0.50	19.93	1.04	0.013
	75-85	477.7-467.7	79	0.17-0.60	54.20	0.41	0.005
B-2SF	95-105	455.8-445.8	140	0.50-3.00	45.90	3.80	0.047
B-3SF	65-75	488.6-478.6	81	0.40-0.75	22.59	3.25	0.041
	90-100	463.6-453.6	53	0.40-0.66	32.34	0.67	0.008
	110-120	443.6-433.6	61	0.48-2.90	6.43	24.00	0.300
B-4SF	80-90	470.2-460.2	68	0.40-1.60	1.45	26.42	0.330
B-5SF	70-80	478.2-468.2	86	0.25-0.50	47.43	0.49	0.006
	95-106.5	453.2-441.7	28	0.50	62.01	0.22	0.003

Notes:

ft-amsl= feet above mean sea level

ft-bgs= feet below ground surface

gpm =gallons per minute

ft =feet

APPENDIX A

Boring and Well Construction Logs and Geophysical Logging Report





Boring/Wel	1	B-1SF	Project/No.	30006562				Page	1	of	3
Site Location	FPE Edgefi	eld			Drilling Started	1/27/2020	Drilling Completed	2/5/2	2020		
Drilling Contractor	IET				Drille	er Jon		Helper	Tyler/V	Vince	
Drilling Flu	id Used	Water			D	rilling Method	Rock Coring	5			
Length and Diameter of Coring Device		5' x 4.75"			Sar	npling Interval	Continuous		feet		
Land-Surfac	ce Elev.		feet	Surveyed	Estimated	Datum					
Total Depth	Drilled	109.2	Feet	Hole Diameter 4.2	75"	Coring Device	PQ core				
Prepared By	Jared Fino				Hamme Weigl			Hammer Drop		A	ins.
Sampling [Data:										
	pth	Grab/Composite	Time			Laboratory A	nalysis				
Soil Chara	acterizatio	n:	Blow	1							

Sample/Core (Feet	t bls)	Core Recovery	RQD	Blow Counts	Sample/Core Description
From	То	(Feet)		per 6 Inches	Soil type, %, Grain Size, Angularity, Grading, Consistency, Plasticity, Color, etc.
36.5	41.3	4.5	78%		Biotite Micaceous schist
					37.6 - near horizontal fracture, weathering, no staining
					38.1 - ~20 degree fracture, weather, little staining
					38.5 - horizontal to 30 degree possible fracture, little weathering, no staining
					38.7-39.1 - fracture zone, gravel to small cobble sized pieces, weathering, some
					sediment deposit, no staining
					39.7 - ~30 degree fracture, weathering, little staining, some sediment deposit
					41.3 - 45 degree fracture, weathering, heavy staining
41.3	46.4	5.1	98%		Biotite schist interbedded with biotite gneiss
					43.0 - 10 degree fracture, weathered, no staining
					44.6-44.75 - fracture zone, heavily weathered rock, very weak rock, almost clay like,
					heavy sediment deposit, some staining
46.4	51.4	5.0	98%		Same as above
					47.6 - near horizontal fracture, weathering, very heavy staining
					50.2 - horizontal to 30 degree fracture, weathering, sediment deposit, no staining
					51.2 - near horizontal fracture, weathering, sediment deposit, no staining
51.4	56.4	5.0	100%		Same as above with plagioclase and chlorite inclusions
					52.8 - 20 degree fracture, weathering and sediment deposit, no staining
					55.6 - near horizontal fracture, weathering, sediment deposit, no staining
56.4	61.8	5.4	100%		59.9 - 30 degree fracture, weathering, slight sediment deposit, no staining
					Same as above
61.8	66.8	5.0	100%		Same as above
66.8	71.7	4.9	100%		Same as above
					70.6 - 45 degree fracture, weathering, sediment deposit, no staining
71.7	76.9	5.2	100%		Same as above



Boring/Well

B-1 SF Project/No. 30006562

Page 2 of 3

Sampling Data:

_

Camping Data.								
Depth	Grab/Composite	Time	Laboratory Analysis					

Soil Characterization:

Sample/Core Depth (Feet bls)		Core Recovery	RQD	Blow Counts	Sample/Core Description
From	То	(Feet)		per 6 Inches	Soil type, %, Grain Size, Angularity, Grading, Consistency, Plasticity, Color, etc.
					72.4 - horizontal fracture, heavily weathered, no staining
					72.9 - 20 degree fracture, heavily weathered, no staining
					73.7 - 30 degree fracture, heavily weathered, no staining
					75.3 - near horizontal fracture, weathered, some staining
					76.4 - 30 degree fracture, weathered, no staining
76.9	81.7	4.8	85%		Same as above
					78.85 - 20 degree fracture, weathered, weak rock, some staining
					78.95 - 30 degree fracture, weathered, some staining
					79.35 - near horizontal fracture, weathered, no staining
					81.3 - horizontal fracture, weathered, no staining
81.7	87.0	5.3	92%		Biotite/amphibolite gneiss with some chlorite
					82.0 - 10 degree fracture, weathered, no staining
					84.0 - 20 degree fracture, heavily weathered, very weak rock, heavy sediment
					deposit, little staining
					86.0 - horizontal fracture, heavy weathering, no staining
					86.7 - horizontal fracture, weathered, little sediment deposit, no staining
87.0	92.0	5.0	90%		Interbedded biotite gneiss and biotite/micaceous schist
01.0	02.0	0.0	0070		87.3 - 45 degree fracture, weathering, no staining
					90.5 - 90.7 - fracture zone multi angle, gravel pieces, heavy weathering, some
					staining
92.0	97.4	5.4	95%		Same as above
52.0	57.4	5.4	3370		95.8 - 20 degree fracture, weathered, no staining
07.4	102.1	47	000/		
97.4	102.1	4.7	98%		Same as above
					98.1 - near horizontal fracture, weathered, no staining
					100.1 - 20 degree fracture, weathered, no staining
102.4	107 4	5.2	00%		101.2 - 45 degree fracture, weathered, no staining
102.1	107.4	5.3	90%		Same as above
					102.6 - horizontal fracture, weathered, sediment deposit, no staining
107 4	100.0	10	1000/		106.3 - horizontal fracture, weathered, sediment deposit, no staining
107.4	109.2	1.8	100%		Same as above
		+			
					END OF BORING AT 109.2 FEET

Mohec	2600 Bull \$		Vater Well RecordNote: Personal information provided on this document is subject to public scrutiny or release.
1. WELL OWNER INFORMATION: Name: Federal Pacific Electric C	omnany		7. PERMIT NUMBER: MW #12197
(last)	ompany (fir:	st)	
Address: 1500 South Greene Stre	et		8. USE:
			□ Irrigation □ Air Conditioning □ Emergency
City: South Euclid State: O	H 2.1p: 44	4121-1000	Test Well Monitor Well Replacement
Telephone: Work:	Home:		9. WELL DEPTH (completed) Date Started: 12/18/2019
2. LOCATION OF WELL: C	OUNTY:		106 ft. Date Completed: 1/15/2020
Name: Federal Pacific Electric			10. CASING: I Threaded Uelded
Street Address: 801 Augusta Rd			Diam.: 6 inch steel Height: Above/Below
City: Edgefield, SC	^{Zip:} 29824-	1521	Type:
			Image: Steel Image: Other Weight Image: Weight Image: Image: Weight 0.0 in. to 36.5 ft. depth Drive Shoe? Image: Weight
Latitude: 1725480.384 Longitud	e: 706301.39	96	in to ft. depth Pres No
3. PUBLIC SYSTEM NAME: P	UBLIC SYSTE	M NUMBED.	11. SCREEN:
B-1	0000001010	IN NUMBER.	Type: Diam.:
4. ABANDONMENT: Ves	No		Slot/Gauge: Length:
Give Details Below			Set Between: ft. and ft. NOTE: MULTIPLE SCREENS
Grouted Depth: from	ft. to	ft.	ft. and ft. USE SECOND SHEET
	*Thickness		Sieve Analysis Service (please enclose) Service No
Formation Description	of	Bottom of	12. STATIC WATER LEVEL ft. below land surface after 24 hours
	Stratum	Stratum	13. PUMPING LEVEL Below Land Surface.
0 to 36 feet saprolite soils	36	36	ft. after hrs. Pumping G.P.M. Pumping Test: Yes (please enclose) No
Hand energite an ele	50	106	Yield:
Hard granite rock	59	106	14. WATER QUALITY
			Chemical Analysis 🗌 Yes 🗹 No 🛛 Bacterial Analysis 🔲 Yes 🗹 No
			Please enclose lab results.
			15. ARTIFICIAL FILTER (filter pack) Yes No
······································			installed from ft. to ft.
			Effective size Uniformity Coefficient
			16. WELL GROUTED? 🗹 Yes 📋 No
			✓ Neat Cement □ Bentonite □ Bentonite/Cement □ Other Depth: From 0.0 ft. to 36 ft.
·····	1		
			17. NEAREST SOURCE OF POSSIBLE CONTAMINATION: ft direction Type
			Well Disinfected
			18. PUMP: Date installed: Not installed 🕑
			Mfr. Name: Model No.:
			H.P Volts Length of drop pipe ft. Capacity gpm
			TYPE: Submersible Jet (shallow) Turbine
····			☐ Jet (deep) ☐ Reciprocating ☐ Centrifugal
			19. WELL DRILLER: Jonathan Arrington CERT. NO.: 2241
	-		Address: (Print) Level: A B C D (circle one) 30 Grant Park Place
			Piedmont, SC 29673
*Indicate Water Bearing Zones			Telephone No.: 864-288-1986 Fax No.: 864-288-2272
(line a 2nd shareh if y d. 1)			20. WATER WELL DRILLER'S CERTIFICATION: This well was drilled under
(Use a 2nd sheet if needed)			my direction and this report is true to the best of my knowledge and belief.
5. REMARKS:			
			a for the stand
			Signed:
	1		Well Driller
6. TYPE: Mud Rotary		Bored	If D Level Driller, provide supervising driller's name:
Dug Air Ro	-	Driven	
Cable tool Other			

DHEC 1903 (08/2017)

COPY 1 MAIL TO SCDHEC, COPY 2 TO WELL OWNER, COPY 3 TO WELL DRILLER



Boring/Wel	1	B-2 SF		Project/No.	30006562			Page	<u>1</u> of		
Site Location	FPE Edgefi	eld			DrillingDrillingStarted2/19/2020Completed2/20/2020						
Drilling Contractor	IET Drilling	g				Drill	er Jon Arriington	Helper	Tyler/Vince		
Drilling Flu	id Used	Potable H2	20			D	Drilling Method Rock Cori	ng			
Length and of Coring D		5' x 4.75"				Sa	mpling Interval Continuou	15	feet		
Land-Surfa	ce Elev.			feet	Surveyed	Estimated	Datum				
Total Depth	Drilled	111		Feet	Hole Diameter 4	.75"	Coring Device PQ core				
Prepared By	Charles Lav	wson			Hammer Hammer Weight NA Drop NA ins.						
Sampling I	Data:										
	pth	Grab/Cor	mposite	Time			Laboratory Analysis				
	acterizatio										
Sample/Cor (Fee	e Depth et bls)	Core Recovery	RQD	Blow Counts		S	Sample/Core Description				
From	То	(Feet)		per 6 Inches	Soil type,		ngularity, Grading, Consisten	cy, Plasticity,	Color, etc.		
69.0	72.0	3	100%		Granodiorite to diorite phanerite matrix with dark minerals, quartz, hornblende,						
					some banding, no fractures						
72.0	79.0	6	95%		Same type of rock with quartz pegmatite about 1" to 2" in diameter						
					at 78' 60 degree vertical with horizontal fracture, iron staining, minor banding of						
					minerals						
79.0	89.0	10	95%		Same type of rock - fracture about 80' bls, horizontal with iron staining - small						
					quartz pegmatite crystals, slight banding of minerals						
					fractures 84 feet nea	ar vertical					
					fractures 85 feet hor	rizontal with irc	on stain				
89.0	99.0	10	100%		Same granodiorite to	o diorite some	banding is noted phane	eritic texture	e dark		
					minerals - fracture a	bout 98' bls					
99.0	109.0				Lost circulation at 10	00', ~ 4 fractur	es				
					99.5-110.5 - iron sta	iining					
					Same granodiorite to diorite dark minerals						
					104-109 - no fractures same rock						
109.0	111.0	2	95%		Same type of rock fr	acture at 111	with iron staining				
					Boring depth drille	ed to 111 ft bls					

			Vater Well Record Note: Personal information Bureau of Water is subject to public scruting
V unec	2600 Bull \$	Street, Col	umbia, SC 29201-1708; (803) 898-4300 is subject to public scruting or release.
1. WELLOWNER INFORMATION:			7. PERMIT NUMBER: NUM HIGTORY
Name: Federal Pacific Electric			7. PERMIT NOMBER: MW #12197
(last) Address: 1500 South Greene St	(fin reet	st)	8. USE:
		4101 1000	□ Irrigation □ Air Conditioning □ Emergency
City: South Euclid State:	OH 219:44	4121-1000	Test Well Monitor Well Replacement
Telephone: Work:	Home:		9. WELL DEPTH (completed) Date Started: 12/12/2019
2. LOCATION OF WELL:	COUNTY:		111 ft. Date Completed: 2/20/2020
Name: Federal Pacific Electric	:		10. CASING: 🗹 Threaded 🔅 Welded
Street Address: 801 Augusta F	Rd		Diam.: 6 inch steel Height: Above/Below
City: Edgefield, SC	^{Zip:} 29824-	1521	Type: PVC Galvanized Surface <u>about 1 ft</u> ft.
_			☑ Steel □ Other Weight 0.0 in. to 69 ft. depth Drive Shoe? □ Yes □ No
Latitude: 1725601.044 Longit	ude: 706136.69		in. to ft. depth Drive Shoe? U Yes LI No
	PUBLIC SYSTE	M NUMBER:	11. SCREEN:
B	-2		Type: Diam.: Diam.: Slot/Gauge: Length:
4. ABANDONMENT: 🛛 Yes	No No		Stot/Gauge: Length:ft. NOTE: MULTIPLE SCREENS
Give Details Belo			ft. USE SECOND SHEET
Grouted Depth: from			Sieve Analysis 🛛 Yes (please enclose) 🗹 No
Formation Departmention	*Thickness		12. STATIC WATER LEVEL ft. below land surface after 24 hours
Formation Description	of Stratum	Bottom of Stratum	13. PUMPING LEVEL Below Land Surface.
aprolite soils	69	69	ft. after hrs. Pumping G.P.M.
		0,	Pumping Test: 📋 Yes (please enclose) 🛄 No
Hard rock granodiorite to granite	42	111	Yield:
			14. WATER QUALITY
			Chemical Analysis 🗌 Yes 🗹 No Bacterial Analysis 🗌 Yes 🗹 No
			Please enclose lab results.
			15. ARTIFICIAL FILTER (filter pack) Yes No
			Installed fromft. toft. Effective sizeUniformity Coefficient
······································		1	16. WELL GROUTED? ☑ Yes □ No ☑ Neat Cement □ Bentonite □ Bentonite/Cement □ Other
			Depth: From 0.0 ft. to 59 ft.
			17. NEAREST SOURCE OF POSSIBLE CONTAMINATION: ft direction
			Туре
			Well Disinfected I Yes I No Type: Amount:
			18. PUMP: Date installed: Not installed 🗹
			Mfr. Name: Model No.:
			H.P Volts Length of drop pipe ft. Capacity gpm
			TYPE: Submersible Jet (shallow) Turbine Jet (deep) Reciprocating Centrifugal
······································			Jet (deep)
			19. WELL DRILLER: Jonathan Altrington CERT. NO.: 2241 Address: (Print) Level: A B C D (circle one)
			30 Grant Park Place
			Piedmont, SC 29673
Indicate Water Bearing Zones			Telephone No.: 864-288-1986 Fax No.: 864-288-2272
(llog a 2nd about ifdad)			20. WATER WELL DRILLER'S CERTIFICATION: This well was drilled under
(Use a 2nd sheet if needed)			my direction and this report is true to the best of my knowledge and belief.
, NEWARAJ.			
			A W Star
			Signed: Date: 2-21-2020
			Weti Driller
6. TYPE: Mud Rotary Je		Bored	If D Level Driller, provide supervising driller's name:
•	Rotary 🛛	Bored Driven	



Boring/Well	B-3 SF	Project/No.	30006562				Page	1	of	4
Site Location <u>FPE Edgefi</u>	eld			Drilling Started	D 1/16/2020 C	rilling ompleted	1/23/2	020		
Drilling Contractor IET				Driller	Jon		Helper '	Гyler/V	Vince	
Drilling Fluid Used	Water			Dri	lling Method R	ock Coring	3			
Length and Diameter of Coring Device	5' x 4.75"			Samp	oling Interval C	ontinuous	:	feet		
Land-Surface Elev.		feet	Surveyed	Estimated	Datum					
Total Depth Drilled	123.5	Feet	Hole Diameter 4.7	<u>5"</u> C	oring Device P	Q core				
Prepared By Jared Fino				Hammer Weight			Hammer Drop	N	A	ins.
Sampling Data:										
Depth	Grab/Composite	Time		I	Laboratory Ana	lysis				
			<u> </u>							

Soil Characterization:

Sample/Cor		Core	RQD	Blow					
(Fee From	t bls) To	Recovery (Feet)		Counts per 6 Inches	Sample/Core Description Soil type, %, Grain Size, Angularity, Grading, Consistency, Plasticity, Color, etc.				
41.0	46.0	4.9	79%		Biotite Gneiss with some quartz and feldspar and mica				
					43 - 20 degree fracture, weathering, little staining				
					43.1 - 10 degree fracture, weather, and staining				
					44.0-44.8 - vertical fracture, heavy weathering, no staining				
					45-45.2' - near vertical fracture, heavy weathering, some sediment deposit, no				
					staining				
					45.4-45.8' - near vertical fracture, opposite angle from (45-45.2') fracture, heavy				
					weathering, some sediment deposit, no staining				
46.0	51.3	5.3	94%		(46.0-49.4) Same as above				
					(49.4-51.3) transition to amphibolite				
					47.0 - steep fracture - horizontal to vertical to horizontal, heavy staining and				
					weathering				
					47.4 - 25 degree fracture, very heavy staining, and weathering				
					48.8 - horizontal fracture, some staining, some weathering, some sediment				
					deposit				
51.3	56.1	4.8	94%		Amphibolite				
					51.9 - 25 degree fracture, weathering, and heavy staining				
					54.1-54.7' - 75-80 degree fracture, very heavy staining, heavy weathering				
56.1	61.4	5.3	94%		(56.1-60.5) - Amphibolite				
					(60.5-61.4) - transition to biotic schist with some micas				
					56.8 -57.9 - micro fracture - 75 degrees				
					60.7 - 25 degree fracture, very heavy staining and weathering				
					61.0 - 20 degree fracture, heavy staining and weathering				
61.4	65.9	4.5	46%		(61.4-62.5) - biotite schist				
					(62.5-65.9) - amphibolite interbedded with biotite and gneiss, increasing mica with depth				



Boring/Well B-3 SF Project/No. 30006562

Page <u>2</u> of <u>4</u>

Sample/Cor (Fee From		Core Recovery (Feet)	RQD	Blow Counts per 6 Inches	Sample/Core Description Soil type, %, Grain Size, Angularity, Grading, Consistency, Plasticity, Color, etc.
				1	61.8 - 45 degree fracture, weathered and slight staining
					62.2 - 60 degree, weathered, no staining
65.9	67.6	1.7	88%		Biotite schist with mica
					65.9 - near horizontal fracture with little weathering and some staining
67.6	71.1	4.7	74%		68.3 - 10 degree fracture, weathered, some staining
					69.0 - 30 degree fracture, weathered, no staining
					68.6 - 20 degree fracture, weathered, sediment deposit, no staining
					69.2-69.6 - fracture zone, rock crumbles, heavy weathering, heavy sediment
					deposit, no staining
					70.2 - 30 degree fracture, weathering, sediment deposit, no staining, biotite schist
					biotite schist interbedded with amphibolite
71.1	76.2	5.1	100%		Biotite schist/biotite gneiss
					73.6 - horizontal 30 degree fracture, some weathering, no staining
					75.2 - 20 degree fracture, weathering, some sediment deposit, no staining
76.2	81.2	5.0	100%		Same as above, with plagioclase nodules
					80.1 - possible near horizontal fracture, very little weathering, no staining
					81.2 - 5 degree fracture, weathering, slight staining
81.2	86.2	5.0	98%		Same as above
					83.2 - 45 degree fracture, slight weathering and some staining
					83.6 - 75 degree fracture, some weathering, heavy staining
					84.6 - 30 degree fracture, some weathering, heave staining
					86.0 - 45 degree fracture, heavy weathering, and heavy staining
86.2	91.1	4.9	91%		Biotite gneiss to biotite schist, with some plagioclase nodules
					86.7 - near horizontal fracture, some weathering, heavy staining
					87.2 - 10 degree fracture, weathering, no staining
					88.2 - 30 degree fracture, weathering, some staining
					89.3 - horizontal fracture, heavy weathering, little staining
					89.4 - horizontal fracture, heavy weathering, some staining
					89.7 - 45 degree fracture, heavy weathering, heavy staining
91.1	96.2	5.1	100%		Biotite gneiss/biotite schist, with increasing quartz content
					93.5-94.3 - near vertical fracture, weathering, sediment deposit, and heavy
					yellow/green staining
96.2	101.1	4.9	75%		(96.2-99.1) biotite schist/biotite gneiss, with increasing quartz content
					(99.1-101.1) hard contact change to amphibolite gneiss
					96.9 - 10 degree fracture, staining and weathering
					99.2 - 45 degree fracture, heavy weathering, heavy yellow/green staining, some
					sediment deposit - fracture along contact
					100.2 - horizontal fracture, heavy weathering, very heavy staining
					101.1 - 20 degree fracture, heavy weathering, very heavy staining



Boring/Well B-3 SF Project/No. 30006562

Page <u>2</u> of <u>4</u>

Sample/Cor (Fee	re Depth t bls)	Core Recovery	RQD	Blow Counts	Sample/Core Description
From	То	(Feet)		per 6 Inches	Soil type, %, Grain Size, Angularity, Grading, Consistency, Plasticity, Color, etc.
101.1	106.3	5.2	100%		(101.1-102.6) hard contact Amphibolite gneiss to (102.6-106.3-
					biotite/micaceous schist/biotite gneiss with high quartz and feldspar content
					102.8 - 30 degree fracture, weathering, some staining
					103.8 - horizontal fracture, little weathering, little staining
					105.3 - 30 degree fracture, little weathering, some green staining
					106.0 - horizontal fracture, some weathering, some staining
106.3	111.2	4.9	80%		Biotite/micaceous schist, with some migmatite/amphibolite
					107.2 - 60 degree fracture, weathering, staining, deposits
					110.1 - 30 degree fracture, weathering, staining
					110.3-110.9 - fracture zone, multiple angles, weak rock, some gravel size pieces
					weathering, little staining
111.2	116.6	5.4	87%		Same as above
					111.7 - 20 degree fracture, weathering, little staining
					112.0 - 30 degree fracture, weathering, staining, sediment deposit
					113.2 - horizontal fracture, heavy weathering, no staining
					113.3 Same as above
					113.5 - 10 degree fracture, heavy weathering, no staining
					114.1 - horizontal fracture, weathering, heavy sediment deposit
					115.0 - horizontal fracture, weathering, heavy sediment deposit
	ļ			ļ	

Vidhec	2600 Bull \$		/ater Well Record Bureau of Water umbia, SC 29201-1708; (8	03) 898-4300	Note: Personal information provided on this document is subject to public scrutiny or release.
1. WELL OWNER INFORMATION: Name: Federal Pacific Electric (Company	wat	7. PERMIT NUMBER: MW #1	2197	· · · · · · · · · · · · · · · · · · ·
(last) Address: 1500 South Greene Stre	(fir	st)	8. USE:	Public Supply	Process
City: South Euclid State: O	H Zip: 4	4121-1000	Test Well	Air Conditioning Monitor Well	Emergency
Telephone: Work:	Home:		9. WELL DEPTH (completed)	Date Started: 1/2	8/2020
2. LOCATION OF WELL: C	OUNTY:		<u>123.5</u> ft.	Date Completed:	1/23/2020
Name: Federal Pacific Electric			10. CASING: C Threaded U We	elded	
Street Address: 801 Augusta Rd			Diam.: <u>6 inch steel</u>		
City: Edgefield, SC	^{Zip:} 29824-	1521	Type:		ut 1 ftftft.
Latitude: 1725102.113 Longitud	le: 706053.19	99	0.0 in. to 41 ft.	depth Drive Shoe?	Yes No
3. PUBLIC SYSTEM NAME: P	UBLIC SYSTE		11. SCREEN:		· · · · · · · · · · · · · · · · · · ·
B-3			Туре:	Diam.:	
4. ABANDONMENT: Yes			Slot/Gauge:	Length:	
Give Details Below			Set Between: ft. a		OTE: MULTIPLE SCREENS
Grouted Depth: from		ft.	ft. a Sieve Analysis		SE SECOND SHEET
	*Thickness		12. STATIC WATER LEVEL		
Formation Description	of	Bottom of			elow land surface after 24 hours
	Stratum	Stratum	13. PUMPING LEVEL Below Land Set ft_after		
saprolite soils	25	25	Pumping Test: Yes (please Yield:	enclose) 🔲 No	
Hard rock mainly granodiorite	82.5	123.5	14. WATER QUALITY	······································	
			Chemical Analysis Yes Please enclose lab results.	No Bacterial Analysis	a 🗋 Yes 🗹 No
			15. ARTIFICIAL FILTER (filter pack)	Yes No	
			Installed from Effective size	ft. to Uniformity Coeffi	ft.
			16. WELL GROUTED? Pres	No	
			Neat Cement Bentonite		
			Depth: From 0.0	ft. to	<u>41</u> ft.
			17. NEAREST SOURCE OF POSSIE Type Well Disinfected		
			18. PUMP: Date installed:		Not installed
			Mfr. Name:	Model No.:	
			H.P. Volts		
			TYPE: Submersible Jet (deep)] Turbine] Centrifugal
			19. WELL DRILLER: Jonathan A		NO.: 2241
			Address: (Print)		ABCD (circle one)
			30 Grant Park Place		v
			Piedmont, SC 298673		
*Indicate Water Bearing Zones			Telephone No.: 864-288-1986		o.: 864-288-2272
(Use a 2nd sheet if needed)			 WATER WELL DRILLER'S CERT my direction and this report is tr 		
5. REMARKS:			ing uncourt and this report is th	de to the best of my know	neage and bellet.
			and a second		
			Samet Star 11	73	Date: 2-21-2020
			Signed:	de la companya	
6. TYPE: Mud Rotary Jetted	i []	Bored	If D Level Driller, provide supervis	sing driller's name:	
Dug Z Air R		Driven	a Dicever prater, provide supervis	ang unners name:	
Cable tool Other					
L	0007/4				······································

DHEC 1903 (08/2017)

COPY 1 MAIL TO SCOMEC, COPY 2 TO WELL OWNER, COPY 3 TO WELL DRILLER



Boring/Wel	1	B-4 SF		Project/No.	30006562			Page	<u>1</u> o	of <u>1</u>
Site Location	FPE Edgefi	ield				Drilling Started	Drilling 2/13/2020 Completed	2/27/2	.020	
Drilling Contractor	IET Drilling	g				Drille	er Jon Arriington	Helper		
Drilling Flu	id Used	Potable H2	20			D	rilling Method Rock Coring	5		
Length and of Coring D		5' x 4.75"				Sar	npling Interval Continuous		feet	
Land-Surfa	ce Elev.			feet	Surveyed	Estimated	Datum			
Total Depth	1 Drilled	121		Feet	Hole Diameter	4.75"	Coring Device PW core			
Prepared By	Charles Lav	wson				Hamme Weigl		Hammer Drop	NA	ins.
Sampling I	Data:									
	epth	Grab/Cor	mposite	Time			Laboratory Analysis			
				ļ						
		-		<u> </u>						
Soil Char	acterizatio	n:			<u> </u>					
			DOD	<u>D1</u>	1					
Sample/Cor (Fee From	re Depth et bls) To	Core Recovery (Feet)	RQD	Blow Counts per 6 Inches	Soil tyr		ample/Core Description gularity, Grading, Consistency	Plasticity, C	'olor. etc.	
36.5	46.5	10	90%	P			atrix is phaneritic small le			f
				<u> </u>		-	ctures, oxidation lenses fi		-	
	1			<u> </u>	dark rock			0	0	
46.5	56.5	10	90%	1	46.5 to 47.5 a ver	tical fracture				
	-			1	Fracture at 52 fee		al. iron staining			
53.0	56.5			1	More of a granddiorite - dark matrix phanertic matrix with quartz, biotite, less					
	<u> </u>				banding colors					
56.5	66.5	10	100%	1		e no fractures, so	lid hard rock, dark matrix	k, phaneriti	С	
66.5	76.5	10	100%		Same type of rock			· •		
	1	1					te - phaneritic dark mine	rals, quartz	, hornble	nd
					no fractures	-	·			
76.5	86.5	1	95%		~79 feet evidence	of staining, poss	sible fracture			
					still mainly a grane	ddiorite to granite	e rock, still dark minerals	as matrix,	phaneritic	<u> </u>
					matrix					
					fracture at 86' with	n staining, lost wa	ater circulation - granite			
86.5	96.5	10	100%				matrix, phaneritic slight b	anding of	minerals,	no
					fractures, just med	chanical break, q	uartz hornblende			
96.5	106.5	10	100\$		Granddiorite to die	orite, dark matrix	, phaneritic texture, quart	z, hornblei	nd, no	
					fractures, all mech		·			
106.5	116.5	10	100%		Same rock as abc	ove, small fractur	e at 108 - horizontal			
					Same granddiorite					
116.5	121.0	5			Core stuck in barrel					

Mohec	2600 Bull \$	-	Vater Well Record Bureau of Water umbia, SC 29201-1708; (803) 898-4300	Note: Personal information provided on this document is subject to public scrutiny or release.
1. WELL OWNER INFORMATION: Name: Federal Pacific Electric			7. PERMIT NUMBER: MW #12197	**********
(last) Address: 1500 South Greene Stre	(fire	st)	8. USE:	Process
City: South Euclid State: ()H Zip: 44	4121-1000	Irrigation Irrigation Interventional Intervention Interv	Replacement
Telephone: Work:	Home:		9. WELL DEPTH (completed) Date Started: 1/6	5/2020
2. LOCATION OF WELL:	COUNTY:		121 ft. Date Completed:	2/17/2020
Name: Federal Pacific Electric			10. CASING: Threaded Uvelded	
Street Address: 801 Augusta Ro	1		Diam.: <u>6-inch steel</u> Height: Above	
City: Edgefield, SC	^{Zip:} 29824-		Steel Other Weight	<u>ut 1 ft</u> ft. lb./ft.
Latitude: 1725350.149 Longitu			in. to ft. depth	Yes No
3. PUBLIC SYSTEM NAME:	PUBLIC SYSTE	M NUMBER:		
B-4	ŧ		Type: Diam.:	
4. ABANDONMENT: Ves Give Details Below				DTE: MULTIPLE SCREENS
Grouted Depth: from	_ ft. to	ft.	Sieve Analysis Yes (please enclose)	
	*Thickness		12. STATIC WATER LEVEL ft. be	low land surface after 24 hours
Formation Description	of	Bottom of	13. PUMPING LEVEL Below Land Surface.	
	Stratum	Stratum	ft. after hrs. Pumping	GPM
saprolite soils	26	26	Pumping Test: Yes (please enclose) No Yield:	
Hard rock-grandodiorite	95	121		······
			14. WATER QUALITY Chemical Analysis ☐ Yes ☑No Bacterial Analysis Please enclose lab results.	i 🗌 Yes 🗹 No
			15. ARTIFICIAL FILTER (filter pack) Yes No	
			Installed from ft. to ft. to Effective size Uniformity Coeffi	
			16. WELL GROUTED? 7 Yes 7 No	
			Neat Cement Bentonite Bentonite/Cement	7 Other
			Depth: From 0.0 ft. to	
			17. NEAREST SOURCE OF POSSIBLE CONTAMINATION:	
			Well Disinfected D Yes D No Type:	Amount:
· · · · · · · · · · · · · · · · · · ·			18. PUMP: Date installed:	
			H.P Volts Length of drop pipe	
			TYPE: Submersible Jet (shallow)	
			Jet (deep) Reciprocating] Centrifugal
			19. WELL DRILLER: Jonathan Arrington CERT	NO.: 2241
				A B C D (circle one)
			30 Grant Park Place	6
			Piedmont, SC 29673	
*Indicate Water Bearing Zones			Telephone No.: 864-288-1986 Fax N	
(Use a 2nd sheet if needed)			20. WATER WELL DRILLER'S CERTIFICATION: This well was	
5. REMARKS:			my direction and this report is true to the best of my know	vieoge and beliet.
			and the first	
			Signed:	
			Signed:	Date: 2-21-2020
6. TYPE: 🗆 Mud Rotary 🛛 Jette		Bored	If D Level Driller, provide supervising driller's name:	
🗌 Dug 📃 Air I	,	Driven		
Cable tool Othe	ЭГ			
🗋 Dug 🛛 Air I	Rotary 🗆 ar	Driven	If D Level Driller, provide supervising driller's name:	

DHEC 1903 (08/2017)

COPY 1 MAIL TO SCDHEC, COPY 2 TO WELL OWNER, COPY 3 TO WELL DRILLER



Boring/Well	B-5 SF		Project/No.	30006562				Page	1	of	2
Site Location <u>FPE Edgefi</u>	eld				Drilling Started	1/13/2020	Drilling Completed	1/14/2	2020		
Drilling Contractor <u>IET</u>					Drille	er Jon		Helper	Tyler/V	ince	
Drilling Fluid Used	Water				D	rilling Method	Rock Coring	r			
Length and Diameter of Coring Device	5 'x 4.75"				Sar	mpling Interval	Continuous		feet	_	_
Land-Surface Elev.			feet	Surveyed	Estimated	Datum	1				
Total Depth Drilled	106.4		Feet	Hole Diamete	er 4.75"	Coring Device	PQ core				
Prepared By Jared Fino					Hamme Weigh			Hammer Drop	NA	<u> </u>	ins.
Sampling Data:											
Depth	Grab/Cor	mposite	Time			Laboratory A	nalysis				
	 			 							
			I	┟─────							
Soil Characterizatio		.									
Sample/Core Depth (Feet bls)	Core	RQD	Blow Counts			nla/Com D					
From To	Recovery (Feet)		per 6 Inches	Soil ty	S ype, %, Grain Size, An	Sample/Core De ngularity, Gradin		, Plasticity, C	Color, etc		
42.0 46.2	4.2	99%	<u>^</u>		erbedded amphibc						
				quartz							
46.2 51.3	5.1	100%	· · · · · · · · · · · · · · · · · · ·	47.9 - horizontal	fracture, staining	and some we	athering				
	1 1	T T		1				,			
51.3 56.5	5.2	100%	' 	Same as above							

Sample/Cor (Fee		Core Recovery	RQD	Blow Counts	Sample/Core Description
From	To	(Feet)		per 6 Inches	Soil type, %, Grain Size, Angularity, Grading, Consistency, Plasticity, Color, etc.
42.0	46.2	4.2	99%		No fractures, interbedded amphibolite gneiss and micaceous schist, with some
					quartz
46.2	51.3	5.1	100%		47.9 - horizontal fracture, staining and some weathering
51.3	56.5	5.2	100%		Same as above
					52.7 - horizontal fracture, highly weathered, some staining
					53.2 - near horizontal fracture, some weathering, some staining
56.5	61.6	5.1	100%		Same as above with biotite gneiss and some chlorite crystals from (60.5-61.3)
					No fractures
61.1	66.2	5.1	100%		Same as above
					62.9 - horizontal fracture, staining and slight weathering
66.2	71.1	4.9	90%		Same as above with increased quartz content
					70.6 - horizontal fracture, staining, sediment deposit, slight weathering
					70.7 - horizontal fracture, staining, sediment deposit, slight weathering
71.1	76.1	5.0	90%		Same as above
					72.8 - 5 degree fracture, some staining, little weathering
					73.1 - 30 degree fracture, staining, some weathering
					73.7 - near horizontal fracture, heavy staining, some weathering
					(74.8-75.1) 75 degree fracture, heavy sediment deposit, some staining
					75.1, 75.2, 75.3, 75.7 - all near horizontal fractures, heavy sediment deposit, rock
					very weak, can break by hand, staining, heavily weathered
76.1	81.2	5.1	90%		Same as above
					77.6 - near horizontal fracture, very little staining, little sediment deposit
					77.9 - near horizontal fracture, little sediment deposit
					78.5 - near horizontal fracture, little sediment deposit
81.2	86.3	5.1	100%		Same as above - no fractures



Boring/Well B-5 SF

Project/No. 30006562

Page <u>2</u> of <u>2</u>

Sample/Core Depth (Feet bls)		Core Recovery	RQD	Blow Counts	Sample/Core Description
From	To	(Feet)		per 6 Inches	
86.3	86.3 91.3 5.0 96%			Same as above	
					86.3 - near horizontal fracture, staining, some sediment deposit, little weathering
91.3	96.3	5.0	93%		Same as above
					94.9 - 5 degree fracture, heavy staining, some weathering
					96.0 - 5 degree fracture, staining, some weathering
96.3	101.3	5.0	52%		Same as above
					96.5 - horizontal fracture, very little staining, sediment deposit, weathering
					(97.3-98.1) fracture zone, multiple angles in multiple directions, heavy sediment
					deposit, some staining, heavy weathering, weak rock
					98.3 - near horizontal fracture, slight staining, some weathering
					(110.4-100.8) multiple fractures, 1-60 degree fracture, 1-near vertical fracture,
					sediment deposit, staining, weathering, weak rock
					100.9 - near horizontal fracture, some staining, some sediment deposit, some
					weathering
101.3	106.4	5.1	100%		Same as above - no fractures
					END OF BORING @ 106.4 FEET

Vidhec	2600 Bull \$		Vater Well RecordNote: Personal information provided on this document is subject to public scrutiny or release.
1. WELL OWNER INFORMATION:			7 DEDMIT NUMBED
Name: Federal Pacific Electric (MW #12197
(last) Address: 1500 South Greene Stre	•	st)	8. USE:
			Residential Public Supply Process Irrigation Air Conditioning Emergency
City: South Euclid State: O	H Zip: 4	4121-1000	☑ Test Well ☑ Test Well ☑ Monitor Well ☑ Replacement
Telephone: Work:	Home:		9. WELL DEPTH (completed) Date Started: 12/19/2019
	OUNTY:		106 ft. Date Completed: 1/15/2020
Name: Federal Pacific Electric			10. CASING: Threaded Uvelded
Street Address: 801 Augusta Rd			Diam.: <u>6 inch steel</u> Height: Above/Below
City: Edgefield, SC Zip: 29824-1521			Type: D PVC D Galvanized Surface about 1 ft ft. Image: Steel D Other Weight Weight Ib./ft.
Latitude: 1725340 Longitud	e: 706440.87	49	$0.0 \qquad \text{in, to } \frac{47}{1000} \text{ ft. depth} \qquad \text{Drive Shoe? } \square \text{ Yes } \square \text{ No}$
1,200,10	100110107	15	in. to ft. depth
	UBLIC SYSTE	M NUMBER:	11. SCREEN:
B-5			Type: Diam.: Slot/Gauge:
4. ABANDONMENT: Yes			Set Between:ft. andft. NOTE: MULTIPLE SCREENS
Give Details Below Grouted Depth: from		£4	ft. andft. USE SECOND SHEET
	*Thickness		Sieve Analysis 🗍 Yes (please enclose) 🗍 No
Formation Description	of	Bottom of	12. STATIC WATER LEVEL ft. below land surface after 24 hours
11/ 11	Stratum	Stratum	13. PUMPING LEVEL Below Land Surface. ft. after hrs. Pumping G.P.M.
saprolite soils	37	37	Pumping Test: Yes (please enclose) No
Hard rock-granodiorite	69	106	Yield:
			14. WATER QUALITY Chemical Analysis □ Yes ☑ No Bacterial Analysis □ Yes ☑ No Please enclose lab results.
			15. ARTIFICIAL FILTER (filter pack) Yes No
			Installed from ft. to ft.
			Effective size Uniformity Coefficient
			16. WELL GROUTED? 🗹 Yes 🗌 No
			Neat Cement □ Bentonite □ Bentonite/Cement □ Other
			Depth: From 0.0 ft. to 47 ft. 17. NEAREST SOURCE OF POSSIBLE CONTAMINATION:
			Туре
			Well Disinfected Yes No Type; Amount:
<u></u>			18. PUMP: Date installed:
			H.P Volts Length of drop pipe ft. Capacity gpm
	-		TYPE: Submersible Jet (shallow) Turbine
			Jet (deep) Reciprocating Centrifugal
			19. WELL DRILLER: Jonathan Arrington CERT. NO.: 2241 Address: (Print) Level: A B C D (circle one)
	1		30 Grant Park Place
AL 11		·	Piedmont, SC 29673
*Indicate Water Bearing Zones			Telephone No.: 864-288-1986 Fax No.: 864-288-2272 20. WATER WELL DRILLER'S CERTIFICATION: This well was drilled under
(Use a 2nd sheet if needed)			my direction and this report is true to the best of my knowledge and belief.
5. REMARKS:			en la la companya de
			Signed: Date: 2/21/2020
6. TYPE: I Mud Rotary Jetter	, Lu	Bored	A CONTRACTOR OF
Dug Air R Cable tool Other	otary 🗌	Bored Driven	If D Level Driller, provide supervising driller's name:

DHEC 1903 (08/2017)

COPY 1 MAIL TO SCDHEC, COPY 2 TO WELL OWNER, COPY 3 TO WELL DRILLER

Reference: 20-107-1

March 9, 2020



3 Mystic Lane Malvern, PA 19355 (610) 722-5500 (ph.) (610) 722-0250 (fax)

Mr. Jeff Beckner, P.G. ARCADIS U.S., Inc. 1450 Greene Street, Suite 220 Augusta, GA, 30901

Subject: Geophysical Logging Results – Wells B-1-SF through B-5-SF Edgefield FPE Site 801 Augusta Road Edgefield, South Carolina

Dear Mr. Beckner:

Advanced Geological Services (AGS) is pleased to present this letter report summarizing the results of borehole geophysical logging performed at the above referenced site. The logging was performed on February 24 to 26.

Five newly drilled wells, B-1-SF through B-5-SF, were logged to locate and characterize waterproducing fracture zones. To achieve the objective, multiple wireline tools were used to record standard logs and borehole images.

1.0 METHODOLOGY

The logs that were run for this investigation include:

- Multi-Tool Logs:
 - o Natural Gamma
 - o Fluid Temperature
 - Fluid Resistivity

- Single Point Resistance
- 16-inch Normal Resistivity
- 64-inch Normal Resistivity

- > 3-Arm Caliper
- Optical Televiewer (OPTV)
- Acoustic Televiewer (ACTV)

Multi-tool, optical televiewer and acoustic televiewer logs were acquired with a Mount Sopris Matrix logging system. The 3-arm caliper logs were acquired using a System VI Compu-Log Portable Logging System manufactured by Century Geophysical Corporation.

1.1. CALIPER LOGS

The caliper log measures variations in borehole size as a function of depth in a well. The log data enables (a) the detection of competent or fractured geologic units, (b) the location of washouts or tight zones, (c) the optimal placement of well screen, sand, and bentonite, and (d) the establishment of appropriate borehole correction factors to be applied to other well log curves. Further, when run in combination with other logs, the caliper log may be an indicator of lithologic makeup and degree of consolidation. The typical caliper response in a fractured, or weathered, unit is a relatively abrupt increase in borehole size.

1.2. NATURAL GAMMA RAY LOGS

The natural gamma ray log is a passive instrument that measures the amount of naturally occurring radioactivity from geologic units within the borehole. Commonly occurring radioelements include potassium, thorium, and uranium; the two former elements are predominant within a common fine-grained rock sequence. The gamma ray log is also an excellent lithologic indicator because fine-grained clays and shales contain a higher radioelement concentration than limestones or sands. Gamma ray values are often used to assess the percentage of clay materials (indurated or non-indurated) that are present within a formation by utilizing empirically derived equations and sand-shale base line information.

The natural radioactivity range for earth materials is as follows:



1.3. ELECTRICAL RESISTIVITY LOGS

Resistivity is a measure of how well an electric current passes through a material. Formation resistivity is an intrinsic property of rocks and depends on the porosity and resistivity of the interstitial fluid and rock matrix.

In sedimentary rocks, the resistivity values of shales is generally lower than the resistivity of sandstone, which is lower than the resistivity of limestone. The resistivity log often shows a picture of the overall depositional sequence in sedimentary environment. Resistivity of unweathered igneous and metamorphic rocks are often extremely high when compared to resistivity in sedimentary rocks, with values that are commonly thousands of ohm-meters.

Mr. Jeff Beckner, P.G. March 9, 2020 Reference: 20-107-1 Page 3 of 10

1.3.1. 16-Inch and 64-Inch Normal Resistivity Logs

The normal resistivity logs are generated by non-focused current resistivity instrumentation within the well bore. The ultimate objective of these measurements is to determine the true resistivity of the formation (matrix and fluids). The normal electrode configuration assumes a point source of current from which the voltage drop is measured by a potential electrode in the well. A second set of current and potential electrodes are positioned at a large distance (ground surface) from the downhole electrodes to complete the circuit. The distance between the downhole current electrode and the downhole voltage electrode is either 16 inches or 64 inches. The volume of material measured is approximately two times the electrode separation: 32 inches and 128 inches, respectively. The calculation of resistivity is determined by applying Ohm's Law and known electrode separations.

Since the 64-inch normal utilizes a greater electrode separation, the instrument will measure more deeply into the formation and obtain resistivity values that closely approximate the true formation resistivity. Conversely, the 16-inch normal device will record resistivities that are found in a zone that is at least partially invaded by borehole fluids. In the case where borehole mud pressures are greater than formation water pressures, a comparison of these curves gives an indication of the depth of invasion of borehole fluids and formation permeability. If formation pressures are greater, the true resistivity values are easier to attain due to the lack of influence of the borehole fluids.

1.3.2. Fluid Resistivity (Conductivity) logs

A log of fluid resistivity, which is the reciprocal of fluid conductivity, provides data related to the concentration of dissolved solids in the fluid column. Fluid resistivity is measured in units of ohm-meters, which is equivalent to 1/microsiemen/centimeter ($1/\mu$ s/cm). Although the quality of the fluid column may not reflect the quality of adjacent interstitial fluids, the information can be quite useful when combined with other logs. For example, change in fluid resistivity associated with a water-producing zone that is corroborated by other logs may indicate the inflow of impacted ground water.

1.4. SINGLE-POINT RESISTANCE LOGS

Single point resistance measurements are made by passing a constant current between two electrodes and recording the voltage fluctuations as the probe is moved up the hole. The resistance variations measured in the borehole are primarily due to variations in the immediate vicinity of the downhole electrode.

The resistance log is strongly affected by the resistance of the drilling fluid and variations in borehole diameter. It is extremely useful for detecting fractures in boreholes with relatively constant diameter. In sedimentary environments, the resistance log generally follows the variations in resistivity of the formation. Shales generally exhibit low values, sandstones have intermediate values, while coal and limestone beds have high resistance values.

1.5. TEMPERATURE AND DELTA TEMPERATURE LOGS

Temperature logs measure the change in fluid temperature within the borehole as a function of depth. The utility of this log is that it can provide information on the location of waterbearing strata or fracture zones within the well. The inherent assumptions of this technique are that the fluids entering the borehole from the water zones are either cooler or warmer than the mud fluids used for drilling purposes. In this case, it is possible to relate a temperature anomaly to a depth range in which waters of different temperature are emanating from a water-bearing or fractured lithologic unit.

Differential temperature (or delta temperature) values are computed and presented on the same plot due to their greater sensitivity and improved visual clarity. Temperature anomalies are more easily recognized because differences of only a few degrees translate to large-scale deflections of the differential temperature curve.

1.6. OPTICAL TELEVIEWER (OPTV) LOGS

The optical televiewer log provides an oriented, high-resolution, 360-degree photographic image of the borehole in either an air-filled, or water filled borehole. The oriented image of the borehole is presented in unwrapped format on the log. Results from this tool provide location, color, and orientation information of features such as fractures, lithologic contacts and cavities. The acquired image is digitized and properly oriented with respect to borehole deviation and tool rotation. Processing of the resulting image can provide accurate strike and dip information of fractures and other structural features.

1.7. ACOUSTIC TELEVIEWER (ACTV) LOGS

The acoustic televiewer log provides an oriented high-resolution image of the borehole using high-resolution ulta-sound waves. The oriented image of the borehole is presented in both amplitude and travel time. ACTV logs cannot be collected in an air-filled borehole, but unlike the OPTV log, ACTV logs can be collected in mud filled holes, water with low or no clarity, or boreholes that have FLUTE liners installed. Results from this tool provide location and orientation information of features such as fractures, lithologic contacts, and cavities. The ACTV digitizes 256 measurements around the borehole every 0.02 feet along the length of the borehole. Since the acquired image is digitized and properly oriented with respect to borehole deviation and tool rotation, it allows data processing to provide accurate strike and dip information of structural features.

2.0 RESULTS AND DISCUSSION

Five newly completed wells situated on the Star Fiber property, B-1-SF through, B-5-SF, were logged during this investigation. All wells were 6-inch steel cased, with the open rock portion of the well being drilled using a PQ core, resulting in a borehole diameter of approximately 4.8 inches.

Mr. Jeff Beckner, P.G. March 9, 2020 Reference: 20-107-1 Page 5 of 10

The well logs are attached to the end of this report. Multi-tool, 3-arm caliper, ACTV, and OPTV logs were completed in each of the boreholes. All depths shown on the logs, and discussed on the text of this report are relative to the Top of Casing (TOC). The results from each of the wells is briefly discussed below. Tables of identified orientations of structures from each well are also provided.

2.1. WELL B-1-SF

The top of casing was the depth reference point of well B-1-SF, and the casing stick-up was 1.7 feet above ground surface. The bottom of casing was 36 feet below TOC and the total depth of the well was 108 feet. Metamorphic banding appears to dip in a general southerly direction in well B-1-SF, but can vary significantly.

This well is relatively tight with few notable fractures. Accumulated sediment in the bottom of the well was encountered at a depth of 107 feet. Low water clarity was also encountered in the well because of suspended rock flour. The low water clarity degraded the OPTV log, despite logging on two separate runs with a 24 hour period between runs to allow additional sediment settlement.

The zone between the bottom of casing (36 feet) and a depth of 45 feet appears to be slightly weathered based on the combined caliper, ACTV, and OPTV responses. A nearly horizontal fracture was noted in near the bottom of this zone, at a depth of 44.6 feet in the ACTV and caliper logs. Based on the fluid resistivity log, this zone, and in particular the noted fracture may be the primary water producer within this well.

Two additional minor fractures are located at depths of 78.5 and 83.4 feet. Both of theses minor fractures can be observed in the ACTV log, but are not readily apparent on either the caliper or OPTV logs. These potential fractures are likely tight. There is no noticeable deflection in the temperature log, but the fluid resistivity log does indicate a very subtle slope change corresponding to 83.4 feet.

Table 1 provides the orientation of representative foliation planes and fractures encountered in the well B-1-SF.

Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
44.6	269.0	6.8	Fracture (water bearing)
60.2	163.7	46.0	Representative foliation
69.9	141.7	52.9	Representative foliation
71.5	173.5	66.3	Representative foliation
75.3	170.3	60.7	Representative foliation
78.5	199.2	31.0	Minor fracture (tight; poss. water
			bearing)
83.4	61.6	35.4	Minor fracture (tight; poss. water
			bearing)
85.5	145.1	42.0	Representative foliation

Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
89.5	319.8	35.8	Representative foliation
100.4	10.7	31.3	Representative foliation

2.2. WELL B-2-SF

Well B-2-SF is cased to a depth of 68.5 feet below TOC, with the casing stick-up being approximately 2.2 feet above ground surface. The total depth of B-1-SF is 111 feet below TOC. The primary foliations in this well generally dip in a southerly direction. Dark minerals predominate the majority of this well, with lighter bands noted between 74-75 and 82-85 feet.

Horizontal bands of reddish staining present at 77-78, 84.5, and 97-98 feet suggest weathering from potential groundwater interaction. The bands of reddish staining cut across foliations. Comparison of subtle changes in the temperature and fluid resistivity logs suggest that potential horizontal partings observed in the ACTV log within the reddish stained zones are the main water producing locations within well B-2-SF.

The zone situated between 97-98 feet shows multiple horizontal partings and the only notable increase in borehole diameter noted in the caliper response. This zone also exhibits a lower resistivity response than the portions of the borehole directly above and below this zone. Immediately beneath this zone, at a depth of 99 feet, the ACTV log shows a low amplitude response represented by the dark features is present that could indicate slightly softer lithology. This feature was observed during the downward run of the ACTV sonde and the upward repeat run of the ACTV log. If this does indicate slightly softer rock at this depth, that could also influence groundwater.

Table 2 provides the orientation of representative foliation planes and fractures encountered in B-2-SF.

Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
73.4	165.6	50.5	Representative foliation
76.6	177.0	10.2	Minor fracture (poss. water bearing)
77.7	123.4	26.3	Minor fracture (water bearing; red staining)
82.3	151.3	56.0	Representative foliation (top of light band)
83.8	0.0	0.0	Minor fracture (water bearing; red staining)
85.1	174.5	65.3	Representative foliation (bottom of light band)
86.2	170.4	54.1	Representative foliation
86.8	165.6	79.3	Representative foliation
89.6	165.6	38.0	Representative foliation
94.4	204.9	42.0	Representative foliation

Table 2: Well B-2-SF Structure Orientations

Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
97.4	106.7	9.1	Fracture (water bearing; red staining)
97.6	164.8	22.8	Fracture (water bearing; red staining
98.1	173.9	16.7	Fracture (water bearing; red staining
103.9	192.5	22.8	Representative foliation

2.3. WELL B-3-SF

Well B-3-SF is cased to a depth of 41.5 feet below TOC, and the casing stick-up is 1.15 feet above the ground surface. The total depth of the well is 123.5 feet below TOC. At the time geophysical logging was completed the water level was 53.9 feet below TOC.

Several potential water producing fractures were noted in B-3-SF at depths of 55, 58, 70, 72, 111, and 120 feet. The features at 55 and 58 feet are tight joints in a weathered zone within a rock consisting of a fine grained matrix. The fractures at 70, 72, and 111 are likely the primary water producers in this well, and the fracture at 120 feet also has water producing capability. The character of the ACTV response between the fractures at 111 and 120 feet indicates that the well sidewall is slightly rougher, and possibly a softer rock zone than most of the rest of the well.

A band of dark mineralogy is present between 100-103 feet. This band has a low gamma response and a low resistivity. Similarly, a thinner band of dark mineralogy is also between 114-115 feet. Neither of these zones appear to have any water producing potential. The orientations of the upper and lower contacts of these zones are also consistent with foliation orientations adjacent to theses zones. Orientations of select identified features are summarized below in Table 3.

Table 5. W	Pell B-S-SF Structure	e Onemations	
Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
			Joint (tight, in weathered zone, poss.
55.0	109.2	79.0	minor water bearing)
57.6	8.2	82.8	Joint (tight)
68.6	171.9	42.0	Fracture (water bearing)
70.0	167.4	40.2	Fracture (water bearing)
72.4	160.9	67.4	Representative foliation
94.7	253.4	81.0	Joint (tight)
99.3	345.8	37.9	Joint (tight)
99.8	154.2	66.0	Foliation (top of dark band)
102.7	120.3	51.9	Foliation (bottom of dark band)
111.1	347.3	52.4	Fracture (water bearing)
114.4	156.1	47.2	Foliation (top of dark band)
115.5	145.5	58.6	Foliation (bottom of dark band)
120.0	353.9	51.5	Fracture (poss. water bearing)

Table 3: Well B-3-SF Structure Orientations

2.4. WELL B-4-SF

Well B-4-SF is steel cased to a depth of 37 feet below TOC, and the casing stick-up is 2.3 feet above ground surface. The total depth of B-4-SF is 121.5 feet below TOC. Foliations within this well are irregular, but tend primarily dip in a general southward direction.

Only one significant fracture is visible in the caliper, ACTV and OPTV logs at a depth of 86.8 feet. This horizontal fracture cuts across rock foliations and is situated within a reddish stain zone that is between 86-87.5. The fluid resistivity log indicates that this fracture is water bearing. The combined ACTV and OPTV logs do indicate a shallower horizontal weathered zone at 42.1 feet. The ACTV character of this shallower zone suggests that the rock at 42.1 feet may be slightly weathered.

The light colored minerals between the bottom of casing ad a depth of approximately 83 feet are stained slightly reddish, suggesting although no fractures are present, ground water may still be able to migrate through this zone. The fluid resistivity curve shows slight deviation near the bottom of that zone where more prominent reddish band between 80-83 feet is present.

Orientations of select identified features in well B-4-SF are summarized below in Table 4.

Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
42.1	61.7	6.8	Weathered zone/poss. fracture
45.4	114.9	50.2	Representative foliation
60.1	314.4	65.5	Representative foliation
68.1	178.1	66.3	Representative foliation
70.9	175.8	62.5	Representative foliation
			Fracture (water bearing, within
86.8	93.9	14.9	horizontal reddish stain zone)
88.7	146.5	72.5	Representative foliation
103.2	75.5	61.0	Representative foliation
110.1	330.3	61.7	Representative foliation
119.6	177.1	77.8	Representative foliation

Table 4: Well B-4-SF Structure Orientations

2.5. WELL B-5-SF

Well B-5-SF is steel cased to a depth of 42 feet below TOC, and the casing stick-up is 1.1 feet above ground surface. The total depth of B-4-SF is 106 feet below TOC. The combined temperature, fluid resistivity, ACV and OPTV logs indicate minor water bearing fractures at depths of 71.4, 71.8, 75.7, and 76.3 feet. Each of these minor fractures are nearly horizontal except for the fracture at 75.7 feet, which is a joint that dips to the southeast, cross-cutting foliations. The light colored minerals near these fractures show a slight reddish tint, likely related to groundwater movement and rock weathering.

A larger fracture that occurs along an east dipping joint is present at a depth of 98.2 feet. This joint also cuts across the foliations. The caliper response at this fracture indicates a slight increase borehole diameter, and the ACTV log also shows that this fracture is slightly open. Inflections of the temperature and fluid resistivity logs also suggest that this is the primary water bearing fracture within this. Minor reddish staining of the light colored minerals is also present below this fracture.

Orientations of select identified features in well B-5-SF are summarized below in Table 5.

		enentations	
Depth (ft)	Dip Azimuth (deg)	Dip Angle (deg)	Comments
46.0	25.6	41.8	Representative foliation
66.4	325.5	64.5	Representative foliation
71.4	264.6	10.1	Fracture (water bearing, within
			horizontal reddish stain zone)
71.8	303.4	10.2	Fracture (water bearing, within
			horizontal reddish stain zone)
75.7	126.2	68.6	Joint/Fracture (water bearing, within
			horizontal reddish stain zone)
76.4	0.0	0.0	Fracture (water bearing, within
			horizontal reddish stain zone)
81.1	160.9	72.5	Representative foliation
88.1	165.6	10.2	Representative foliation
95.6	318.1	60.8	Representative foliation
98.2	92.1	66.4	Fracture/Joint (primary water bearing
			zone; cross-cutting foliations)

Table 5: Well B-5-SF Structure Orientations

3.0 SUMMARY AND CLOSING

Geophysical well logs were completed at recently drilled wells B-1-SF, B-2-SF, B-3-SF, B-4-SF, and B-5-SF. Wells depths varied between 160 to 123 feet below TOC. Steel casing was 6-inch diameter and the open rock portions of the wells was PQ core diameter. Orientations of the bedrock foliations were variable, but predominantly dipped in a southerly direction in most portions of the wells. Water bearing zones within the wells were a combination of partings or fractures parallel to foliations, cross-cutting joints, and horizontal fractures.

Reddish staining of light colored minerals was common near the water bearing fractures, particularly in the vicinity of the horizontal fractures. Well B-1-SF appears to be the tightest of the wells, and at the time of logging had approximately 1 foot of sediment at the bottom of the well and rock flour suspended within the water column of the well.

The data collection and interpretation methodologies used in this investigation are consistent with standard practices applied to similar geophysical investigations. The correlation of geophysical responses with probable subsurface features is based on the past results of similar

Mr. Jeff Beckner, P.G. March 9, 2020 Reference: 20-107-1 Page 10 of 10

surveys although it is possible that some variation could exist at this site.

Please contact us if you have any questions or would like to discuss the logging results. We appreciate your business and look forward to working with you again.

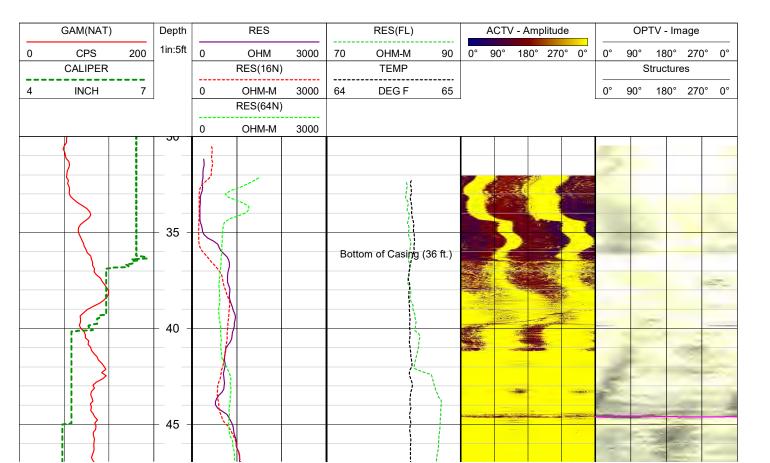
Sincerely,

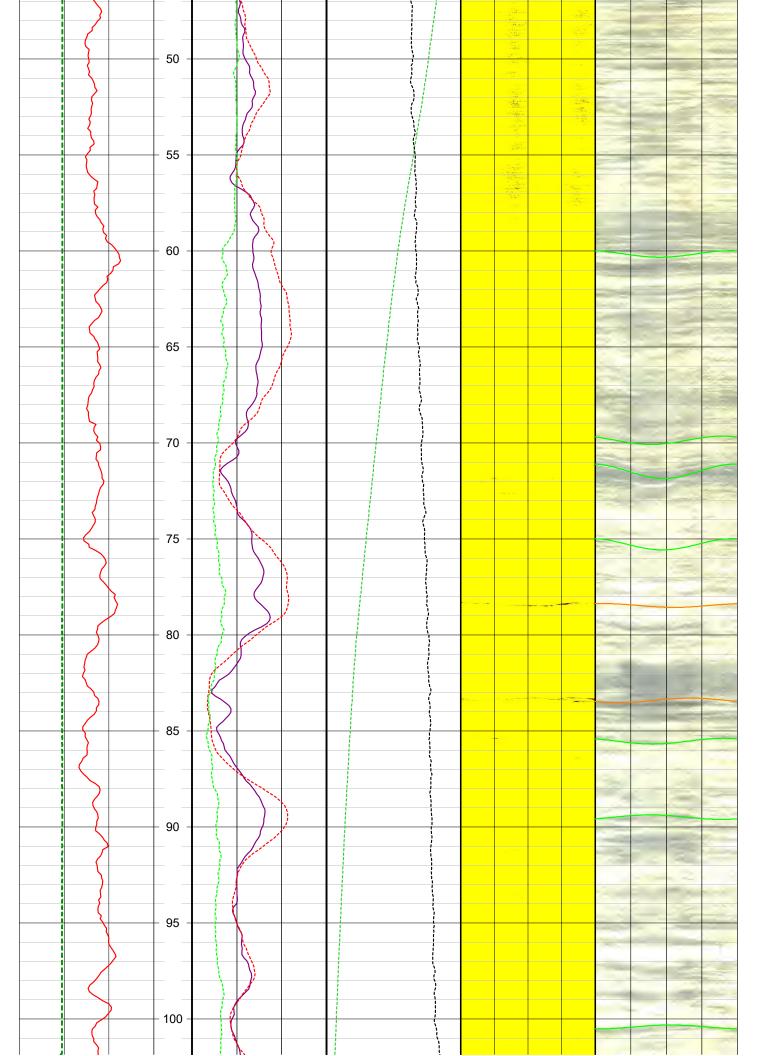
Donald Jagel

Donald Jagel, P.G. Principal Geophysicist

Attachment: Geophysical Well Logs

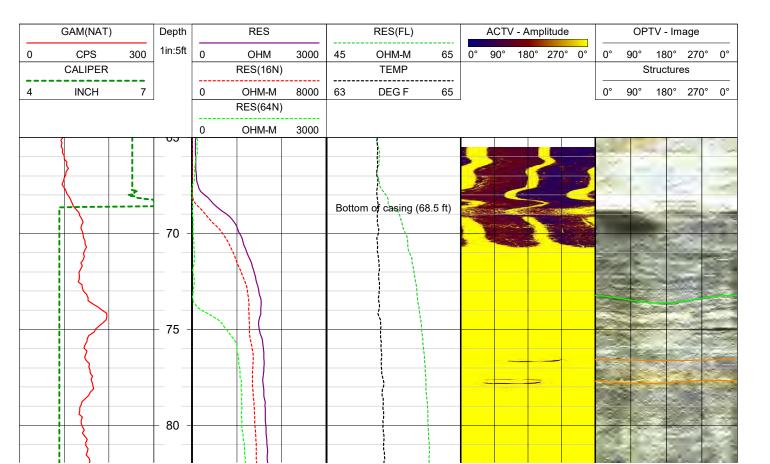
Multi-Tool& Caliper Log / Optical & Acoustic Televiewer Client Arcadis WELL B-1-SF Edgefield VELL B-1-SF SITE STATE STATE VELL B-1-SF Edgefield COTY Edgefield OTHER SERVICES VELL B-1-SF ING No Edgefield STATE SC VELL B-1-SF Elling No Edgefield STATE SC VELL B-1-SF FILING No Edgefield STATE SC VELL B-1-SF FILING No Edgefield STATE SC VELL B-1-SF FILING No Edgefield STATE SC VOCATION FOR Edgefield STATE SC VOCATION FOR RGE OTHER SERVICES PERMANENT DATUM: Top of Casing (TOC) ABOVE PERM. DATUM D.E DATE 226/2020 TYPE FLUID IN HOLE Mater
WELL DIGE
Multi Toolo Colinon I on / Ontion 1 & Accuration Tolouismon

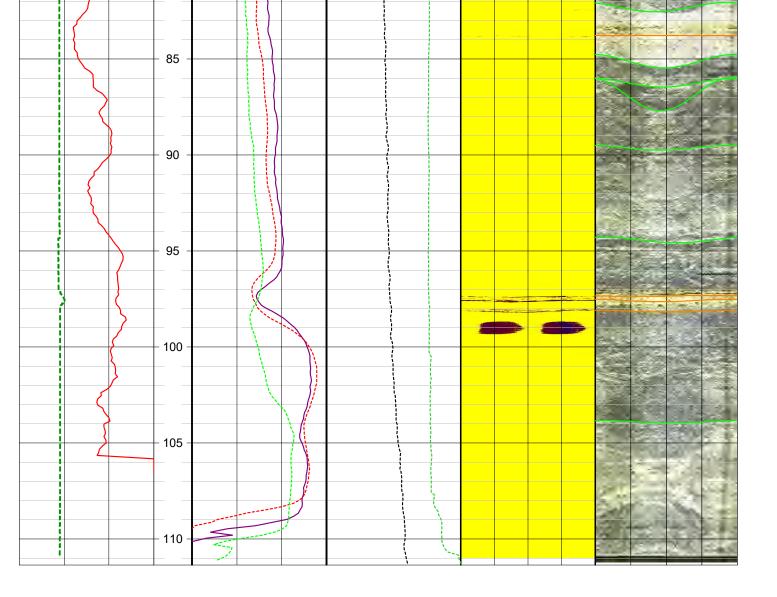




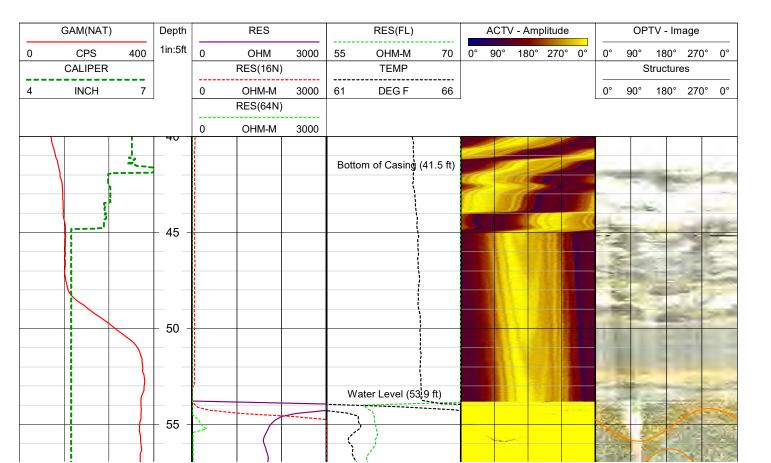
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	Se	ediment encountered at 107 ft.		

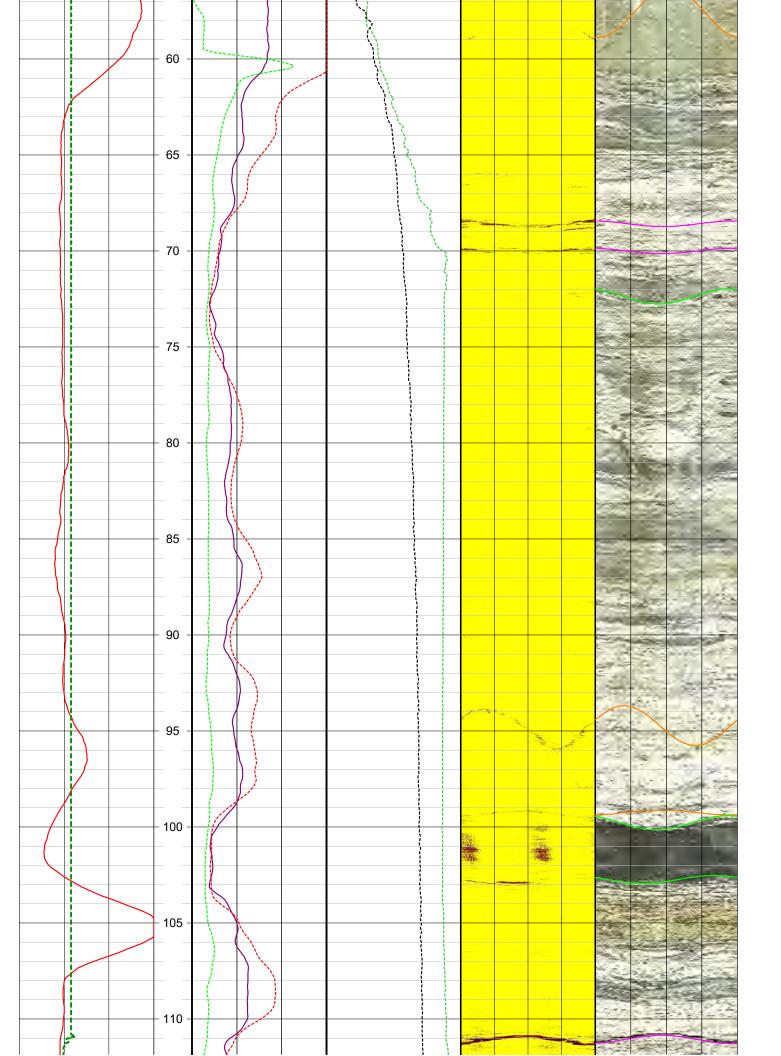
						ſ
			6-inch diameter steel cased to 68.5 ft. below TOC Casing Stick-up ht: 2.2 ft. Open rock portion is PQ core diameter (approx. 4.8 inches)	6-inch diameter steel cased to 68.5 ft. below TOC Casing Stück-up ht.: 2.2 ft. Open rock portion is PQ core diameter (approx. 4	REMARKS: 6-inch diameter steel casec Casing Stick-up ht: 2.2 ft. Open rock portion is PQ or	REM
		-				
					WITNESSED BY	WIT
				DJ	RECORDED BY	REC
					OPERATING RIG TIME	OPE
					TOP LOGGED INTERVAL	TOP
					BTM LOGGED INTERVAL	BTM
		MAX. REC. TEMP.		111 ft.	DEPTH-LOGGER	DEP'
		LEVEL			DEPTH-DRILLER	DEP'
		DENSITY	multi, cal., OPTV, ACTV	multi, cal.,	TYPE LOG	TYP
		SALINITY			N No	RUN No
water		TYPE FLUID IN HOLE		2/25/2020	ſΕ	DATE
G.L.					DRILLING MEAS. FROM:	DRI
D.F.		ABOVE PERM. DATUM		Top of Casiling (TOC)	LUG MEAS, FROM: 100	LOC
1				of Contine (TOC		
K.B.		ELEVATION			PERMANENT DATUM:	PER
		RGE	TWP	SEC	WELL B-2-SF FLD FPE Edg CTY Edgefield STE SC FILING No	CO Arcadis
OTHER SERVICES				LOCATION	gefie 1	
SC	STATE S		Edgefield	CITY		
			FPE Edgefield	SITE		
			B-2-SF	WELL ID		
			Arcadis	CLIENT		
Multi-Tool& Caliper Log / Optical & Acoustic Televiewer	oustic	tical & Ac	er Log / Op	& Calipe	Multi-Tool	
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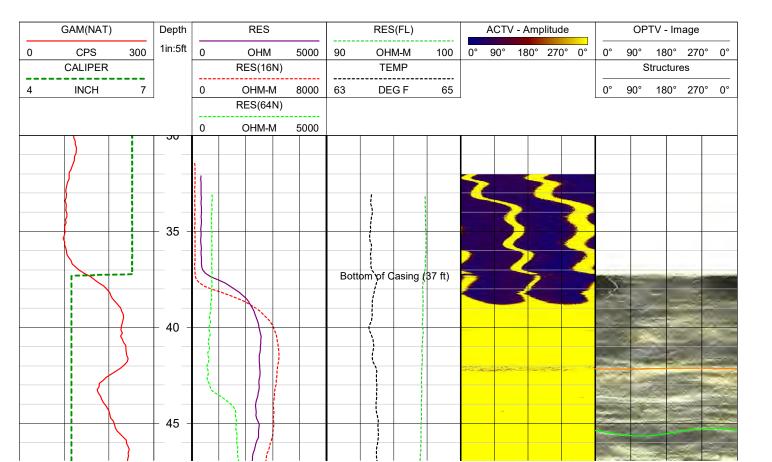


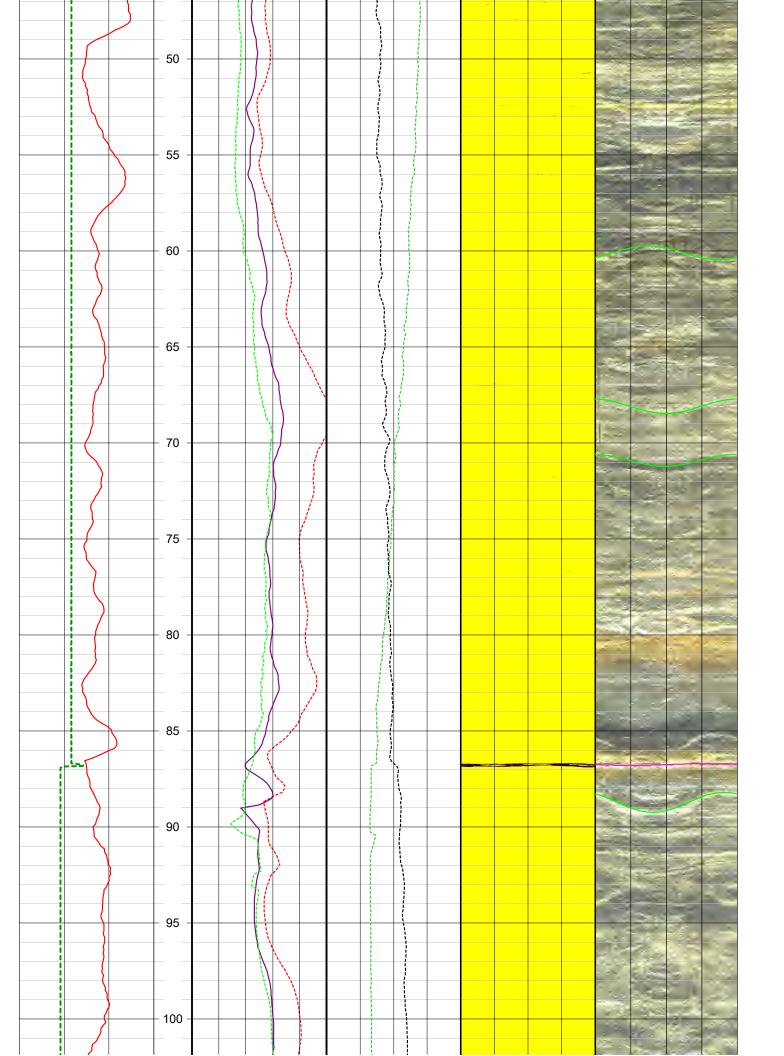
		6-inch diameter steel casing to 41 feet below TOC. Casing Stick-up Ht.: 1.15 ft. Open rock portion is PQ core diameter (approx. 4.8 inches)	6-inch diameter steel casing to 41 feet below TOC. Casing Stick-up Ht.: 1.15 ft. Open rock portion is PQ core diameter (approx. 4.8	REMARKS: 6-inch d Casing \$ Open ro
				WITNESSED BY
			DJ	RECORDED BY
			E	OPERATING RIG TIME
			VAL	TOP LOGGED INTERVAL
				BTM LOGGED INTERVAL
	MAX. REC. TEMP.	ft.	123.5 ft.	DEPTH-LOGGER
53.9 ft.	LEVEL			DEPTH-DRILLER
	DENSITY	multi, cal., OPTV, ACTV	multi,	TYPE LOG
	SALINITY			RUN No
water	TYPE FLUID IN HOLE	020	2/24/2020	DATE
G.L.			ROM:	DRILLING MEAS. FROM:
			1	
D.F.	ABOVE PERM. DATUM		Top of Casing (TOC)	LOG MEAS. FROM:_
K.B.	ELEVATION		M:	PERMANENT DATUM:
	RGE	TWP	FILING No	CO Arcadi WELL B-3 FLD FPE CTY Edge STE SC
OTHER SERVICES			LOCATION	3-SF Edgefie
SC	STATE	Edgefield	CITY	eld
		FPE Edgefield	SITE	
) B-3-SF	WELL ID	
		Arcadis	CLIENT	
Televiewer	Multi-Tool& Caliper Log / Optical & Acoustic Televiewer	per Log / Op	ol& Cali	Multi-To
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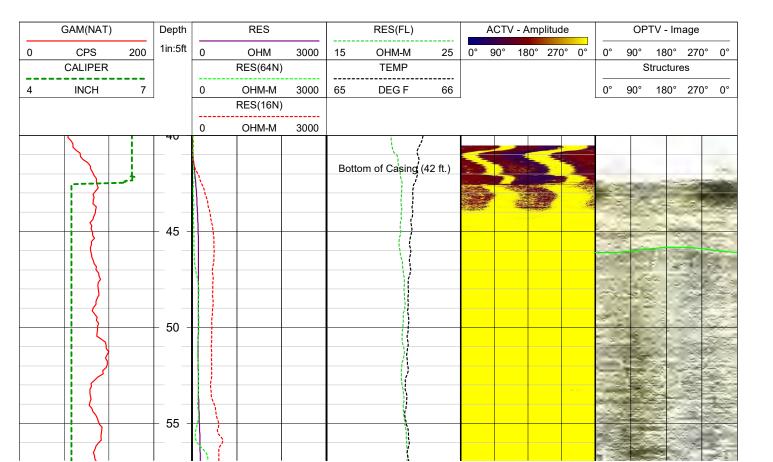
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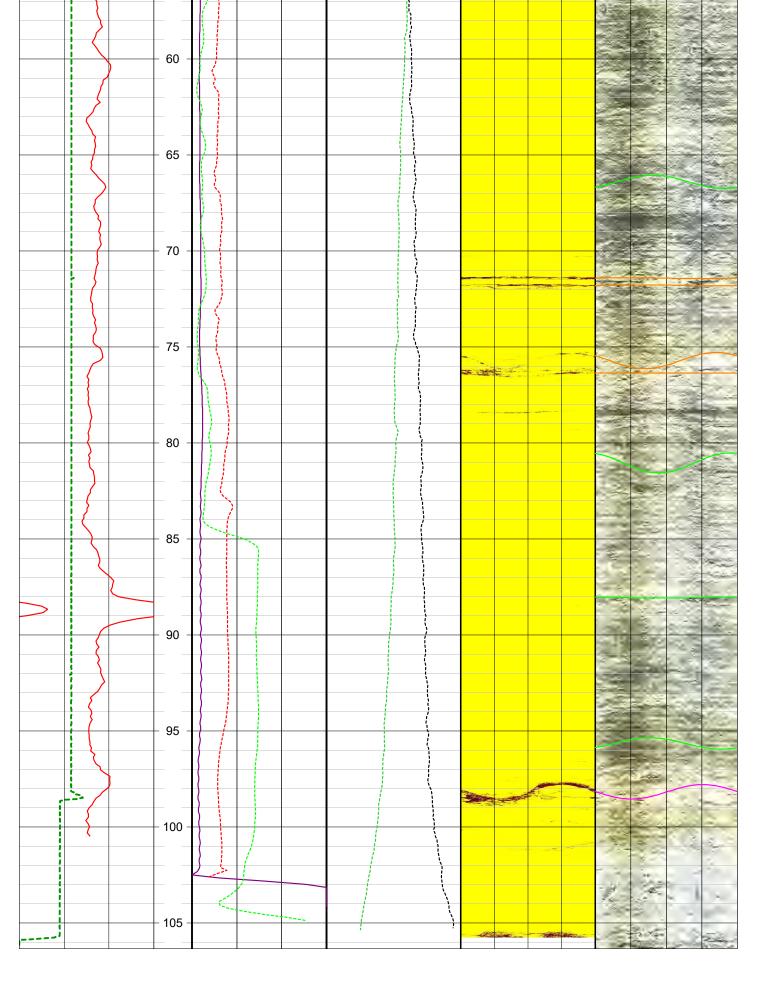




- 105		
- 110		
- 115		
120		

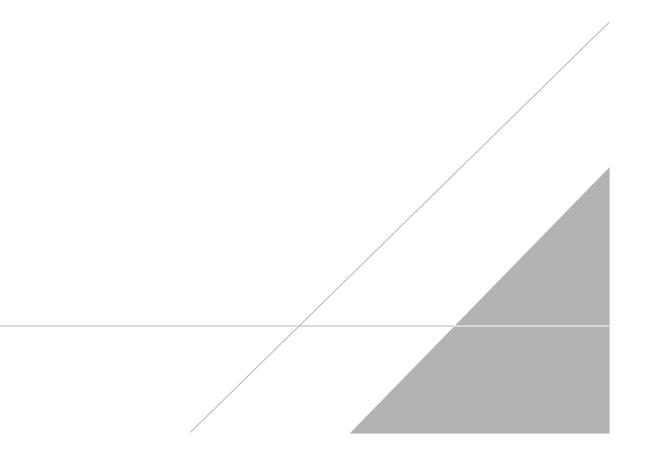
		6-inch diameter steel casing to 42 feet below TOC. Casing Stick-up Ht.: 1.1 ft. Open rock portion is PQ core diameter (approx. 4.8 inches)	6-inch diameter steel casing to 42 feet below TOC. Casing Stick-up Ht.: 1.1 ft. Open rock portion is PQ core diameter (approx. 4.8	REMARKS: 6-inch diameter steel casing Casing Stick-up Ht.: 1.1 ft. Open rock portion is PQ cc
				WITNESSED BY
			DJ	RECORDED BY
				OPERATING RIG TIME
				TOP LOGGED INTERVAL
				BTM LOGGED INTERVAL
	MAX. REC. TEMP.		106 ft.	DEPTH-LOGGER
	LEVEL			DEPTH-DRILLER
	DENSITY	multi, cal., OPTV, ACTV	multi, cal.	TYPE LOG
	SALINITY			RUN No
water	TYPE FLUID IN HOLE		2/26/2020	DATE
G.L.				DRILLING MEAS. FROM:
D.F.	ABOVE PERM. DATUM		Top of Casing (TOC)	LOG MEAS. FROM: Top
K.B.	ELEVATION	E		PERMANENT DATUM:
	RGE	TWP	SEC	CO Arcadis WELL B-5-SF FLD FPE Edg CTY Edgefield STE SC FILING No
OTHER SERVICES			LOCATION	efie
SC	STATE	Edgefield	CITY	ld
		FPE Edgefield	SITE	
		B-5-SF	WELL ID	
		Arcadis	CLIENT	
Televiewer	Multi-Tool& Caliper Log / Optical & Acoustic Televiewer	er Log / Opt	& Calipe	Multi-Tool
				W





APPENDIX B

Groundwater Quality Analytical Data





Dayton, NJ

The results set forth herein are provided by SGS North America Inc.

Technical Report for

Arcadis

FPE, Edgefield, SC

30067293/Project# 30006562.00002

SGS Job Number: JD21710



Sampling Dates: 03/09/21 - 03/12/21

Report to:

Arcadis 1450 Greene Street Suite 220 Augusta, GA 30901 Charles.Lawson@Arcadis-us.com; Jeff.Beckner@Arcadis.com

ATTN: Jeff Beckner

Total number of pages in report: 40



attinkin

Caitlin Brice, M.S. General Manager

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Client Service contact: Kelly Ramos 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (ANAB L2248)

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03/23/21

Automated Report

e-Hardcopy 2.0

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Sample Summary

Arcadis

Job No: JD21710

FPE, Edgefield, SC Project No: 30067293/Project# 30006562.00002

Sample Number	Collected Date	Time By	Received	Matr Code		Client Sample ID
This report co Organics ND		lts reported as = Not detecte			cted. The following app	blies:
JD21710-1	03/09/21	13:24 BS	03/13/21	AQ	Ground Water	B-1SF(40-50)A
JD21710-2	03/09/21	13:50 BS	03/13/21	AQ	Ground Water	B-1SF(40-50)B
JD21710-3	03/10/21	08:37 BS	03/13/21	AQ	Ground Water	B-1SF(75-85)A
JD21710-4	03/10/21	09:45 BS	03/13/21	AQ	Ground Water	B-1SF(75-85)B
JD21710-5	03/10/21	15:13 BS	03/13/21	AQ	Ground Water	B-2SF(95-105)A
JD21710-6	03/10/21	17:15 BS	03/13/21	AQ	Ground Water	B-2SF(95-105)B
JD21710-7	03/11/21	10:42 BS	03/13/21	AQ	Ground Water	B-5SF(70-80)A
JD21710-8	03/11/21	11:55 BS	03/13/21	AQ	Ground Water	B-5SF(70-80)B
JD21710-9	03/11/21	15:00 BS	03/13/21	AQ	Ground Water	B-5SF(95-105)A
JD21710-10	03/12/21	07:35 BS	03/13/21	AQ	Ground Water	B-5SF(95-105)B
JD21710-11	03/12/21	11:00 BS	03/13/21	AQ	Ground Water	B-3SF(65-75)A
JD21710-12	03/12/21	12:12 BS	03/13/21	AQ	Ground Water	B-3SF(65-75)B



Sample Summary (continued)

Arcadis

Job No: JD21710

FPE, Edgefield, SC Project No: 30067293/Project# 30006562.00002

Sample Number	Collected Date		Received	Matı Code		Client Sample ID
JD21710-13	03/12/21	12:12 BS	03/13/21	AQ	Trip Blank Water	TB-01



Summary of Hits

Job Number:	JD21710
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	03/09/21 thru 03/12/21

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JD21710-1	B-1SF(40-50)A					
1,1-Dichloroethy cis-1,2-Dichloro trans-1,2-Dichlor 1,2-Dichloroethe	ethylene ^a roethylene ^a	5.4 1040 23.2 1060	1.0 50 1.0 100	0.32 14 0.22 25	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
4-Methyl-2-penta Tetrachloroethyl Toluene ^a Trichloroethylen Vinyl Chloride ^a	anone (MIBK) ^a ene ^a e ^b	2.1 J 0.87 J 0.41 J 6450 11.5	5.0 1.0 1.0 100 1.0	2.5 1.0 0.22 0.30 35 0.41	ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-2	B-1SF(40-50)B					
1,1-Dichloroethy cis-1,2-Dichloro trans-1,2-Dichloro 1,2-Dichloroethe Tetrachloroethyl Toluene ^a Trichloroethylen Vinyl Chloride ^a	ethylene ^a roethylene ^a ene (total) ^a ene ^a e ^b	4.3 939 31.8 956 0.77 J 0.46 J 5740 10	$ \begin{array}{c} 1.0 \\ 50 \\ 1.0 \\ 100 \\ 1.0 \\ 1.0 \\ 100 \\ 1.0 \\ 1.0 \end{array} $	0.32 14 0.22 25 0.22 0.30 35 0.41	ug/l ug/l ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-3	B-1SF(75-85)A					
cis-1,2-Dichloro trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylen	roethylene ^a ene (total) ^a	960 26.7 J 987 6800	100 100 200 100	28 22 50 35	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-4	B-1SF(75-85)B					
cis-1,2-Dichloro trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylen	roethylene ^a ene (total) ^a	959 31.9 J 991 7190	100 100 200 100	28 22 50 35	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-5	B-2SF(95-105)A					
Chloroform ^a 1,1-Dichloroethy cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylen	ethylene ^a ene (total) ^a	3.3 J 6.3 J 71.8 71.8 612	10 10 10 20 10	3.0 3.2 2.8 5.0 3.5	ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D



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Summary of Hits

Job Number:	JD21710
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	03/09/21 thru 03/12/21

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JD21710-6	B-2SF(95-105)B					
cis-1,2-Dichloro 1,2-Dichloroethe Trichloroethylen	ene (total) ^a	374 374 4090	50 100 50	14 25 17	ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD21710-7	B-5SF(70-80)A					
2-Butanone (ME cis-1,2-Dichloro trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylen	ethylene ^a roethylene ^a ene (total) ^a	279 55.4 3.3 J 58.7 708	50 10 10 20 10	20 2.8 2.2 5.0 3.5	ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-8	B-5SF(70-80)B					
2-Butanone (ME cis-1,2-Dichloro 1,2-Dichloroethe Tetrachloroethyl Trichloroethylen	ethylene ^a ene (total) ^a ene ^a	38.8 J 54.5 54.5 2.3 J 725	50 10 20 10 10	20 2.8 5.0 2.2 3.5	ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-9 B-5SF(95-105)A						
2-Butanone (ME cis-1,2-Dichloro 1,2-Dichloroethe Trichloroethylen	ethylene ^a ene (total) ^a	370 56.2 56.2 638	50 10 20 10	20 2.8 5.0 3.5	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-10 B-5SF(95-105)B						
2-Butanone (ME cis-1,2-Dichloro 1,2-Dichloroethe Trichloroethylen	ethylene ^a ene (total) ^a	226 55.2 55.2 515	50 10 20 10	20 2.8 5.0 3.5	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD21710-11 B-3SF(65-75)A						
cis-1,2-Dichloro trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylen	roethylene ^a ene (total) ^a	98.4 7.7 J 106 559	10 10 20 10	2.8 2.2 5.0 3.5	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D



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Summary of Hits

Job Number:	JD21710
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	03/09/21 thru 03/12/21

Lab Sample ID Client Sample ID Analyte	Result/ Qual	RL	MDL	Units	Method
JD21710-12 B-3SF(65-75)B					
cis-1,2-Dichloroethylene ^a trans-1,2-Dichloroethylene ^a 1,2-Dichloroethene (total) ^a Trichloroethylene ^a	104 3.4 J 108 604	10 10 20 10	2.8 2.2 5.0 3.5	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D

JD21710-13 TB-01

No hits reported in this sample.

(a) Analysis performed at SGS Orlando, FL.

(b) Sample vial(s) contained significant headspace; reported results are considered minimum values. Analysis performed at SGS Orlando, FL.

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Dayton, NJ

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Sample Results

Report of Analysis





	Report of Analysis Page 1 o											
Client San Lab Samp Matrix: Method: Project:	AQ - 0 SW84	(40-50)A 110-1 Ground Wa 6 8260D Edgefield,				Date Sampled: Date Received: Percent Solids:	03/09/21 03/13/21 n/a					
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch					
Run #1 ^a	5E26900.D	1	03/18/21 19:41	AFL	n/a	n/a	F:V5E1236					
Run #2 ^a	5E26917.D	50	03/19/21 13:21	AFL	n/a	n/a	F:V5E1237					
Run #3 ^b	5E26946.D	100	03/22/21 13:02	AFL	n/a	n/a	F:V5E1238					
	Purge Volume	e										
Run #1	5.0 ml											
Run #2	5.0 ml											
Run #3	5.0 ml											

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	25	10	ug/l	
71-43-2	Benzene	ND	1.0	0.31	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.24	ug/l	
75-25-2	Bromoform	ND	1.0	0.41	ug/l	
78-93-3	2-Butanone (MEK)	ND	5.0	2.0	ug/l	
75-15-0	Carbon Disulfide	ND	2.0	0.53	ug/l	
56-23-5	Carbon Tetrachloride	ND	1.0	0.36	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	2.0	0.67	ug/l	
67-66-3	Chloroform	ND	1.0	0.30	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.28	ug/l	
75-34-3	1,1-Dichloroethane ^c	ND	1.0	0.34	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.31	ug/l	
75-35-4	1,1-Dichloroethylene	5.4	1.0	0.32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	1040 ^d	50	14	ug/l	
156-60-5	trans-1,2-Dichloroethylene	23.2	1.0	0.22	ug/l	
540-59-0	1,2-Dichloroethene (total)	1060 ^d	100	25	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.36	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
74-83-9	Methyl Bromide	ND	5.0	2.0	ug/l	
74-87-3	Methyl Chloride	ND	2.0	0.50	ug/l	
75-09-2	Methylene Chloride	ND	5.0	2.0	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	2.1	5.0	1.0	ug/l	J
100-42-5	Styrene	ND	1.0	0.22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
127-18-4	Tetrachloroethylene	0.87	1.0	0.22	ug/l	J
108-88-3	Toluene	0.41	1.0	0.30	ug/l	J

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

Lab Sample ID: JD21 Matrix: AQ - Method: SW8		B-1SF(40-50)A JD21710-1 AQ - Ground Water SW846 8260D FPE, Edgefield, SC					Dat	te Sampled: te Received: cent Solids:	03/09/21 03/13/21 n/a
VOA TCL	List								
CAS No.	Comp	ound	Result	RL	Μ	DL	Units	Q	
71-55-6	1,1,1-	Trichloroethane	ND	1.0	0.	25	ug/l		
79-00-5		Trichloroethane	ND	1.0		47	ug/l		
79-01-6		oroethylene	6450 ^e	100	35		ug/l		
75-01-4	•	Chloride	11.5	1.0		41	ug/l		
1330-20-7	Xylen	e (total)	ND	3.0	0.	72	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2		Run	# 3	Limits	
1868-53-7	Dibro	mofluoromethane	98%	99%		95%		83-118%	
17060-07-0	1,2-Di	chloroethane-D4	102%	102%		100%	ó	79-125%	
2037-26-5	Toluer	ne-D8	102%	100%		105%	ó	85-112%	
460-00-4	4-Bron	nofluorobenzene	102%	101%		102%	ó	83-118%	

(a) Analysis performed at SGS Orlando, FL.

(b) Sample vial(s) contained significant headspace; reported results are considered minimum values. Analysis performed at SGS Orlando, FL.

(c) Associated BS recovery outside control limits high; however sample is ND.

(d) Result is from Run# 2

(e) Result is from Run# 3

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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			Report	of An	alysis		Page 1 of 2
Client Sar Lab Samp Matrix: Method: Project:	ple ID: JD21' AQ - SW84	F(40-50)B 710-2 Ground Wa 6 8260D Edgefield,				Date Sampled: Date Received: Percent Solids:	03/09/21 03/13/21 n/a
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	5E26901.D	1	03/18/21 20:04	AFL	n/a	n/a	F:V5E1236
Run #2 ^a	5E26918.D	50	03/19/21 13:44	AFL	n/a	n/a	F:V5E1237
Run #3 ^b	5E26947.D	100	03/22/21 13:26	AFL	n/a	n/a	F:V5E1238
	Purge Volum	e					
Run #1	5.0 ml						
Run #2	5.0 ml						
Run #3	5.0 ml						

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	25	10	ug/l	
71-43-2	Benzene	ND	1.0	0.31	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.24	ug/l	
75-25-2	Bromoform	ND	1.0	0.41	ug/l	
78-93-3	2-Butanone (MEK)	ND	5.0	2.0	ug/l	
75-15-0	Carbon Disulfide	ND	2.0	0.53	ug/l	
56-23-5	Carbon Tetrachloride	ND	1.0	0.36	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	2.0	0.67	ug/l	
67-66-3	Chloroform	ND	1.0	0.30	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.28	ug/l	
75-34-3	1,1-Dichloroethane ^c	ND	1.0	0.34	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.31	ug/l	
75-35-4	1,1-Dichloroethylene	4.3	1.0	0.32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	939 ^d	50	14	ug/l	
156-60-5	trans-1,2-Dichloroethylene	31.8	1.0	0.22	ug/l	
540-59-0	1,2-Dichloroethene (total)	956 ^d	100	25	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.36	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
74-83-9	Methyl Bromide	ND	5.0	2.0	ug/l	
74-87-3	Methyl Chloride	ND	2.0	0.50	ug/l	
75-09-2	Methylene Chloride	ND	5.0	2.0	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	5.0	1.0	ug/l	
100-42-5	Styrene	ND	1.0	0.22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
127-18-4	Tetrachloroethylene	0.77	1.0	0.22	ug/l	J
108-88-3	Toluene	0.46	1.0	0.30	ug/l	J

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Client Samj Lab Sample Matrix: Method: Project:			Dat	te Sampled: te Received: rcent Solids:	03/09/21 03/13/21 n/a		
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.25	ug/l		
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.47	ug/l		
79-01-6	Trichloroethylene	5740 ^e	100	35	ug/l		
75-01-4	Vinyl Chloride	10	1.0	0.41	ug/l		
1330-20-7	Xylene (total)	ND	3.0	0.72	ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Run#	# 3	Limits	
1868-53-7	Dibromofluoromethane	98%	98%	95%		83-118%	
17060-07-0	1,2-Dichloroethane-D4	102%	103%	101%)	79-125%	
2037-26-5	Toluene-D8	102%	100%	104%)	85-112%	
460-00-4	4-Bromofluorobenzene	101%	102%	102%)	83-118%	

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

(b) Sample vial(s) contained significant headspace; reported results are considered minimum values. Analysis performed at SGS Orlando, FL.

(c) Associated BS recovery outside control limits high; however sample is ND.

(d) Result is from Run# 2

(e) Result is from Run# 3

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	-	B-1SF(75-85)A JD21710-3 AQ - Ground Wat SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E26922	DF 2.D 100	Analyzed 03/19/21 15:17	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237
itan #2							

Run #1 Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	2500	1000	ug/l	
71-43-2	Benzene	ND	100	31	ug/l	
75-27-4	Bromodichloromethane	ND	100	24	ug/l	
75-25-2	Bromoform	ND	100	41	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	200	ug/l	
75-15-0	Carbon Disulfide	ND	200	53	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	36	ug/l	
108-90-7	Chlorobenzene	ND	100	20	ug/l	
75-00-3	Chloroethane ^b	ND	200	67	ug/l	
67-66-3	Chloroform	ND	100	30	ug/l	
124-48-1	Dibromochloromethane	ND	100	28	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	34	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	960	100	28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	26.7	100	22	ug/l	J
540-59-0	1,2-Dichloroethene (total)	987	200	50	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	21	ug/l	
100-41-4	Ethylbenzene	ND	100	36	ug/l	
591-78-6	2-Hexanone	ND	1000	200	ug/l	
74-83-9	Methyl Bromide ^b	ND	500	200	ug/l	
74-87-3	Methyl Chloride	ND	200	50	ug/l	
75-09-2	Methylene Chloride	ND	500	200	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	100	ug/l	
100-42-5	Styrene	ND	100	22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	30	ug/l	
127-18-4	Tetrachloroethylene	ND	100	22	ug/l	
108-88-3	Toluene	ND	100	30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-1SF(75-85)A JD21710-3 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/10/21 03/13/21 n/a
VOA TCL I	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichl	oroethylene	6800	100	35	ug/l		
75-01-4	Vinyl	Chloride	ND	100	41	ug/l		
1330-20-7	Xylen	e (total)	ND	300	72	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	iits		
1868-53-7	Dibro	mofluoromethane	98%		83-1	18%		
17060-07-0	1,2-Di	chloroethane-D4	104%		79-1	25%		
2037-26-5	Toluer	ne-D8	100%		85-1	12%		
460-00-4	4-Bron	nofluorobenzene	100%		83-1	18%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	-	B-1SF(75-85)B JD21710-4 AQ - Ground Wat SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2692	DF 3.D 100	Analyzed 03/19/21 15:40	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237
$\operatorname{Kull} \# 2$							

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	2500	1000	ug/l	
71-43-2	Benzene	ND	100	31	ug/l	
75-27-4	Bromodichloromethane	ND	100	24	ug/l	
75-25-2	Bromoform	ND	100	41	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	200	ug/l	
75-15-0	Carbon Disulfide	ND	200	53	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	36	ug/l	
108-90-7	Chlorobenzene	ND	100	20	ug/l	
75-00-3	Chloroethane ^b	ND	200	67	ug/l	
67-66-3	Chloroform	ND	100	30	ug/l	
124-48-1	Dibromochloromethane	ND	100	28	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	34	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	959	100	28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	31.9	100	22	ug/l	J
540-59-0	1,2-Dichloroethene (total)	991	200	50	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	21	ug/l	
100-41-4	Ethylbenzene	ND	100	36	ug/l	
591-78-6	2-Hexanone	ND	1000	200	ug/l	
74-83-9	Methyl Bromide ^b	ND	500	200	ug/l	
74-87-3	Methyl Chloride	ND	200	50	ug/l	
75-09-2	Methylene Chloride	ND	500	200	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	100	ug/l	
100-42-5	Styrene	ND	100	22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	30	ug/l	
127-18-4	Tetrachloroethylene	ND	100	22	ug/l	
108-88-3	Toluene	ND	100	30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



JD21710

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Page 1 of 2

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-1SF(75-85)B JD21710-4 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/10/21 03/13/21 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichl	oroethylene	7190	100	35	ug/l		
75-01-4	Vinyl	Chloride	ND	100	41	ug/l		
1330-20-7	Xylen	e (total)	ND	300	72	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibroi	mofluoromethane	98%		83-1	18%		
17060-07-0	1,2-Di	chloroethane-D4	103%		79-1	25%		
2037-26-5	Toluer	ne-D8	100%		85-1	12%		
460-00-4	4-Bron	nofluorobenzene	100%		83-1	18%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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			Report	of An	alysis		Page 1 of 2
Client Sam Lab Samp Matrix: Method: Project:	-	B-2SF(95-105)A JD21710-5 AQ - Ground W SW846 8260D FPE, Edgefield,	ater			Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2694	DF 8.D 10	Analyzed 03/22/21 13:49	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1238
Run #1	Purge V 5.0 ml	olume					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone ^b	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	ND	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane	ND	20	6.7	ug/l	
67-66-3	Chloroform	3.3	10	3.0	ug/l	J
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	6.3	10	3.2	ug/l	J
156-59-2	cis-1,2-Dichloroethylene	71.8	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	10	2.2	ug/l	
540-59-0	1,2-Dichloroethene (total)	71.8	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Lab Sample ID: J Matrix: A Method: S		B-2SF(95-105)A JD21710-5 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/10/21 03/13/21 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Vinyl	oroethylene Chloride e (total)	612 ND ND	10 10 30	3.5 4.1 7.2	ug/l ug/l ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0 2037-26-5		nofluoromethane chloroethane-D4 ne-D8	96% 101% 105%		83-1 79-1 85-1	25%		

102%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

460-00-4

(b) Associated CCV outside of control limits low.

4-Bromofluorobenzene

J = Indicates an estimated value

83-118%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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				Report	of An	alysis		Page 1 of 2
Client Sam Lab Samp Matrix: Method: Project:	-	JD2171 AQ - Gi SW846	round Water				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2692	5.D	DF 50	Analyzed 03/19/21 16:27	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237
Run #1	Purge V 5.0 ml	olume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	1300	500	ug/l	
71-43-2	Benzene	ND	50	16	ug/l	
75-27-4	Bromodichloromethane	ND	50	12	ug/l	
75-25-2	Bromoform	ND	50	20	ug/l	
78-93-3	2-Butanone (MEK)	ND	250	100	ug/l	
75-15-0	Carbon Disulfide	ND	100	27	ug/l	
56-23-5	Carbon Tetrachloride	ND	50	18	ug/l	
108-90-7	Chlorobenzene	ND	50	10	ug/l	
75-00-3	Chloroethane ^b	ND	100	33	ug/l	
67-66-3	Chloroform	ND	50	15	ug/l	
124-48-1	Dibromochloromethane	ND	50	14	ug/l	
75-34-3	1,1-Dichloroethane	ND	50	17	ug/l	
107-06-2	1,2-Dichloroethane	ND	50	16	ug/l	
75-35-4	1,1-Dichloroethylene	ND	50	16	ug/l	
156-59-2	cis-1,2-Dichloroethylene	374	50	14	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	50	11	ug/l	
540-59-0	1,2-Dichloroethene (total)	374	100	25	ug/l	
78-87-5	1,2-Dichloropropane	ND	50	21	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	50	15	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	50	11	ug/l	
100-41-4	Ethylbenzene	ND	50	18	ug/l	
591-78-6	2-Hexanone	ND	500	100	ug/l	
74-83-9	Methyl Bromide ^b	ND	250	100	ug/l	
74-87-3	Methyl Chloride	ND	100	25	ug/l	
75-09-2	Methylene Chloride	ND	250	100	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	250	50	ug/l	
100-42-5	Styrene	ND	50	11	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	50	15	ug/l	
127-18-4	Tetrachloroethylene	ND	50	11	ug/l	
108-88-3	Toluene	ND	50	15	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	50	12	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	50	23	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-2SF(95-105)B JD21710-6 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/10/21 03/13/21 n/a
VOA TCL I	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichl	oroethylene	4090	50	17	ug/l		
75-01-4	Vinyl	Chloride	ND	50	20	ug/l		
1330-20-7	Xylene	e (total)	ND	150	36	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibroi	nofluoromethane	97%		83-1	18%		
17060-07-0	1,2-Di	chloroethane-D4	104%		79-1	25%		
2037-26-5	Toluer	ne-D8	100%		85-1	12%		
460-00-4	4-Bror	nofluorobenzene	100%		83-1	18%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	-	B-5SF(70-80)A JD21710-7 AQ - Ground Wa SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2692	DF 5.D 10	Analyzed 03/19/21 16:50	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237
-		olume					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	279	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane ^b	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	55.4	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	3.3	10	2.2	ug/l	J
540-59-0	1,2-Dichloroethene (total)	58.7	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide ^b	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-5SF(70-80)A JD21710-7 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/11/21 03/13/21 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4	Vinyl	proethylene Chloride	708 ND	10 10	3.5 4.1	ug/l ug/l		
1330-20-7 CAS No.	2	e (total) gate Recoveries	ND Run# 1	30 Run# 2	7.2 Lim	ug/l its		
1868-53-7 17060-07-0 2037-26-5		nofluoromethane chloroethane-D4 e-D8	99% 105% 101%		83-1 79-1 85-1	25%		

101%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

460-00-4

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	-	B-5SF(70-80)B JD21710-8 AQ - Ground Wat SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2694	DF 9.D 10	Analyzed 03/22/21 14:12	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1238
	Dungo	olume					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone ^b	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	38.8	50	20	ug/l	J
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	54.5	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	10	2.2	ug/l	
540-59-0	1,2-Dichloroethene (total)	54.5	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	2.3	10	2.2	ug/l	J
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samp Lab Sample Matrix: Method:	ID: JD21710-8 AQ - Ground Wa SW846 8260D				Date	Sampled: Received: ent Solids:	03/11/21 03/13/21 n/a
Project: VOA TCL I CAS No.	FPE, Edgefield,	Result	RL	MDL	Units	0	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	725 ND ND	10 10 30	3.5 4.1 7.2	ug/l ug/l ug/l	Q	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	-		
1868-53-7 17060-07-0	Dibromofluoromethane 1,2-Dichloroethane-D4	96% 100%			18% 25%		

104%

100%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

Toluene-D8

2037-26-5

460-00-4

(b) Associated CCV outside of control limits low.

4-Bromofluorobenzene

ND = Not detected MDL = Method Detection Limit RL = Reporting Limit E = Indicates value exceeds calibration range

J = Indicates an estimated value

85-112%

83-118%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client Sar Lab Samp Matrix: Method: Project:	-	B-5SF(95-10 JD21710-9 AQ - Groun SW846 8260 FPE, Edgefi	d Water)D				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2692	DH 8.D 10		analyzed 3/19/21 17:36	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237
	Purge	Volume						

Run #2

VOA TCL List

CAS No. Compound Result RL MDL Units 67-64-1 Acetone ND 250 100 ug/l 71-43-2 Benzene ND 10 3.1 ug/l 75-27-4 Bromodichloromethane ND 10 2.4 ug/l 75-25-2 Bromoform ND 10 4.1 ug/l 78-93-3 2-Butanone (MEK) 370 50 20 ug/l Carbon Disulfide 75-15-0 ND 20 5.3 ug/l 56-23-5 Carbon Tetrachloride ND 10 3.6 ug/l 108-90-7 Chlorobenzene ND 10 2.0ug/l Chloroethane b 75-00-3 ND 20 6.7 ug/l 67-66-3 Chloroform ND 10 3.0 ug/l 2.8 124-48-1 Dibromochloromethane ND 10 ug/l 75-34-3 1,1-Dichloroethane 10 ND 3.4 ug/l 107-06-2 1,2-Dichloroethane ND 10 3.1 ug/l 75-35-4 1,1-Dichloroethylene ND 10 3.2 ug/l 156-59-2 cis-1,2-Dichloroethylene 56.2 10 2.8 ug/l 156-60-5 trans-1,2-Dichloroethylene ND 10 2.2ug/l 540-59-0 1,2-Dichloroethene (total) 56.2 20 5.0 ug/l 78-87-5 1,2-Dichloropropane ND 10 4.3 ug/l ND 10 2.9 ug/l 10061-01-5 cis-1,3-Dichloropropene 10061-02-6 trans-1,3-Dichloropropene ND 10 2.1 ug/l 100-41-4 Ethylbenzene ND 10 3.6 ug/l 591-78-6 2-Hexanone ND 100 20 ug/l 74-83-9 Methyl Bromide b ND 50 20 ug/l 74-87-3 Methyl Chloride ND 20 5.0 ug/l 75-09-2 Methylene Chloride ND 50 20 ug/l 108-10-1 4-Methyl-2-pentanone (MIBK) ND 50 10 ug/l 100-42-5 Styrene ND 10 2.2 ug/l 79-34-5 1,1,2,2-Tetrachloroethane ND 10 3.0 ug/l 127-18-4 Tetrachloroethylene ND 10 2.2 ug/l 108-88-3 Toluene ND 10 3.0 ug/l 71-55-6 1,1,1-Trichloroethane ND 10 2.5 ug/l 79-00-5 4.7 1,1,2-Trichloroethane ND 10 ug/l

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

Client Samı Lab Sample Matrix: Method: Project:		B-5SF(95-105)A JD21710-9 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/11/21 03/13/21 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Vinyl	proethylene Chloride e (total)	638 ND ND	10 10 30	3.5 4.1 7.2	ug/l ug/l ug/l		
CAS No.	Surrog	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0 2037-26-5		nofluoromethane chloroethane-D4 e-D8	98% 104% 100%		83-1 79-1 85-1	25%		

100%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

460-00-4

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	le ID:	B-5SF(95-105)B JD21710-10 AQ - Ground Wat SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E26929	DF D.D 10	Analyzed 03/19/21 17:59	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units Q)
67-64-1	Acetone	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	226	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane ^b	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	55.2	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	10	2.2	ug/l	
540-59-0	1,2-Dichloroethene (total)	55.2	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide ^b	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

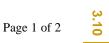
ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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E = Indicates value exceeds calibration range

Client Samj Lab Sample Matrix: Method: Project:	,				Date	Sampled: Received: ent Solids:	03/12/21 03/13/21 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	515 ND ND	10 10 30	3.5 4.1 7.2	ug/l ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0 2037-26-5	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8	99% 104% 101%		79-1	18% 25% 12%		

100%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

460-00-4

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Page 2 of 2



Client San Lab Samp Matrix: Method: Project:	le ID:	B-3SF(65-75)A JD21710-11 AQ - Ground Wat SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E2693(DF).D 10	Analyzed 03/19/21 18:22	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	ND	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane ^b	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	98.4	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	7.7	10	2.2	ug/l	J
540-59-0	1,2-Dichloroethene (total)	106	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide ^b	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Client Samj Lab Sample Matrix: Method: Project:		B-3SF(65-75)A JD21710-11 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/12/21 03/13/21 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichl	oroethylene	559	10	3.5	ug/l		
75-01-4	Vinyl	Chloride	ND	10	4.1	ug/l		
1330-20-7	Xylen	e (total)	ND	30	7.2	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibro	mofluoromethane	98%		83-1	18%		
17060-07-0	1,2-Di	chloroethane-D4	104%		79-1	25%		
2037-26-5	Toluer	ne-D8	100%		85-1	12%		

100%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

460-00-4

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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30 of 40 SGS

Client Sar Lab Samp Matrix: Method: Project:	-	B-3SF(65-75)B JD21710-12 AQ - Ground Wat SW846 8260D FPE, Edgefield, S				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a	File ID 5E2693	DF 1.D 10	Analyzed 03/19/21 18:46	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237
Run #2							

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	ND	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane ^b	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	104	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	3.4	10	2.2	ug/l	J
540-59-0	1,2-Dichloroethene (total)	108	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide ^b	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



Page 1 of 2

SGS

E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samj Lab Sample Matrix: Method: Project:	,				Date	Sampled: Received: ent Solids:	03/12/21 03/13/21 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	604 ND ND	10 10 30	3.5 4.1 7.2	ug/l ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	C		
1868-53-7 17060-07-0 2037-26-5	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8	99% 105% 100%			18% 25% 12%		

100%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

460-00-4

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client Sar Lab Samp Matrix: Method: Project:	l S	FB-01 D21710-13 AQ - Trip Blank SW846 8260D FPE, Edgefield,			I	Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 5E26912.	DF .D 1	Analyzed 03/19/21 11:25	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1237

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	25	10	ug/l	
71-43-2	Benzene	ND	1.0	0.31	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.24	ug/l	
75-25-2	Bromoform	ND	1.0	0.41	ug/l	
78-93-3	2-Butanone (MEK)	ND	5.0	2.0	ug/l	
75-15-0	Carbon Disulfide	ND	2.0	0.53	ug/l	
56-23-5	Carbon Tetrachloride	ND	1.0	0.36	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane ^b	ND	2.0	0.67	ug/l	
67-66-3	Chloroform	ND	1.0	0.30	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.28	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.34	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.22	ug/l	
540-59-0	1,2-Dichloroethene (total)	ND	2.0	0.50	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.36	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
74-83-9	Methyl Bromide ^b	ND	5.0	2.0	ug/l	
74-87-3	Methyl Chloride	ND	2.0	0.50	ug/l	
75-09-2	Methylene Chloride	ND	5.0	2.0	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	5.0	1.0	ug/l	
100-42-5	Styrene	ND	1.0	0.22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.22	ug/l	
108-88-3	Toluene	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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SGS

E = Indicates value exceeds calibration range

SGS North America Inc.

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1868-53-7

2037-26-5

460-00-4

17060-07-0

Client Sam Lab Sample Matrix: Method: Project:	1	TB-01 JD21710-13 AQ - Trip Blank Wa SW846 8260D FPE, Edgefield, SC	Date	Date Sampled: Date Received: Percent Solids:				
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Vinyl	oroethylene Chloride e (total)	ND ND ND	1.0 1.0 3.0	0.35 0.41 0.72	ug/l ug/l ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		

98%

102%

100%

102%

Report of Analysis

83-118%

79-125%

85-112%

83-118%

(a) Analysis performed at SGS Orlando, FL.

Toluene-D8

Dibromofluoromethane

1,2-Dichloroethane-D4

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

SGS

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Section 4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody
- Chain of Custody (SGS Orlando, FL)



SGS	ر ۲	CHAIN OF CUSTO					סכ	Y												Pag	je _	of			
SGS ~	₹ 17			S Nort					n				FE	D-EX Tr	а <i>р</i> л	5108	199	893	2	Bottle Orde	er Control	" m.	1-03	321	-212
				32-329-0	200		32-329-3		3480				so	SS Quote	#	<u> </u>				SGS Job #		FD	21		
EHSA-QAC-0023-02-FORM-Standard COC Client / Reporting Information			Proiec	t Informa		.com/ei	Isusa										R	quest	ed An	alysis					Matrix Codes
Company Name: Arcadis		FPE	El,	efi	c I d	•																			W - Drinking Water GW - Ground Water WW - Water
Street Address 1450 Gruenc St City State Zip	Street City		State	Billing In Company	formatie Name	on (if diff	erent from	n Repo	rt to)															8	SW - Surface Water SO - Soil SL- Sludge SED-Sediment
City State State Zip Augusta GA 30901						4~0	<u>adis</u>	•																	OI - Oil LIQ - Other Liquid
Teff Beckner	Project # 30067	293		Street Add		Grid	NC .	St																	AIR - Air SOL - Other Solid
Phone # 803 215 0616	Client Purcha			City				1	State		2	0901	,	8											WP - Wipe FB - Field Blank
	# Project Mana	gero /		Attention	<u>445</u> T	<u>7</u> 2	Ð	<u> </u>	<u></u>			- 10 1		09										ľ	EB-Equipment Blank RB - Rinse Blank TB - Trip Blank
Kothy Steel	Jett	Beckner	Collection	L	Ue	H _	Beck	nei		er of pr	eserved	Bottles	\neg	Š											TB - Thp blank
SGS Sarole # Field ID / Point of Collection	MEOH/DI Vial #	Date	Time	Sampled	Grab (G) Comp (C)	Matrix	# of bottles	Ę	NaOH		NONE DI Water	MEOH ENCORE		\sim											LAB USE ONLY
1 B-ISF (40-50) A		3/9/21	1324	Rs	G	Gµ	3	3					\square	×											
2 B-15F (40-50)B		3/9/21	1350	RS	6	GN	3	3						q											
7 B-ISF (75-85)A		3/10/21	0837	Rs	6	GU	3	3						q								⊢−−┥			- ver
4 B-15F (75-85)B		3/10/21	0945	RS	G	Gu	3	ł						Ŕ								<u> </u>		Ă	VC
5 B-25F (95-105)A		3/10/21	1513	RS	G	Gb	3	3						¥								\vdash	_	Ч	
6 B-25F (95-105)B		3/10/21	1715	RS	6	64	3	3					$\downarrow \downarrow$	9								┝──┥		-4	5012
7 B-55F (70-80)A		3/11/21	1042	PS	6	GU	3	2						9											
8 B-55F(70-80)B		3/11/21	1155	RS	G	GN	3	3		_		\downarrow	++	7											
9 B-55F (95-105)A		3/11/21	1500	RS	G	Gu	3	3		_	\square	\downarrow	++	۶											
10 B-55F (95-105)B		3/12/21	0735	RS	G	GN	3	3		+-	\square		+	<u>م</u>											
11 B-35F (65-75)A		3/12/21	1100	RS	G	GN	3	3		+-			+	Ě											
(2 B-35F (15-75)B		3/12/21	1212	RS	G	GL WW	3	3		Deliv	erable			×						1	Comr	ments /	Special	Instr	uctions
(3 TB-O] Turn Around Time (B) Ab SGS PM): / Date:	169] Com		A" (Level	1)	E			Categor	ry A	~		DOD-Q	SM5								
10 Business Days	-						B" (Level	2)	Ē			Categor											. .		
5 Business Days						educed (i Fier I (Le			E r	_		Criteri Criteri		_				6	iTiA	L ACI	1001	COT.	34.	pp	х.
3 Business Days*						mercial "			L L	_	State Fo							,	1 D.C.			TION	W	b	-
1 Business Day					NJD	KQP					DD Fo							L	HDEL	. VER	гіса	TION	-47	f-	
All data available via Lablink * A	pproval needed	for 1-3 Busines	s Day TAT	1			mercial " Commerci	al "C"	= Resul	ts + Q	C Sum	mary + Pa	Partial R	aw data						ł	http://w	ww.sgs	.com/er	n/term	ns-and-conditions
		Sample	Custody m	ust be do	cumen	ted belo	w each t		amples quished		nge po	ssessi	on, inc	luding	courie	r deliver	Date/ Tin	ne: 9	:55	Receive	d By:				
Relinquished by: Date/Ti 1 Puth Stall 3/12	1/150	Received By:		Fed	6X			2	49191190	-y.		Fe	qe	٢			Date/ Tin 3/13	2021	~	2		<u>)</u>			
Relinquished by: Date / Ti	ime:	Received By:						Relin 4	quished	By:							Date / Tir	ne:		Receive 4	/d By:				
3 Relinquished by: Date / Ti	ime:	3 Received By:						Cust	ody Seal	* 8	2151	16		intact Not intacl		Preserve	d where a	pplicable	Therm.	ID:	IR4	On lo	•	Coole	Temp. *C 3./2
5		[D									<u>v</u>)	*		aut mulici		/w3011					\top				

JD21710: Chain of Custody Page 1 of 2



JD21710

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SGS Sample Receipt Summary

Job Number:	02171	0	c	Client:	ARCADIS				Project:	FPE, EDGEFI	IELD, SC		
Date / Time Received: 3/	13/202	21 9:	55:00 AN	1	Delivery M	lethod:			Airbill #	's:			
Cooler Temps (Raw Meas Cooler Temps (Corre	,			. ,									
Cooler Security 1. Custody Seals Present: 2. Custody Seals Intact: Cooler Temperature	Yoi ✓] 3.	COC Pr	resent: s/Time OK	Yor ✓ ✓	<u>N</u>	Sample Integrity 1. Sample labels p 2. Container labeli 3. Sample container	present on l	bottles: .te:	Y V V	<u>or N</u>	
 Temp criteria achieved: Cooler temp verification: Cooler media: No. Coolers: Quality Control Preservation 		lce	R Gun (Bag) 1 or N	 N/A				Sample Integrity 1. Sample recvd w 2. All containers ac 3. Condition of sam Sample Integrity	vithin HT: ccounted fo nple:	or:	 ✓ Y	or N	 N/A
 Trip Blank present / cooler Trip Blank listed on COC: 		✓						1. Analysis reques 2. Bottles received	sted is clea	ar:			<u>N/A</u>
 Samples preserved proper VOCs headspace free: 	•	V						 Sufficient volunt Compositing instruct Filtering instruct 	structions	clear:			V
Test Strip Lot #s:	pH 1-1	12:	21	2820		pH 1	12+:	203117A	0	Other: (Specify) _			
Comments													

SM089-03 Rev. Date 12/7/17

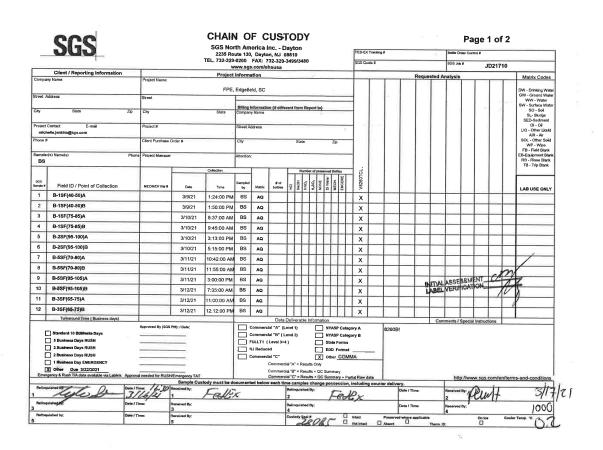
JD21710: Chain of Custody Page 2 of 2



JD21710

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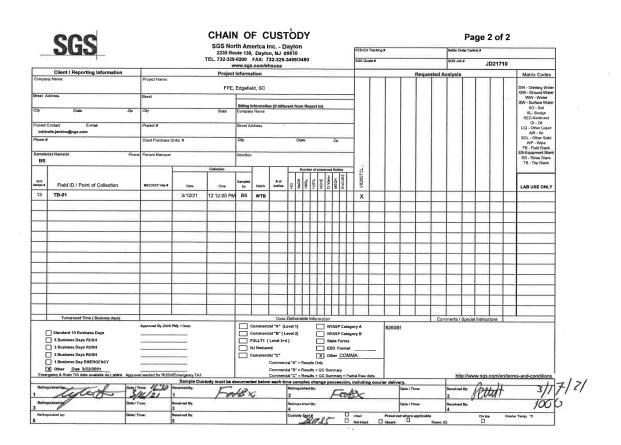


jd21710.x/s Rev. Date: 4/10/18

> JD21710: Chain of Custody Page 1 of 3 SGS Orlando, FL

4.2





jd21710.ds Rev. Date: 4/10/18

JD21710: Chain of Custody Page 2 of 3





SGS Sample Receipt Summary

Job Number: JD21	710	Client:	SGS NJ		Project: FPE,EDGE	FIELD		
Date / Time Received: 3/17/2	2021 10:00:00	AM	Delivery M	ethod: FX	Airbill #'s: *251 0901	0617		
Therm ID: IR 1;			Therm CF:	-1.8;	# of Cooler	r s: 1		
Cooler Temps (Raw Measu	ured) °C: Coo	ler 1: (2.0);					
Cooler Temps (Correc	cted) °C: Coo	ler 1: (0.2	:);					
Cooler Information	<u> </u>	N		Sample Information		Y	or N	_N/A_
1. Custody Seals Present	\checkmark			1. Sample labels prese	nt on bottles	\checkmark		
2. Custody Seals Intact	\checkmark			2. Samples preserved p	properly	\checkmark		
3. Temp criteria achieved	\checkmark			3. Sufficient volume/con	ntainers recvd for analysis:			
4. Cooler temp verification	IR Gun			4. Condition of sample		Intact		
5. Cooler media	Ice (Bag)			5. Sample recvd within	нт	\checkmark		
				6. Dates/Times/IDs on	COC match Sample Label	\checkmark		
Trip Blank Information	Y or	<u>N</u>	N/A	7. VOCs have headspa	ace			
1. Trip Blank present / cooler			\checkmark	8. Bottles received for u	unspecified tests		\checkmark	
2. Trip Blank listed on COC			\checkmark	9. Compositing instruct	ions clear			
	14/	<u> </u>		10. Voa Soil Kits/Jars r	eceived past 48hrs?			
	<u>W</u> or		N/A	11. % Solids Jar receiv	ed?			
3. Type Of TB Received			\checkmark	12. Residual Chlorine F	Present?			
Misc. Information								
Number of Encores: 25-G	ram	5-Gram		Number of 5035 Field Kits:	Number of La	ab Filtere	ed Metals:	
Test Strip Lot #s:				pH 10-12 219813A				
Residual Chlorine Test Strip								
Comments								
SM001 Technik	cian: PETERH		Data: 2	/17/2021 10:00:00 A	Reviewer:		Date	
Rev. Date 05/24/17				11/2021 10.00.00 A			Date.	

JD21710: Chain of Custody Page 3 of 3



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Dayton, NJ

The results set forth herein are provided by SGS North America Inc.

e-Hardcopy 2.0 Automated Report

04/05/21

Technical Report for

Arcadis

FPE, Edgefield, SC

30067293/Project# 30006562.00002

SGS Job Number: JD22228



Sampling Dates: 03/22/21 - 03/23/21

Report to:

Arcadis 1450 Greene Street Suite 220 Augusta, GA 30901 Charles.Lawson@Arcadis-us.com; Jeff.Beckner@Arcadis.com

ATTN: Jeff Beckner

Total number of pages in report: 25



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Caitlin Brice, M.S. General Manager

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Client Service contact: Kelly Ramos 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (ANAB L2248)

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Sample Summary

Arcadis

Job No: JD22228

FPE, Edgefield, SC Project No: 30067293/Project# 30006562.00002

Sample Number	Collected Date	l Time By	Received	Matr Code		Client Sample ID
This report co Organics ND		ults reported a = Not detected			ected. The following ap L	plies:
JD22228-1	03/22/21	11:49 CL	03/24/21	AQ	Water	B-3SF(90-100)A
JD22228-2	03/22/21	12:33 CL	03/24/21	AQ	Water	B-3SF(90-100)B
JD22228-3	03/22/21	15:00 CL	03/24/21	AQ	Water	B-3SF(110-120)A
JD22228-4	03/22/21	16:00 CL	03/24/21	AQ	Water	B-3SF(110-120)B
JD22228-5	03/23/21	09:49 CL	03/24/21	AQ	Water	B-4SF(80-90)A
JD22228-6	03/23/21	10:52 CL	03/24/21	AQ	Water	B-4SF(80-90)B
JD22228-7	03/23/21	10:52 CL	03/24/21	AQ	Trip Blank Water	TRIP BLANK

Summary of Hits

Job Number:	JD22228
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	03/22/21 thru 03/23/21

Lab Samula ID	Client Sample ID	Dogult/				
Analyte	Cheft Sample ID	Qual	RL	MDL	Units	Method
JD22228-1	B-3SF(90-100)A					
cis-1,2-Dichloroe trans-1,2-Dichlor 1,2-Dichloroethe	roethylene ^a ne (total) ^a	77.4 3.5 J 80.9	5.0 5.0 10	1.4 1.1 2.5	ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
Trichloroethylene		365	5.0	1.7	ug/l	SW846 8260D
JD22228-2	B-3SF(90-100)B					
cis-1,2-Dichloroe trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylene	roethylene ^a ne (total) ^a	107 6.5 J 114 725	10 10 20 10	2.8 2.2 5.0 3.5	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD22228-3	B-3SF(110-120)A					
cis-1,2-Dichloroe trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylene	roethylene ^a ne (total) ^a	213 12.4 J 225 1220	20 20 40 20	5.5 4.4 9.9 6.9	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD22228-4	B-3SF(110-120)B					
cis-1,2-Dichloroe trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylene	roethylene ^a ne (total) ^a	85.2 2.9 J 88.1 490	5.0 5.0 10 20	1.4 1.1 2.5 6.9	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD22228-5	B-4SF(80-90)A					
cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylene	ne (total) ^a	271 271 5900	100 200 100	28 50 35	ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD22228-6	B-4SF(80-90)B					
cis-1,2-Dichloroe 1,2-Dichloroethe Tetrachloroethyle Trichloroethylene	ne (total) ^a ene ^a	277 277 24.1 J 8070	100 200 100 100	28 50 22 35	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D

JD22228-7 TRIP BLANK

No hits reported in this sample.

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Summary of Hits

Job Number:	JD22228
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	03/22/21 thru 03/23/21

Lab Sample ID	Client Sample ID	Result/				
Analyte		Qual	RL	MDL	Units	Method

(a) Analysis performed at SGS Orlando, FL.

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Dayton, NJ

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Sample Results

Report of Analysis





Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-3SF(90-100)A JD22228-1 AQ - Water SW846 8260D FPE, Edgefield,				03/22/21 03/24/21 n/a	
Run #1 ^a Run #2	File ID 5E2721	DF 5.D 5	Analyzed 04/02/21 13:25	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1249
	D 1	olume					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone ^b	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	ND	5.0	1.5	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	1.6	ug/l	
156-59-2	cis-1,2-Dichloroethylene	77.4	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	3.5	5.0	1.1	ug/l	J
540-59-0	1,2-Dichloroethene (total)	80.9	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	ND	25	10	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)		25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	1.1	ug/l	
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-3SF(90-100)A JD22228-1 AQ - Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/22/21 03/24/21 n/a
VOA TCL I	List							
CAS No.	Compound		Result	RL	MDL	Units	Q	
79-01-6		roethylene	365	5.0	1.7	ug/l		
75-01-4 1330-20-7	Vinyl C Xylene		ND ND	5.0 15	2.0 3.6	ug/l ug/l		
CAS No.	Surrog	ate Recoveries	Run# 1	Run# 2	Run# 2 Limits			
1868-53-7	Dibrom	ofluoromethane	96%		83-1	18%		
17060-07-0		1,2-Dichloroethane-D4				25%		
2037-26-5 460-00-4	Toluene	e-D8 ofluorobenzene	106% 101%		85-1 83-1	12%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Report of Analysis Page										
Client San Lab Samp Matrix: Method: Project:	-	B-3SF(9 JD22228 AQ - W SW846 FPE, Ed	3-2 ater	C			Date Sampled: Date Received: Percent Solids:	00/ = 1/ = 1		
Run #1 ^a Run #2	File ID 5E2721	6.D	DF 10	Analyzed 04/02/21 13:48	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V5E1249		
Run #1	Purge 5.0 ml	Volume								

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone ^b	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	ND	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	107	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	6.5	10	2.2	ug/l	J
540-59-0	1,2-Dichloroethene (total)	114	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samp Lab Sample Matrix: Method: Project:	,)			Date	Sampled: Received: ent Solids:	03/22/21 03/24/21 n/a
VOA TCL I	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6	Trichloroethylene	725	10	3.5	ug/l		
75-01-4	Vinyl Chloride	ND	10	4.1	ug/l		
1330-20-7	Xylene (total)	ND	30	7.2	ug/l		
CAS No.	Surrogate Recoverie	es Run#1	Run# 2	Run# 2 Limits			
1868-53-7	Dibromofluorometha	ne 97%		83-1	18%		
17060-07-0	1,2-Dichloroethane-D	D4 101%		79-1	25%		
2037-26-5	Toluene-D8	106%		85-1	12%		
460-00-4 4-Bromofluorobenzene		ne 102%		83-1	18%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client Sample ID: Lab Sample ID: Matrix: Method: Project:		ID22228 AQ - W SW846	3-3 ater			D	Date Sampled: Date Received: Dercent Solids:		
Run #1 ^a Run #2	File ID C014777	6.D	DF 20	Analyzed 04/01/21 17:34	By AFL	Prep Date n/a	Prep Batcl n/a	h Analytical Batch F:VC5950	
Run #1 Run #2	Purge Vo 5.0 ml	olume							

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	500	200	ug/l	
71-43-2	Benzene	ND	20	6.2	ug/l	
75-27-4	Bromodichloromethane	ND	20	4.8	ug/l	
75-25-2	Bromoform	ND	20	8.1	ug/l	
78-93-3	2-Butanone (MEK)	ND	100	40	ug/l	
75-15-0	Carbon Disulfide	ND	40	11	ug/l	
56-23-5	Carbon Tetrachloride	ND	20	7.1	ug/l	
108-90-7	Chlorobenzene	ND	20	4.0	ug/l	
75-00-3	Chloroethane	ND	40	13	ug/l	
67-66-3	Chloroform	ND	20	6.0	ug/l	
124-48-1	Dibromochloromethane	ND	20	5.5	ug/l	
75-34-3	1,1-Dichloroethane	ND	20	6.8	ug/l	
107-06-2	1,2-Dichloroethane	ND	20	6.2	ug/l	
75-35-4	1,1-Dichloroethylene	ND	20	6.4	ug/l	
156-59-2	cis-1,2-Dichloroethylene	213	20	5.5	ug/l	
156-60-5	trans-1,2-Dichloroethylene	12.4	20	4.4	ug/l	J
540-59-0	1,2-Dichloroethene (total)	225	40	9.9	ug/l	
78-87-5	1,2-Dichloropropane	ND	20	8.5	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	20	5.8	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	20	4.3	ug/l	
100-41-4	Ethylbenzene	ND	20	7.1	ug/l	
591-78-6	2-Hexanone	ND	200	40	ug/l	
74-83-9	Methyl Bromide	ND	100	40	ug/l	
74-87-3	Methyl Chloride ^b	ND	40	10	ug/l	
75-09-2	Methylene Chloride	ND	100	40	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	100	20	ug/l	
100-42-5	Styrene	ND	20	4.4	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	20	6.0	ug/l	
127-18-4	Tetrachloroethylene	ND	20	4.3	ug/l	
108-88-3	Toluene	ND	20	6.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	20	5.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	20	9.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



JD22228

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samp Lab Sample Matrix: Method: Project:	,				Date	Sampled: Received: ent Solids:	03/22/21 03/24/21 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	1220 ND ND	20 20 60	6.9 8.2 14	ug/l ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	98% 102% 96% 99%		79-1 85-1	18% 25% 12% 18%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	le ID: JD A(SV	3SF(110-120)I 22228-4 Q - Water V846 8260D PE, Edgefield,			Γ	Date Sampled: Date Received: Percent Solids:	
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	5E27217.D	5 5	04/02/21 14:11	AFL	n/a	n/a	F:V5E1249
Run #2 ^a	C0147777.	D 20	04/01/21 18:01	AFL	n/a	n/a	F:VC5950
	Purge Vol	ume					

Run #2 5.0 ml

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone ^b	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	ND	5.0	1.5	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	1.6	ug/l	
156-59-2	cis-1,2-Dichloroethylene	85.2	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	2.9	5.0	1.1	ug/l	J
540-59-0	1,2-Dichloroethene (total)	88.1	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	ND	25	10	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	1.1	ug/l	
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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JD22228

E = Indicates value exceeds calibration range

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		B-3SF(110-120)B JD22228-4 AQ - Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	03/22/21 03/24/21 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichl	oroethylene	490 ^c	20	6.9	ug/l		
75-01-4	Vinyl	Chloride	ND	5.0	2.0	ug/l		
1330-20-7	Xylene	e (total)	ND	15	3.6	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibroi	nofluoromethane	96%	100%	83-1	18%		
17060-07-0 1,2-Di		chloroethane-D4	101%	106%	79-1	25%		
2037-26-5 Toluene		ne-D8	106%	93%	93% 85-112%			
460-00-4	4-Bror	nofluorobenzene	101%	99%	83-1	18%		

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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14 of 25 JD22228

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				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	-	JD2222 AQ - V SW846		SC			Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID C01477	78.D	DF 100	Analyzed 04/01/21 18:27	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:VC5950
Run #1	Purge V 5.0 ml	olume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	2500	1000	ug/l	
71-43-2	Benzene	ND	100	31	ug/l	
75-27-4	Bromodichloromethane	ND	100	24	ug/l	
75-25-2	Bromoform	ND	100	41	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	200	ug/l	
75-15-0	Carbon Disulfide	ND	200	53	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	36	ug/l	
108-90-7	Chlorobenzene	ND	100	20	ug/l	
75-00-3	Chloroethane	ND	200	67	ug/l	
67-66-3	Chloroform	ND	100	30	ug/l	
124-48-1	Dibromochloromethane	ND	100	28	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	34	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	271	100	28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	100	22	ug/l	
540-59-0	1,2-Dichloroethene (total)	271	200	50	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	21	ug/l	
100-41-4	Ethylbenzene	ND	100	36	ug/l	
591-78-6	2-Hexanone	ND	1000	200	ug/l	
74-83-9	Methyl Bromide	ND	500	200	ug/l	
74-87-3	Methyl Chloride ^b	ND	200	50	ug/l	
75-09-2	Methylene Chloride	ND	500	200	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	100	ug/l	
100-42-5	Styrene	ND	100	22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	30	ug/l	
127-18-4	Tetrachloroethylene	ND	100	22	ug/l	
108-88-3	Toluene	ND	100	30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

3.5 Page 1 of 2

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samp Lab Sample Matrix: Method: Project:	· · · ·				Date	Sampled: Received: ent Solids:	03/23/21 03/24/21 n/a
VOA TCL L	ist						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6	Trichloroethylene	5900	100	35	ug/l		
75-01-4	Vinyl Chloride	ND	100	41	ug/l		
1330-20-7	Xylene (total)	ND	300	72	ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibromofluoromethane	100%		83-1	18%		
17060-07-0 1,2-Dichloroethane-D4		106%		79-1	25%		
2037-26-5	Toluene-D8	95%		85-1	12%		

99%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

460-00-4

(b) Associated CCV outside of control limits low.

4-Bromofluorobenzene

ND = Not detected MDL = Method Detection LimitRL = Reporting LimitE = Indicates value exceeds calibration range J = Indicates an estimated value

83-118%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	1	JD222 AQ - V SW840		с			Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID C01477		DF 100	Analyzed 04/01/21 18:54	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:VC5950
Run #1	Purge 5.0 ml	Volume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	2500	1000	ug/l	
71-43-2	Benzene	ND	100	31	ug/l	
75-27-4	Bromodichloromethane	ND	100	24	ug/l	
75-25-2	Bromoform	ND	100	41	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	200	ug/l	
75-15-0	Carbon Disulfide	ND	200	53	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	36	ug/l	
108-90-7	Chlorobenzene	ND	100	20	ug/l	
75-00-3	Chloroethane	ND	200	67	ug/l	
67-66-3	Chloroform	ND	100	30	ug/l	
124-48-1	Dibromochloromethane	ND	100	28	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	34	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	277	100	28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	100	22	ug/l	
540-59-0	1,2-Dichloroethene (total)	277	200	50	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	21	ug/l	
100-41-4	Ethylbenzene	ND	100	36	ug/l	
591-78-6	2-Hexanone	ND	1000	200	ug/l	
74-83-9	Methyl Bromide	ND	500	200	ug/l	
74-87-3	Methyl Chloride ^b	ND	200	50	ug/l	
75-09-2	Methylene Chloride	ND	500	200	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	100	ug/l	
100-42-5	Styrene	ND	100	22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	30	ug/l	
127-18-4	Tetrachloroethylene	24.1	100	22	ug/l	J
108-88-3	Toluene	ND	100	30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samj Lab Sample Matrix: Method: Project:	,				Date	Sampled: Received: ent Solids:	03/23/21 03/24/21 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6	Trichloroethylene	8070	100	35	ug/l		
75-01-4	Vinyl Chloride	ND	100	41 72	ug/l		
1330-20-7	Xylene (total)	ND	300	72	ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibromofluoromethane	101%		83-1	18%		
17060-07-0					25%		
2037-26-5	Toluene-D8	94%		85-1	12%		

98%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

460-00-4

(b) Associated CCV outside of control limits low.

4-Bromofluorobenzene

J = Indicates an estimated value

83-118%

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	le ID: JD2 AQ SW8	P BLANK 2228-7 - Trip Blank 346 8260D , Edgefield,			Da	ate Sampled: 03 ate Received: 03 ercent Solids: n/	
Run #1 ^a	File ID C0147761.D	DF	Analyzed 04/01/21 10:53	By AFI	Prep Date n/a	Prep Batch n/a	Analytical Batch F:VC5950
Run #1 Run #2	C014/701.D	1	04/01/21 10:55	AL	n/ a	n/ a	1.003350
	Purge Volu	ne					
Run #1	5.0 ml						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	25	10	ug/l	
71-43-2	Benzene	ND	1.0	0.31	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.24	ug/l	
75-25-2	Bromoform	ND	1.0	0.41	ug/l	
78-93-3	2-Butanone (MEK)	ND	5.0	2.0	ug/l	
75-15-0	Carbon Disulfide	ND	2.0	0.53	ug/l	
56-23-5	Carbon Tetrachloride	ND	1.0	0.36	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	2.0	0.67	ug/l	
67-66-3	Chloroform	ND	1.0	0.30	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.28	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.34	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.22	ug/l	
540-59-0	1,2-Dichloroethene (total)	ND	2.0	0.50	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.36	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
74-83-9	Methyl Bromide	ND	5.0	2.0	ug/l	
74-87-3	Methyl Chloride ^b	ND	2.0	0.50	ug/l	
75-09-2	Methylene Chloride	ND	5.0	2.0	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	5.0	1.0	ug/l	
100-42-5	Styrene	ND	1.0	0.22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.22	ug/l	
108-88-3	Toluene	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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E = Indicates value exceeds calibration range

Client Samp Lab Sample Matrix: Method: Project:	D:	TRIP BLANK JD22228-7 AQ - Trip Blank Wa SW846 8260D FPE, Edgefield, SC	ter			Date	Sampled: Received: ent Solids:	03/23/21 03/24/21 n/a
VOA TCL	List							
CAS No.	Compo	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichlo	roethylene	ND	1.0	0.35	ug/l		
75-01-4	Vinyl C	Chloride	ND	1.0	0.41	ug/l		
1330-20-7	Xylene	(total)	ND	3.0	0.72	ug/l		
CAS No.	Surrog	ate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibrom	ofluoromethane	99%		83-1	18%		
17060-07-0	1,2-Dic	hloroethane-D4	106%		79-1	25%		
2037-26-5	Toluene	e-D8	95%		85-1	12%		

99%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

460-00-4

(b) Associated CCV outside of control limits low.

4-Bromofluorobenzene

ND = Not detected MDL = Method Detection LimitRL = Reporting LimitE = Indicates value exceeds calibration range J = Indicates an estimated value

83-118%

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Section 4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody
- Chain of Custody (SGS Orlando, FL)

JD22228

Chain of C custopy & LaBORATORY ANALYSIS REQUEST FORM Page_of_ Lab Work Order # D 2 2228 Image: Control of the section of the sectin of the section of the section of the section of the section of		1215 6032	07 Z	wr1.	TB		MJ -	03321	-212	
Bill Tolu-92.5-4/21 Towner Towner <thtowner< th=""> <thtowner< th=""> <thtown< th=""><th></th><th>t:</th><th>CHAIN</th><th>OF CUS</th><th>FODY &</th><th></th><th></th><th>Page</th><th>_ of</th><th></th></thtown<></thtowner<></thtowner<>		t:	CHAIN	OF CUS	FODY &			Page	_ of	
B Control Description Description <thdescription< th=""> <thdescription< th=""> <thdescriptio< th=""><th>Address:</th><th>7010-929 Fax</th><th>-4421</th><th>Filtered (*) # of Containers</th><th></th><th></th><th></th><th></th><th></th><th>Preservation Key: Container Information Key: A. H.SO 1. 40 ml Vial B. HCL 2. 1 L Amber</th></thdescriptio<></thdescription<></thdescription<>	Address:	7010-929 Fax	-4421	Filtered (*) # of Containers						Preservation Key: Container Information Key: A. H.SO 1. 40 ml Vial B. HCL 2. 1 L Amber
FP6: ESG67Ficta S. C. 300.67729.93 10.0784 10.0784 Sample ID Collection Type (*) Matrix 93.34 10.0784 10.0784 Sample ID Collection Type (*) Matrix 93.34 10.0784 10.0784 10.0784 Sample ID Collection Type (*) Matrix 93.34 10.0784 10.0784 10.0784 B-3SF (10.0-100) Sample To Collection Type (*) Matrix 93.34 10.0784 10.0784 10.0784 B-3SF (10120) A Sample To Collection X X X 10.0784 <	AUGUSCA OF 3090	Joff, Becknar	CARCHON.	Information	/ /	ER ANALY	SIS & METH			D. NaO ¹ 4. 500 ml Plastic E. None 5. Encore F. Other: 6. 2 oz. Glass G. Other: 8. 8 oz. Glass
B-3SF (90-100) A \$22/21 (1/45) X W 3 B-3SF (90-100) B \$22/21 (1/45) X W 3	Sampings Printed Name:	Sampler's Signature:								Matrix Key: 10. Other: SO - Soli SE - Sediment NU - Water SL - Sludge SV - Sample Wip
B-3SF B-100 B Jack 1/3:33 X W J B-3SF (10-120) A Jack 1/1:1 Jack 1/2:1 Jac		Date Time Cor	mp Grab	· vozrz		\square		(<u> </u>	REMARKS
B-3SF (10-120) B 3[22]21 10:00 X W 3 Image: State of the	B-35F B0-100 B		XW	3						
B-4SF (30-90) B (21)		4-07-1	-							
Special Instructions/Comments: Image: Special QA/QC Instructions(?): VI HAL ASESSMENT_LIS_SS Special Instructions/Comments: Image: Special QA/QC Instructions(?): VI HAL ASESSMENT_LIS_SS Special QA/QC Instructions(?): VI HAL ASESSMENT_LIS_SS Laboratory Information and Receipt Relinquished By Laboratory Information and Receipt Relinquished By Cooler Custody Seal (?) Printed Name: SGS Cooler Custody Seal (?) Intact Not Intact Special Requirements: Sample Receipt.		1, ,]		3						V183
ARFL VERIFICATION	TIZIH BLAND			Ĵ.						
ARFL VERIFICATION										
Laboratory Information and Receipt Relinquished By Received By Relinquished By Laboratory Received By Laboratory Information and Receipt Cooler Custody Seal (*) Printed Name Printed Name </td <td>Special Instructions/Comments:</td> <td></td> <td></td> <td></td> <td></td> <td>Special QA/QC</td> <td>Instructions(√):</td> <td></td> <td></td> <td></td>	Special Instructions/Comments:					Special QA/QC	Instructions(√):			
Specify Turnaround Requirements: Sample Receipt: Firm: Augusta Life Firm: Firm: Courier: Firm: Courier: Firm: SGS	Lab Name: SGS	Cooler Custody Seal (✓)		Relinquist	1.	Printed Name: Fed E		Printed Name: Feat	Inquished B	y Laboratory Received By Printed Name Hemit Putec
Alugals			Firm	CB Le	m					Firm
	Shipping Tracking #:	1 100 100 USA 1000	IR4		13:00	Date/Time: 3/24/21	10:00	Date/Time:		<u> </u>

JD22228: Chain of Custody Page 1 of 2

SGS



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SGS Sample Receipt Summary

Job Number: JI	022228	Client: ARCADI	S	Project: FPE, EDGEFIELD), SC	
Date / Time Received: 3/	/24/2021 10:00:00	AM Delivery	Method:	Airbill #'s:		
Cooler Temps (Raw Measu Cooler Temps (Corre						
Cooler Security 1. Custody Seals Present: 2. Custody Seals Intact: Cooler Temperature 1. Temp criteria achieved: 2. Cooler temp verification: 3. Cooler media: 4. No. Coolers: Cuality Control Preservat 1. Trip Blank present / cooler 2. Trip Blank listed on COC: 3. Samples preserved proper 4. VOCs headspace free:	✓ ✓ 4.5 ✓ ✓ ✓ ✓ IR Gun Ice (Bag) 1 tion Y or N ✓ □ ✓ □		<u>Y or N</u> ✓ □ < ✓ □	Sample Integrity - Documentation 1. Sample labels present on bottles: 2. Container labeling complete: 3. Sample container label / COC agree: Sample Integrity - Condition 1. Sample recvd within HT: 2. All containers accounted for: 3. Condition of sample: Sample Integrity - Instructions 1. Analysis requested is clear: 2. Bottles received for unspecified tests 3. Sufficient volume recvd for analysis: 4. Compositing instructions clear: 5. Filtering instructions clear:		∕A ⊽ ⊽
Test Strip Lot #s:	рН 1-12:	212820	pH 12+:	203117A Other: (Specify)		
Comments						

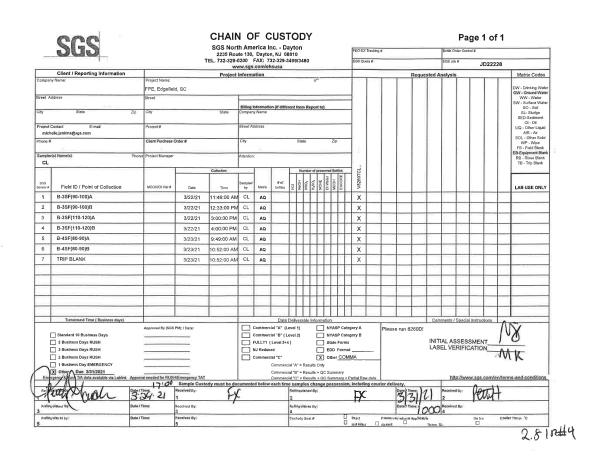
SM089-03 Rev. Date 12/7/17

JD22228: Chain of Custody Page 2 of 2



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jd22228.x/s Rev: Date: 4/10/18

> JD22228: Chain of Custody Page 1 of 2 SGS Orlando, FL

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SGS Sample Receipt Summary

Job Number: JD222	28	Client:	SGS NJ		Project: FPE EDGE	FIELD		
Date / Time Received: 3/31/2	021 10:00:00	AM	Delivery Me	thod: FX	Airbill #'s: 9251 0907	4520		
Therm ID: IR 1;			Therm CF:	-1.8;	# of Coole	rs: 1		
Cooler Temps (Raw Measu	red) °C: Co	oler 1: (4.6	6);					
Cooler Temps (Correc	ted) °C: Co	oler 1: (2.8	3);					
Cooler Information	<u>Y</u> or	N		Sample Information		Yc	or N	<u>N/A</u>
1. Custody Seals Present	\checkmark			1. Sample labels present	on bottles			
2. Custody Seals Intact	\checkmark			2. Samples preserved pro	operly			
3. Temp criteria achieved	\checkmark			3. Sufficient volume/conta	ainers recvd for analysis:			
4. Cooler temp verification	IR Gun			4. Condition of sample		Intact		
5. Cooler media	Ice (Bag)	!		5. Sample recvd within H	т	\checkmark		
				6. Dates/Times/IDs on CO	OC match Sample Label	\checkmark		
Trip Blank Information	Y or	<u>N</u> _	N/A	7. VOCs have headspace	9		\checkmark	
1. Trip Blank present / cooler	\checkmark			8. Bottles received for un	specified tests		\checkmark	
2. Trip Blank listed on COC	\checkmark			9. Compositing instruction	ns clear			
	W o	s	N/A	10. Voa Soil Kits/Jars rec	eived past 48hrs?			
				11. % Solids Jar received	?			
3. Type Of TB Received	\checkmark			12. Residual Chlorine Pre	esent?			
Misc. Information								
Number of Encores: 25-Gra	am	5-Gram		Number of 5035 Field Kits:	Number of La	ab Filtered	Metals:	
Test Strip Lot #s:	pH 0-3	23031	5	pH 10-12 219813A		cify)		
Residual Chlorine Test Strip L	.ot #:				_			
Comments								
SM001 Technic	ian: PETERH		Date: 3/3	31/2021 10:00:00 A	Reviewer:		Date:	
Rev. Date 05/24/17							2000.	

JD22228: Chain of Custody Page 2 of 2



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Dayton, NJ

The results set forth herein are provided by SGS North America Inc.

Technical Report for

Arcadis

FPE, Edgefield, SC

30006562.00002

SGS Job Number: JD16156



Sampling Date: 11/11/20

Report to:

Arcadis 1450 Greene Street Suite 220 Augusta, GA 30901 Charles.Lawson@Arcadis-us.com; Jeff.Beckner@Arcadis.com

ATTN: Jeff Beckner

Total number of pages in report: 33



aitlinkin

Caitlin Brice, M.S. General Manager

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Client Service contact: Kelly Ramos 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (ANAB L2248)

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SGS North America Inc. • 2235 Route 130 • Dayton, NJ 08810 • tel: 732-329-0200 • fax: 732-329-3499

Please share your ideas about how we can serve you better at: EHS.US.CustomerCare@sgs.com



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11/23/20

Automated Report

e-Hardcopy 2.0

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4.2: Chain of Custody (SGS Orlando, FL)	32





Sample Summary

Arcadis

Job No: JD16156

FPE, Edgefield, SC Project No: 30006562.00002

Sample Number	Collected Date	Time By	Received	Matr Code		Client Sample ID
This report co Organics ND		lts reported as = Not detecte			cted. The following app L	plies:
JD16156-1	11/11/20	09:42 CU	11/12/20	AQ	Water	B-5 SF (75')
JD16156-2	11/11/20	09:49 CU	11/12/20	AQ	Water	B-5 SF (98')
JD16156-3	11/11/20	10:10 CU	11/12/20	AQ	Water	B-3 SF (68')
JD16156-4	11/11/20	10:13 CU	11/12/20	AQ	Water	B-3 SF (110')
JD16156-5	11/11/20	10:39 CU	11/12/20	AQ	Water	B-4 SF (85')
JD16156-6	11/11/20	10:41 CU	11/12/20	AQ	Water	B-4 SF (119')
JD16156-7	11/11/20	10:59 CU	11/12/20	AQ	Water	B-2 SF (100')
JD16156-8	11/11/20	10:54 CU	11/12/20	AQ	Water	B-2 SF (80')
JD16156-9	11/11/20	11:12 CU	11/12/20	AQ	Water	B-1 SF (45')
JD16156-10	11/11/20	11:20 CU	11/12/20	AQ	Water	B-1 SF (80')
JD16156-11	11/11/20	11:20 CU	11/12/20	AQ	Trip Blank Water	TRIP BLANK

Summary of Hits

Job Number:	JD16156				
Account:	Arcadis				
Project:	FPE, Edgefield, SC				
Collected:	11/11/20				

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JD16156-1	B-5 SF (75')					
2-Butanone (MEK) ^a cis-1,2-Dichloroethylene ^a trans-1,2-Dichloroethylene ^a 1,2-Dichloroethene (total) ^a Trichloroethylene ^a		58.3 58.1 1.7 J 59.8 633	25 5.0 5.0 10 10	10 1.4 1.1 2.5 3.5	ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD16156-2	B-5 SF (98')					
2-Butanone (ME cis-1,2-Dichlorod trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylend	ethylene ^a coethylene ^a ne (total) ^a	53.4 54.9 2.5 J 57.4 633	25 5.0 5.0 10 10	10 1.4 1.1 2.5 3.5	ug/l ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD16156-3	B-3 SF (68')					
cis-1,2-Dichloroe trans-1,2-Dichlor 1,2-Dichloroethe Trichloroethylen	roethylene ^a ne (total) ^a	130 2.2 J 132 931	5.0 5.0 10 20	1.4 1.1 2.5 6.9	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD16156-4	B-3 SF (110')					
cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylen	ne (total) ^a	132 132 953	10 20 20	2.8 5.0 6.9	ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD16156-5	B-4 SF (85')					
cis-1,2-Dichloroe 1,2-Dichloroethe Tetrachloroethyle Trichloroethyle	ne (total) ^a ene ^a	304 304 22.4 J 8310	100 200 100 100	28 50 22 35	ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD16156-6	B-4 SF (119')					
cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylene	ne (total) ^a	71.6 71.6 1600	20 40 20	5.5 9.9 6.9	ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD16156-7	B-2 SF (100')					
Chloroform ^a		2.8 J	5.0	1.5	ug/l	SW846 8260D

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Summary of Hits

Job Number:	JD16156
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	11/11/20

Lab Sample ID Client Sample ID Analyte	Result/ Qual	RL	MDL	Units	Method
1,1-Dichloroethylene ^a	4.7 J	5.0	1.6	ug/l	SW846 8260D
cis-1,2-Dichloroethylene ^a	80.4	5.0	1.4	ug/l	SW846 8260D
trans-1,2-Dichloroethylene ^a	5.5	5.0	1.1	ug/l	SW846 8260D
1,2-Dichloroethene (total) ^a	85.9	10	2.5	ug/l	SW846 8260D
Methylene Chloride ^a	15.4 J	25	10	ug/l	SW846 8260D
Tetrachloroethylene ^a	1.5 J	5.0	1.1	ug/l	SW846 8260D
Trichloroethylene ^a	628	10	3.5	ug/l	SW846 8260D
JD16156-8 B-2 SF (80')					
Chloroform ^a	2.7 J	5.0	1.5	ug/l	SW846 8260D
1,1-Dichloroethylene ^a	6.0	5.0	1.6	ug/l	SW846 8260D
cis-1,2-Dichloroethylene ^a	77.4	5.0	1.4	ug/l	SW846 8260D
trans-1,2-Dichloroethylene ^a	3.4 J	5.0	1.1	ug/l	SW846 8260D
1,2-Dichloroethene (total) ^a	80.8	10	2.5	ug/l	SW846 8260D
Methylene Chloride ^a	15.3 J	25	10	ug/l	SW846 8260D
Tetrachloroethylene ^a	1.5 J	5.0	1.1	ug/l	SW846 8260D
Trichloroethylene ^a	607	10	3.5	ug/l	SW846 8260D
JD16156-9 B-1 SF (45')					
cis-1,2-Dichloroethylene ^a	1180	100	28	ug/l	SW846 8260D
trans-1,2-Dichloroethylene ^a	28.3 J	100	22	ug/l	SW846 8260D
1,2-Dichloroethene (total) ^a	1210	200	50	ug/l	SW846 8260D
Trichloroethylene ^a	8450	100	35	ug/l	SW846 8260D
JD16156-10 B-1 SF (80')					
cis-1,2-Dichloroethylene ^a	1220	50	14	ug/l	SW846 8260D
trans-1,2-Dichloroethylene ^a	14.8 J	50	11	ug/l	SW846 8260D
1,2-Dichloroethene (total) ^a	1230	100	25	ug/l	SW846 8260D
Trichloroethylene ^a	8840	100	35	ug/l	SW846 8260D
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JD16156-11 TRIP BLANK

No hits reported in this sample.

(a) Analysis performed at SGS Orlando, FL.

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Dayton, NJ

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Sample Results

Report of Analysis





	Report of Analysis									
Client San Lab Samp Matrix: Method: Project:	-	B-5 SF (75') JD16156-1 AQ - Water SW846 8260D FPE, Edgefield, S0	C			Date Sampled: Date Received: Percent Solids:	11/11/20 11/12/20 n/a			
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch			
Run #1 ^a	Y54172	.D 5	11/19/20 02:48	AFL	n/a	n/a	F:VY2249			
Run #2 ^a	P76117.	D 10	11/19/20 19:11	AFL	n/a	n/a	F:VP3046			
Run #1 Run #2	Purge V 5.0 ml 5.0 ml	Volume								

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	58.3	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	ND	5.0	1.5	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	1.6	ug/l	
156-59-2	cis-1,2-Dichloroethylene	58.1	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	1.7	5.0	1.1	ug/l	J
540-59-0	1,2-Dichloroethene (total)	59.8	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide ^b	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	ND	25	10	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	1.1	ug/l	
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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7 of 33

JD16156

Client Sample ID:B-5 SF (75')Lab Sample ID:JD16156-1Matrix:AQ - WaterMethod:SW846 8260DProject:FPE, Edgefield, SC						Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a
VOA TCL	List							
CAS No.	Compour	ıd	Result	RL	MD	L Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroe Vinyl Chl Xylene (to	oride	633 ^c ND ND	10 5.0 15	3.5 2.0 3.6	ug/l ug/l ug/l		
CAS No.	Surrogate	e Recoveries	Run# 1	Run# 2	L	imits		
1868-53-7 17060-07-0 2037-26-5		luoromethane proethane-D4 08	98% 92% 98%	102% 97% 108%	7	3-118% 9-125% 5-112%		

103%

95%

83-118%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

460-00-4

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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	Report of Analysis Page 1										
Client Sam Lab Samp Matrix: Method: Project:	-	B-5 SF (98') JD16156-2 AQ - Water SW846 8260D FPE, Edgefield, S	с			Date Sampled: Date Received: Percent Solids:	11/11/20 11/12/20 n/a				
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch				
Run #1 ^a	Y54173	.D 5	11/19/20 03:15	AFL	n/a	n/a	F:VY2249				
Run #2 ^a	P76118	D 10	11/19/20 19:36	AFL	n/a	n/a	F:VP3046				
Run #1	Purge V 5.0 ml	olume									
Run #2	5.0 ml										

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	53.4	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	ND	5.0	1.5	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	1.6	ug/l	
156-59-2	cis-1,2-Dichloroethylene	54.9	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	2.5	5.0	1.1	ug/l	J
540-59-0	1,2-Dichloroethene (total)	57.4	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide ^b	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	ND	25	10	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	1.1	ug/l	
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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9 of 33

JD16156

E = Indicates value exceeds calibration range

SGS North America Inc.

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Client Samp Lab Sample Matrix: Method: Project:					Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	633 ^c ND ND	10 5.0 15	3.5 2.0 3.6	ug/l ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0	Dibromofluoromethane 1,2-Dichloroethane-D4	96% 92%	103% 97%		18% 25%		

99%

102%

Report of Analysis

107%

96%

85-112%

83-118%

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

Toluene-D8

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

2037-26-5

460-00-4

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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	Report of Analysis Page 1									
Client San Lab Samp Matrix: Method: Project:	-	B-3 SF (68') JD16156-3 AQ - Water SW846 8260D FPE, Edgefield,	SC			Date Sampled: Date Received: Percent Solids:	11/11/20 11/12/20 n/a			
	File ID	DF	Analyzed	By	Prep Date	Prep Bate	h Analytical Batch			
Run #1 ^a	Y54174	.D 5	11/19/20 03:43	AFL	n/a	n/a	F:VY2249			
Run #2 ^a	P76119	.D 20	11/19/20 20:01	AFL	n/a	n/a	F:VP3046			
Run #1 Run #2	Purge 5.0 ml 5.0 ml	Volume								

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	ND	5.0	1.5	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	1.6	ug/l	
156-59-2	cis-1,2-Dichloroethylene	130	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	2.2	5.0	1.1	ug/l	J
540-59-0	1,2-Dichloroethene (total)	132	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide ^b	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	ND	25	10	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	1.1	ug/l	
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

SGS North America Inc.

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Client Samj Lab Sample Matrix: Method: Project:	•	B-3 SF (68') JD16156-3 AQ - Water SW846 8260D FPE, Edgefield, SC	156-3Date Sampled:WaterDate Received:46 8260DPercent Solids:							
VOA TCL	List									
CAS No.	Comp	ound	Result	RL	MDL	Units	Q			
79-01-6 75-01-4 1330-20-7	Vinyl	proethylene Chloride e (total)	931 ^c ND ND	20 5.0 15	6.9 2.0 3.6	ug/l ug/l ug/l				
CAS No.	Surrog	gate Recoveries	Run# 1	Run# 2	Lim	its				
1868-53-7 17060-07-0 2037-26-5		nofluoromethane chloroethane-D4 e-D8	97% 92% 98%	103% 97% 109%	83-1 79-1 85-1	25%				

102%

98%

83-118%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

460-00-4

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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	Report of Analysis Page 1 of 2									
Client Sample ID: Lab Sample ID: Matrix: Method: Project:		JD161 AQ - SW84		SC				11/11/20 11/12/20 n/a		
	File ID		DF	Analyzed	By	Prep Date	Prep Batcl	h Analytical Batch		
Run #1 ^a	Y54175	5.D	10	11/19/20 04:10	AFL	n/a	n/a	F:VY2249		
Run #2 ^a	P76120	.D	20	11/19/20 20:26	AFL	n/a	n/a	F:VP3046		
Run #1	Purge 5.0 ml	Volum	2							

Run #2 5.0 ml

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	250	100	ug/l	
71-43-2	Benzene	ND	10	3.1	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.4	ug/l	
75-25-2	Bromoform	ND	10	4.1	ug/l	
78-93-3	2-Butanone (MEK)	ND	50	20	ug/l	
75-15-0	Carbon Disulfide	ND	20	5.3	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	3.6	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane	ND	20	6.7	ug/l	
67-66-3	Chloroform	ND	10	3.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.8	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	3.4	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	3.1	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	3.2	ug/l	
156-59-2	cis-1,2-Dichloroethylene	132	10	2.8	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	10	2.2	ug/l	
540-59-0	1,2-Dichloroethene (total)	132	20	5.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	4.3	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.9	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	2.1	ug/l	
100-41-4	Ethylbenzene	ND	10	3.6	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
74-83-9	Methyl Bromide ^b	ND	50	20	ug/l	
74-87-3	Methyl Chloride	ND	20	5.0	ug/l	
75-09-2	Methylene Chloride	ND	50	20	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	10	ug/l	
100-42-5	Styrene	ND	10	2.2	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	3.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	2.2	ug/l	
108-88-3	Toluene	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.5	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	4.7	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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E = Indicates value exceeds calibration range

J = Indicates an estimated value

Client Samp Lab Sample Matrix: Method: Project:					Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a	
VOA TCL I						•		
CAS No.	Compound	l	Result	RL	MDL	Units	Q	
79-01-6	Trichloroet	hylene	953 ^c	20	6.9	ug/l		
75-01-4	Vinyl Chlo	ride	ND	10	4.1	ug/l		
1330-20-7	Xylene (tot	al)	ND	30	7.2	ug/l		
CAS No.	Surrogate	Recoveries	Run# 1	Run# 2	Li	mits		
1868-53-7 17060-07-0		oromethane	96% 92%	101% 97%		-118% -125%		
17060-07-0 1,2-Dichloroethane-D4 2037-26-5 Toluene-D8		97%	107%		-112%			

103%

96%

83-118%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

460-00-4

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound
 - **SGS** 14 of 33

JD16156

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3.4

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			1				8
Client San	nple ID:	B-4 SF (85')					
Lab Samp	ole ID: J	D16156-5				Date Sampled:	11/11/20
Matrix:	1	AQ - Water				Date Received:	11/12/20
Method:	S	SW846 8260D				Percent Solids:	n/a
Project:	1	FPE, Edgefield, S	С				
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	Y54176.	D 100	11/19/20 04:38	AFL	n/a	n/a	F:VY2249
Run #2							
	Purge V	olume					
Run #1	5.0 ml						
D 110							

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	2500	1000	ug/l	
71-43-2	Benzene	ND	100	31	ug/l	
75-27-4	Bromodichloromethane	ND	100	24	ug/l	
75-25-2	Bromoform	ND	100	41	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	200	ug/l	
75-15-0	Carbon Disulfide	ND	200	53	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	36	ug/l	
108-90-7	Chlorobenzene	ND	100	20	ug/l	
75-00-3	Chloroethane	ND	200	67	ug/l	
67-66-3	Chloroform	ND	100	30	ug/l	
124-48-1	Dibromochloromethane	ND	100	28	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	34	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	304	100	28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	100	22	ug/l	
540-59-0	1,2-Dichloroethene (total)	304	200	50	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	21	ug/l	
100-41-4	Ethylbenzene	ND	100	36	ug/l	
591-78-6	2-Hexanone	ND	1000	200	ug/l	
74-83-9	Methyl Bromide ^b	ND	500	200	ug/l	
74-87-3	Methyl Chloride	ND	200	50	ug/l	
75-09-2	Methylene Chloride	ND	500	200	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	100	ug/l	
100-42-5	Styrene	ND	100	22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	30	ug/l	
127-18-4	Tetrachloroethylene	22.4	100	22	ug/l	J
108-88-3	Toluene	ND	100	30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Page 1 of 2

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SGS 15 of 33 JD16156

E = Indicates value exceeds calibration range

J = Indicates an estimated value

SGS North America Inc.

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460-00-4

Client Samj Lab Sample Matrix: Method: Project:						Date Date Perce	11/11/20 11/12/20 n/a	
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6	Trichl	oroethylene	8310	100	35	ug/l		
75-01-4	Vinyl	Chloride	ND	100	41	ug/l		
1330-20-7	Xylene	e (total)	ND	300	72	ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lin	nits		
1868-53-7	Dibroi	mofluoromethane	97%		83-1	18%		
17060-07-0	1,2-Di	ichloroethane-D4	90%		79-1	125%		
2037-26-5	Toluer	ne-D8	98%		85-1	12%		

102%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



JD16156

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			-1	-	J		0
Client San	ple ID:	B-4 SF (119')					
Lab Samp	-	JD16156-6				Date Sampled:	11/11/20
Matrix:		AQ - Water				Date Received:	11/12/20
Method:		SW846 8260D)			Percent Solids:	n/a
Project:		FPE, Edgefiel	d, SC				
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	P76121	D 20	11/19/20 20:51	-	n/a	n/a	F:VP3046
Run #2							
	Purge V	/olume					
Run #1	5.0 ml	olume					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone ^b	ND	500	200	ug/l	
71-43-2	Benzene	ND	20	6.2	ug/l	
75-27-4	Bromodichloromethane	ND	20	4.8	ug/l	
75-25-2	Bromoform ^b	ND	20	8.1	ug/l	
78-93-3	2-Butanone (MEK) ^b	ND	100	40	ug/l	
75-15-0	Carbon Disulfide	ND	40	11	ug/l	
56-23-5	Carbon Tetrachloride	ND	20	7.1	ug/l	
108-90-7	Chlorobenzene	ND	20	4.0	ug/l	
75-00-3	Chloroethane	ND	40	13	ug/l	
67-66-3	Chloroform	ND	20	6.0	ug/l	
124-48-1	Dibromochloromethane	ND	20	5.5	ug/l	
75-34-3	1,1-Dichloroethane	ND	20	6.8	ug/l	
107-06-2	1,2-Dichloroethane	ND	20	6.2	ug/l	
75-35-4	1,1-Dichloroethylene	ND	20	6.4	ug/l	
156-59-2	cis-1,2-Dichloroethylene	71.6	20	5.5	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	20	4.4	ug/l	
540-59-0	1,2-Dichloroethene (total)	71.6	40	9.9	ug/l	
78-87-5	1,2-Dichloropropane	ND	20	8.5	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	20	5.8	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	20	4.3	ug/l	
100-41-4	Ethylbenzene	ND	20	7.1	ug/l	
591-78-6	2-Hexanone ^b	ND	200	40	ug/l	
74-83-9	Methyl Bromide	ND	100	40	ug/l	
74-87-3	Methyl Chloride	ND	40	10	ug/l	
75-09-2	Methylene Chloride	ND	100	40	ug/l	
108-10-1	4-Methyl-2-pentanone (MIB ^b	ND	100	20	ug/l	
100-42-5	Styrene	ND	20	4.4	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	20	6.0	ug/l	
127-18-4	Tetrachloroethylene	ND	20	4.3	ug/l	
108-88-3	Toluene	ND	20	6.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	20	5.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	20	9.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound



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JD16156

E = Indicates value exceeds calibration range

J = Indicates an estimated value

SGS North America Inc.

Client Samp Lab Sample Matrix: Method: Project:		2			Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	1600 ND ND	20 20 60	6.9 8.2 14	ug/l ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	iits		
1868-53-7 17060-07-0	Dibromofluoromethane 1,2-Dichloroethane-D4	104% 98%			18% 25%		

107%

97%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

Toluene-D8

2037-26-5

460-00-4

(b) Associated CCV outside of control limits low.

4-Bromofluorobenzene

 $J = \ Indicates \ an \ estimated \ value$

85-112%

83-118%

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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SGS

				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	-	JD16 AQ - SW84	F (100') 156-7 Water 6 8260D Edgefield, S	SC			Date Sampled: Date Received: Percent Solids:	
	File ID		DF	Analyzed	By	Prep Date	Prep Bate	h Analytical Batch
Run #1 ^a	Y54178	B.D	5	11/19/20 05:32	AFL	n/a	n/a	F:VY2249
Run #2 ^a	P76122	.D	10	11/19/20 21:17	AFL	n/a	n/a	F:VP3046
Run #1	Purge 5.0 ml	Volum	e					

Run #2 5.0 ml

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	2.8	5.0	1.5	ug/l	J
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	4.7	5.0	1.6	ug/l	J
156-59-2	cis-1,2-Dichloroethylene	80.4	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	5.5	5.0	1.1	ug/l	
540-59-0	1,2-Dichloroethene (total)	85.9	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide ^b	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	15.4	25	10	ug/l	J
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	1.5	5.0	1.1	ug/l	J
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Client Sam Lab Sample Matrix: Method: Project:	-				Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a
VOA TCL	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	628 ^c ND ND	10 5.0 15	3.5 2.0 3.6	ug/l ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibromofluoromethane	98%	103%	83-1	18%		

93%

98%

101%

Report of Analysis

100%

107%

97%

79-125%

85-112%

83-118%

(a) Analysis performed at SGS Orlando, FL.

Toluene-D8

1,2-Dichloroethane-D4

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

17060-07-0

2037-26-5

460-00-4

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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	Report of Analysis Page											
Client Sam Lab Samp Matrix: Method: Project:	-	B-2 SF (80') JD16156-8 AQ - Water SW846 8260D FPE, Edgefield				Date Sampled: Date Received: Percent Solids:	11/11/20 11/12/20 n/a					
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch					
Run #1 ^a	Y54179	.D 5	11/19/20 06:00	AFL	n/a	n/a	F:VY2249					
Run #2 ^a	P76123	.D 10	11/19/20 21:42	AFL	n/a	n/a	F:VP3046					
	Purge	Volume										
Run #1	5.0 ml											
Run #2	5.0 ml											

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	130	50	ug/l	
71-43-2	Benzene	ND	5.0	1.6	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.2	ug/l	
75-25-2	Bromoform	ND	5.0	2.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	10	ug/l	
75-15-0	Carbon Disulfide	ND	10	2.7	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	1.8	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	10	3.3	ug/l	
67-66-3	Chloroform	2.7	5.0	1.5	ug/l	J
124-48-1	Dibromochloromethane	ND	5.0	1.4	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.7	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.6	ug/l	
75-35-4	1,1-Dichloroethylene	6.0	5.0	1.6	ug/l	
156-59-2	cis-1,2-Dichloroethylene	77.4	5.0	1.4	ug/l	
156-60-5	trans-1,2-Dichloroethylene	3.4	5.0	1.1	ug/l	J
540-59-0	1,2-Dichloroethene (total)	80.8	10	2.5	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	2.1	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.1	ug/l	
100-41-4	Ethylbenzene	ND	5.0	1.8	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
74-83-9	Methyl Bromide ^b	ND	25	10	ug/l	
74-87-3	Methyl Chloride	ND	10	2.5	ug/l	
75-09-2	Methylene Chloride	15.3	25	10	ug/l	J
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	5.0	ug/l	
100-42-5	Styrene	ND	5.0	1.1	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
127-18-4	Tetrachloroethylene	1.5	5.0	1.1	ug/l	J
108-88-3	Toluene	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.2	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	2.3	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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JD16156

E = Indicates value exceeds calibration range

J = Indicates an estimated value

SGS North America Inc.

Lab Sample ID:JD167Matrix:AQ -Method:SW84		B-2 SF (80') JD16156-8 AQ - Water SW846 8260D FPE, Edgefield, SC				Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a
VOA TCL	List							
CAS No.	Compo	ound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7		proethylene Chloride (total)	607 ^c ND ND	10 5.0 15	3.5 2.0 3.6	ug/l ug/l ug/l		
CAS No.	Surrog	ate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0		nofluoromethane chloroethane-D4	97% 96%	103% 99%		18% 25%		

97%

101%

Report of Analysis

107%

96%

85-112%

83-118%

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

Toluene-D8

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

2037-26-5

460-00-4

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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			-1		J		
Client San	nple ID:	B-1 SF (45')					
Lab Samp	le ID: J	D16156-9				Date Sampled:	11/11/20
Matrix:	1	AQ - Water				Date Received:	11/12/20
Method:	2	SW846 8260D				Percent Solids:	n/a
Project:]	FPE, Edgefield, S	С				
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	Y54180.	D 100	11/19/20 06:27	AFL	n/a	n/a	F:VY2249
Run #2							
	Dungo V	- burn -					
D //1	Purge V	oiume					
Run #1	5.0 ml						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	2500	1000	ug/l	
71-43-2	Benzene	ND	100	31	ug/l	
75-27-4	Bromodichloromethane	ND	100	24	ug/l	
75-25-2	Bromoform	ND	100	41	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	200	ug/l	
75-15-0	Carbon Disulfide	ND	200	53	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	36	ug/l	
108-90-7	Chlorobenzene	ND	100	20	ug/l	
75-00-3	Chloroethane	ND	200	67	ug/l	
67-66-3	Chloroform	ND	100	30	ug/l	
124-48-1	Dibromochloromethane	ND	100	28	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	34	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	1180	100	28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	28.3	100	22	ug/l	J
540-59-0	1,2-Dichloroethene (total)	1210	200	50	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	21	ug/l	
100-41-4	Ethylbenzene	ND	100	36	ug/l	
591-78-6	2-Hexanone	ND	1000	200	ug/l	
74-83-9	Methyl Bromide ^b	ND	500	200	ug/l	
74-87-3	Methyl Chloride	ND	200	50	ug/l	
75-09-2	Methylene Chloride	ND	500	200	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	100	ug/l	
100-42-5	Styrene	ND	100	22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	30	ug/l	
127-18-4	Tetrachloroethylene	ND	100	22	ug/l	
108-88-3	Toluene	ND	100	30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

Page 1 of 2

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3.9 3.9

E = Indicates value exceeds calibration range

J = Indicates an estimated value

SGS North America Inc.

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460-00-4

Client Samj Lab Sample Matrix: Method: Project:		B-1 SF (45') JD16156-9 AQ - Water SW846 8260D FPE, Edgefield, SC	2			Date	Sampled: Received: ent Solids:	11/11/20 11/12/20 n/a
VOA TCL	List							
CAS No.	Comp	ound	Result	RL	MDL	Units	Q	
79-01-6 75-01-4 1330-20-7	Vinyl	oroethylene Chloride e (total)	8450 ND ND	100 100 300	35 41 72	ug/l ug/l ug/l		
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7 17060-07-0 2037-26-5		nofluoromethane chloroethane-D4 ne-D8	98% 93% 97%		79-1	18% 25% 12%		

101%

Report of Analysis

(a) Analysis performed at SGS Orlando, FL.

4-Bromofluorobenzene

(b) Associated CCV outside of control limits high, sample was ND.

J = Indicates an estimated value

83-118%

- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

Page 2 of 2 $\frac{\omega}{0}$

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SGS

Client Sar Lab Samp Matrix: Method: Project:	ole ID: JD A(SV	1 SF (80') 16156-10 Q - Water V846 8260D PE, Edgefield, S	SC		D	ate Sampled: 11 ate Received: 11 ercent Solids: n/	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	Y54181.D	50	11/19/20 06:54	AFL	n/a	n/a	F:VY2249
Run #2 ^a	P76124.D	100	11/19/20 22:07	AFL	n/a	n/a	F:VP3046
Run #1	Purge Vol 5.0 ml	ume					

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	1300	500	ug/l	
71-43-2	Benzene	ND	50	16	ug/l	
75-27-4	Bromodichloromethane	ND	50	12	ug/l	
75-25-2	Bromoform	ND	50	20	ug/l	
78-93-3	2-Butanone (MEK)	ND	250	100	ug/l	
75-15-0	Carbon Disulfide	ND	100	27	ug/l	
56-23-5	Carbon Tetrachloride	ND	50	18	ug/l	
108-90-7	Chlorobenzene	ND	50	10	ug/l	
75-00-3	Chloroethane	ND	100	33	ug/l	
67-66-3	Chloroform	ND	50	15	ug/l	
124-48-1	Dibromochloromethane	ND	50	14	ug/l	
75-34-3	1,1-Dichloroethane	ND	50	17	ug/l	
107-06-2	1,2-Dichloroethane	ND	50	16	ug/l	
75-35-4	1,1-Dichloroethylene	ND	50	16	ug/l	
156-59-2	cis-1,2-Dichloroethylene	1220	50	14	ug/l	
156-60-5	trans-1,2-Dichloroethylene	14.8	50	11	ug/l	J
540-59-0	1,2-Dichloroethene (total)	1230	100	25	ug/l	
78-87-5	1,2-Dichloropropane	ND	50	21	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	50	15	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	50	11	ug/l	
100-41-4	Ethylbenzene	ND	50	18	ug/l	
591-78-6	2-Hexanone	ND	500	100	ug/l	
74-83-9	Methyl Bromide ^b	ND	250	100	ug/l	
74-87-3	Methyl Chloride	ND	100	25	ug/l	
75-09-2	Methylene Chloride	ND	250	100	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	250	50	ug/l	
100-42-5	Styrene	ND	50	11	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	50	15	ug/l	
127-18-4	Tetrachloroethylene	ND	50	11	ug/l	
108-88-3	Toluene	ND	50	15	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	50	12	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	50	23	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

Page 1 of 2

E = Indicates value exceeds calibration range

Client Sample ID:	B-1 SF (80')		
Lab Sample ID:	JD16156-10	Date Sampled:	11/11/20
Matrix:	AQ - Water	Date Received:	11/12/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
-	•		

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	8840 ^c ND ND	100 50 150	35 20 36	ug/l ug/l ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ite	
	0		Runn 2		11.5	

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits high, sample was ND.

(c) Result is from Run# 2

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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JD16156

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		TRIP BI JD16156 AQ - Tr SW846 FPE, Ed	5-11 ip Blank 8260D			Date Sampled:11/11/20Date Received:11/12/20Percent Solids:n/a				
Run #1 ^a Run #2	File ID Y54169		DF 1	Analyzed 11/19/20 01:25	By AFL	Prep Date n/a	Prep Batch n/a	Analytical Batch F:VY2249		
Run #1 Run #2	Purge 5.0 ml	Volume								

VOA TCL List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	25	10	ug/l	
71-43-2	Benzene	ND	1.0	0.31	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.24	ug/l	
75-25-2	Bromoform	ND	1.0	0.41	ug/l	
78-93-3	2-Butanone (MEK)	ND	5.0	2.0	ug/l	
75-15-0	Carbon Disulfide	ND	2.0	0.53	ug/l	
56-23-5	Carbon Tetrachloride	ND	1.0	0.36	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	2.0	0.67	ug/l	
67-66-3	Chloroform	ND	1.0	0.30	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.28	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.34	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.31	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.32	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.28	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.22	ug/l	
540-59-0	1,2-Dichloroethene (total)	ND	2.0	0.50	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.43	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.29	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.36	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
74-83-9	Methyl Bromide ^b	ND	5.0	2.0	ug/l	
74-87-3	Methyl Chloride	ND	2.0	0.50	ug/l	
75-09-2	Methylene Chloride	ND	5.0	2.0	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	5.0	1.0	ug/l	
100-42-5	Styrene	ND	1.0	0.22	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.22	ug/l	
108-88-3	Toluene	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.25	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.47	ug/l	

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



Page 1 of 2

E = Indicates value exceeds calibration range

J = Indicates an estimated value

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Client Samp	ole ID: TRIP BLANK						
Lab Sample	ID: JD16156-11				Date	Sampled:	11/11/20
Matrix:	AQ - Trip Blank Wa	ter			Date	Received:	11/12/20
Method:	SW846 8260D				Perce	ent Solids:	n/a
Project:	FPE, Edgefield, SC						
VOA TCL I	List						
CAS No.	Compound	Result	RL	MDL	Units	Q	
79-01-6	Trichloroethylene	ND	1.0	0.35	ug/l		
75-01-4	Vinyl Chloride	ND	1.0	0.41	ug/l		
1330-20-7	Xylene (total)	ND	3.0	0.72	ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	iits		
1868-53-7	Dibromofluoromethane	96%		83-1	18%		
17060-07-0	1,2-Dichloroethane-D4	89%		79-1	25%		
2037-26-5	Toluene-D8	98%		85-1	12%		
460-00-4	4-Bromofluorobenzene	103%		83-1	18%		

Report of Analysis

(a) Sample vial(s) contained bubbles greater than 6mm. Analysis performed at SGS Orlando, FL. (b) Associated CCV outside of control limits high, sample was ND.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Section 4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody
- Chain of Custody (SGS Orlando, FL)

JD16156

		1	ω ^ω ,	TB CHA		OF CU			LABO	RATO		Page _	AHI _of_	- ن9/1 Lab V	20-148 Nork Order #
B Jolf Beckner ARCADLI	Telephone:	6- 92	8-44	น		Preservative Filenat (*)	В							Preservation	Keys n Key: Container Information Key 1. 40 mi Vial
Address HT ST GARGE ST St 220 Chy State Zp Chy State Zp	Fax:					# of California	3							B. HCL C. HNO, D. NaOH E. None	2, 1 Lamper 3, 250 mil Plastic 4, 500 mil Plastic 5, Encore
City State Zip	E-mail Addre	155					PAF	RAMET	ER ANA	LYSIS	& METH	IOD		F. Other:	6. 2 oz. Glass Zal 4 oz. Glass
ALGUSTA GA 30901					1. ca	+ /u	S AL	/		/	/ /	/ /	' /	G. Other:	8. 8 oz. Glass 9. Other:
FPE ALLEURA EDGOTTALS		3000	656	2		S	SW	/			/			Matrix Key:	10.0theft
Charles Uwsa	Sampiers S	B	La	***		40	Ŷ	/	/	/	/	/	/	SO - Soil W - Water	SE - Sediment NL - NAPL/OI SL - Sludge SW - Sample W
Sample ID	Coll	ection Time	Type Comp	(√) Gnab	Matrix	200	\$	/		/ .	/	/		REMAR	A+Air Other
B-5 SF (75) 1	111/200	9:42		X	ω										
B-55F (98)	11	9:49		X	w	3									
B-3 SF (69.)	u	10:10		X	w	3									:
B-3 SIF (110')	и	10:13		X	ω	3									
B-Y JF (BS')	11	10:39		X,	Ś	3									
B-4 SF (119)	u	10:41		X	ν W	3									V564
B-2 SF (100)	u	10:59		X	$\tilde{\nabla}$	3									
B-2 SF (80)	4	10:54		X	W	3									
B-1 SF (45')	11	11:12		X	J.	7					<u> </u>				
2 1	11			X	ω.	2			-						
B-1 SF (80')		11,20		^	~	1					+		+		
······································												+			
IA PAN						2									
TRIP BUTNK						∞						+		hilla	Asseement 38
ipecial Instructiona/Comments: SAMAC N0 7 さん Laboratory Informati	JOJEH	SAM				20A8 100	uished By		Special C	A/QC Instru			Relinquishe	-	Verification
ab Name	on and Red	ustody Ser			Printe	Name:			Printed Name	2		Printed Nam	(C)		Printed Name:
SGS Cooler packed with ice (~) FCF	C Intr	, act	D Not	Intact	Signal	harle		wsa.	Signature.	smy ch	e	Signature:	nur 122		Signature:
Specify Tumaround Requirements:	Sample	Receipt:			Firm:	CHC	10	m	Firm/Courier:	0		Firm/Courie			Firm:
hipping Tracking #:	Conditio	n/Cooler Te	mp: Y.I	°C II		Ani		2'80	Date/Time:			Date/Time:	120	s:ir	Date/Time:
7730826 CofC AR Form 08.27.2015		Dist	ribution:	1	WHITE	- Laboratory			6023	427		- Lab copy			PINK – Retained by Arcadis

JD16156: Chain of Custody Page 1 of 2



SGS

SGS Sample Receipt Summary

Job Number: JD	16156	Client: AR	RCADIS	Project:		
Date / Time Received: 11/	/12/2020 10:15:00	AM De	elivery Method:	Airbill #'s:		
Cooler Temps (Raw Measu Cooler Temps (Correc	,					
1. Custody Seals Present:	• L ·	. COC Prese npl Dates/Ti		Sample Integrity - Documentation 1. Sample labels present on bottles: 2. Container labeling complete:		<u>N</u>
Cooler Temperature 1. Temp criteria achieved: 2. Cooler temp verification: 3. Cooler media: 4. No. Coolers: Cuality Control Preservation 1. Trip Blank present / cooler: 2. Trip Blank listed on COC:		 		 Sample container label / COC agree: Sample Integrity - Condition Sample recvd within HT: All containers accounted for: Condition of sample: Sample Integrity - Instructions Analysis requested is clear: Bottles received for unspecified tests 	Y or ✓ ✓ Intact ✓ ✓ or N ✓	<u>N</u>
 Samples preserved properly VOCs headspace free: 	y: ⊻ □ ⊻ □			 Sufficient volume recvd for analysis: Compositing instructions clear: Filtering instructions clear: 		
Test Strip Lot #s:	oH 1-12:2	12820	pH 12+:	203117A Other: (Specify)		
Comments						

SM089-03 Rev. Date 12/7/17

JD16156: Chain of Custody Page 2 of 2



JD16156

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-	000			SGS No 2235 R	oute 130	, Dayto	n, NJ (08810)					FED-EX	Tracking #	K.	- 31	d PL	14. AU						
				TEL. 732-32	-0200	FAX: 7	32-329	3499	/3480	D				BGS Qu	BGS Quote # 1517 c 4517 + 52 Parts			SGS Job	a	L.	D161	56			
	Client / Reporting Information	1				ww.sgs.com/ehsusa Information/ Reporting Information		-	-	-	72		201.05	nalysis	04		1.12	14	Matrix Codes						
Compa	iy Name:	Project Name:			p ny lisa							1.4.4	17						1	1					(i) (ii)
	ddress	FPE, Edgefie	ld, SC									165	8 R.	11274	T-T-			1		L					DW - Drinking Wate GW - Ground Wate
Street /	ddress	Street		10-14	0 Fig. 9 6 1				_			-	-					5	-		a lastini	(m	44		WW - Water SW - Surface Wate
City	Stale Zip	City		State	Compan	nformation Name 31	n (f diffe tate	erent h	rom R	eport	(0)	18				- 10			-3.	10.00	200	-36	681	2000 M	SO - Soil SL- Sludge
Project	Sontact E-mail	Project#			Stout A	datases	6.0	- 1			_	4		147	×			1. 1		100	1.5			L 1	SED-Sediment OI - Oil
	elle.jenkins@sgs.com	Projecta		1 PPA		unus@sd		-				đ.,						5.3	6.0	100	~				LIQ - Other Liquid AIR - Air SOL - Other Solid
Phone		Client Purchase	Order #	100	City				State			Zip				-		1						1	SOL - Other Sold WP - Wipe FB - Field Blank
Sample	(s) Name(s) Phor	e Project Manager	r		Altention	c.			_				-												FB - Field Blank EB-Equipment Blank RB - Rinse Blank
cu																									TB - Trip Blank
				Collection	1			H	Nom	ber of p	Xeserve	d Bottle	ns. 	TCL											
SGS Semple #	Field ID / Point of Collection	MECHUDI VILL	Date	Time	Sampled by	Matrix	#of bottles	Ţ	HOH NO.	1,50.	VANE VANE	AEOH	NCOF	V8260T											LAB USE ONLY
1	B-5 SF (75')		11/11/20	9:42:00 AN	-	AQ		Ê	-		~ 0	-	-	X	-	-	-		-	-	-		-	-	
2	B-5 SF (98')		11/11/20	9:49:00 AN	CU	AQ	-			H	-	H	+	x			-	-	-	-					
3	B-3 SF (68')		11/11/20	10:10:00 A		QA	-	+	-	++		H	+	X		-	-		-						
4	B-3 SF (110')		11/11/20	10:13:00 AI	-	AQ	-	+	+	+		H		X	-		-		-		-		-	-	
5	B-4 SF (85')		11/11/20	10:39:00 A	-	AQ	-	+	-	+	-	H	+	x	_	-	-	-	-			-			
6	B-4 SF (119')		11/11/20	10:41:00 A	CU	AQ		+		+		H		x	-		-							-	
7	B-2 SF (100')		11/11/20	10:59:00 At		AQ	-	+	-	H	-	H		X	-				-	-	-	-		-	
8	B-2 SF (80')		11/11/20	10:54:00 A	CU	AQ	-	+		++	-	H		X	-	-	-	-	-						
9	B-1 SF (45')		11/11/20	11:12:00 A	1-	AQ		+		+	-	H		X		-	-		-		-		-		
10	B-1 SF (80')		11/11/20	11:20:00 A	<u>+</u>	AQ		+		+	-	H		x	-	-	-	-	-	-		-			
11	TRIP BLANK		11/11/20	11:20:00 A		AQ		+	+	+	-	H	+	X	-		-		-	-			-		
			101020	17.20.0070	-			+	+	++	-	+	-	^			-		-	-		-	-	-	
	Turnaround Time (Business days)					- 245	Data	Deliv	erable	: Infor	mation							-	Com	ments /	Specia	Instruct	ions		
		Approved By (SGS	PM): / Date:			Commerc							Catego			Run b	/ 8260) pleas	8				1952 G		
	Standard 10 Business Days					Commerc FULLT1 (2)		N S		Catego	ory B											
	3 Business Days RUSH					NJ Reduc		1			E				_			1							
	2 Business Days RUSH 1 Business Day EMERGENCY			1		Commerc			- Res			ther _	COMN	IA .	-										
i	X Other Due 11/19/2020				100	1.1	Commeit	cial 181	" = Re	sults +	QC SL														
- Pri	gency & Rush T/A data available via Lablink Appro	val needed for RUS		tody must be	documen		Commer									er delive	NV.			hu	p;//ww	w.595.	com/e	n/term	s-and-conditions
4	and a local a local	3/20	Received By:		64 a 4				quishe						gooun		Date / Ti	me:		Received	1 By:				
1	uished by: Date/		1 Received By:		2.			2	quishe		_	_	-				Date / Ti	_		2 Received		_	_		
3		1.55	3	5		_		4	21134											4	1 by:				
Relin 5	uished by: Date /	Time:	Received By: 5	1.7	ai en			Cust	ody Se	a) #				intaci Nol.iotaci	D	Preserve Absent	d where	pplicable	Therm. IC			On Ice		Cooler	Temp. 'C

jd16156 xls Rev. Date: 4/10/18 n Ngerrer -

JD16156: Chain of Custody Page 1 of 2 SGS Orlando, FL



SGS Sample Receipt Summary

Job Number:	JD16156	Client:	SGS DAYTON	Project:	FPE			
Date / Time Received:	11/14/2020 9:45:	00 AM	Delivery Method:	FX Airbill #'s	s:			
Therm ID: IR 1;			Therm CF: 0.2;		# of Cooler	s: 1		
Cooler Temps (Raw	Measured) °C: (Cooler 1: (3.6);					
Cooler Temps (Corrected) °C:	Cooler 1: (3.8);					
Cooler Information	Y	or N		Sample Information		Y or	N	N/A
1. Custody Seals Preser	nt 🗹			1. Sample labels present on bottles				
2. Custody Seals Intact	\checkmark			2. Samples preserved properly				
3. Temp criteria achieve	d 🗸			3. Sufficient volume/containers recvd	for analysis:			
4. Cooler temp verification	on <u>IR Gu</u>	1		4. Condition of sample		Intact		
5. Cooler media	Ice (Ba	ag)		5. Sample recvd within HT				
				6. Dates/Times/IDs on COC match Sa	ample Label	\checkmark		
Trip Blank Information	<u>n Yo</u>	or N	N/A_	7. VOCs have headspace			\checkmark	
1. Trip Blank present / c	ooler 🗸			8. Bottles received for unspecified tes	ts		\checkmark	
2. Trip Blank listed on C	OC 🔽			9. Compositing instructions clear				\checkmark
	147		N//A	10. Voa Soil Kits/Jars received past 4	8hrs?			\checkmark
			<u>N/A</u>	11. % Solids Jar received?				\checkmark
3. Type Of TB Received				12. Residual Chlorine Present?				
Misc. Information								
Number of Encores:	25-Gram	5-Gram	Num	ber of 5035 Field Kits:	Number of La	b Filtered N	/letals:	
Test Strip Lot #s:	pH 0-3	23031	 5 pł	10-12	Other: (Spec	ify)	-	
Residual Chlorine Tes	st Strip Lot #:							
Comments								
SM001 - Rev. Date 05/24/17	Technician: <u>GUER</u>	BINEF	Date: 11/14/202	0 9:45:00 A Reviewer:			Date:	

JD16156: Chain of Custody Page 2 of 2 4.2

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Dayton, NJ

The results set forth herein are provided by SGS North America Inc.

Technical Report for

Arcadis

FPE, Edgefield, SC

30006562.00002

SGS Job Number: JD6386



Sampling Date: 04/22/20

Report to:

Arcadis 1450 Greene Street Suite 220 Augusta, GA 30901 Charles.Lawson@Arcadis-us.com; Jeff.Beckner@Arcadis.com

ATTN: Jeff Beckner

Total number of pages in report: 32



Laura Degenhardt General Manager

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Client Service contact: Kelly Ramos 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (ANAB L2248)

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05/05/20

Automated Report

e-Hardcopy 2.0

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Sample Summary

Arcadis

Job No: JD6386

FPE, Edgefield, SC Project No: 30006562.00002

Sample Number	Collected Date	Time By	Received	Matri Code		Client Sample ID
This report co Organics ND		ts reported as Not detecte			cted. The following app	lies:
JD6386-1	04/22/20	08:39 CL	04/23/20	AQ	Ground Water	B-5 SF (75')
JD6386-2	04/22/20	08:45 CL	04/23/20	AQ	Ground Water	B-5 SF (98')
JD6386-3	04/22/20	09:04 CL	04/23/20	AQ	Ground Water	B-3 SF (68')
JD6386-4	04/22/20	09:10 CL	04/23/20	AQ	Ground Water	B-3 SF (110')
JD6386-5	04/22/20	09:34 CL	04/23/20	AQ	Ground Water	B-4 SF (85')
JD6386-6	04/22/20	09:57 CL	04/23/20	AQ	Ground Water	B-2 SF (80')
JD6386-7	04/22/20	10:03 CL	04/23/20	AQ	Ground Water	B-2 SF (100')
JD6386-8	04/22/20	10:22 CL	04/23/20	AQ	Ground Water	B-1 SF (45')
JD6386-9	04/22/20	10:29 CL	04/23/20	AQ	Ground Water	B-1 SF (80')
JD6386-10	04/22/20	10:29 CL	04/23/20	AQ	Trip Blank Water	TRIP BLANK
JD6386-11	04/22/20	09:39 CL	04/23/20	AQ	Ground Water	B-4 SF (119')



Summary of Hits

Job Number:	JD6386
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	04/22/20

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JD6386-1	B-5 SF (75')					
2-Butanone (ME cis-1,2-Dichloroo 1,2-Dichloroethe Trichloroethylen	ethylene ^a ene (total) ^a	48.9 39.9 39.9 308	25 5.0 10 5.0		ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD6386-2	B-5 SF (98')					
2-Butanone (ME cis-1,2-Dichloroo 1,2-Dichloroethe Trichloroethylen	ethylene ^a ene (total) ^a	51.0 38.0 38.0 293	25 5.0 10 5.0		ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD6386-3	B-3 SF (68')					
cis-1,2-Dichloroo 1,2-Dichloroethe Trichloroethylen	ene (total) ^a	121 121 437	5.0 10 10		ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD6386-4	B-3 SF (110')					
cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylen	ene (total) ^a	125 125 607	10 20 10		ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD6386-5	B-4 SF (85')					
cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylen	ene (total) ^a	252 252 8630	100 200 100		ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD6386-6	B-2 SF (80')					
1,1-Dichloroethy cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylen	ethylene ^a ene (total) ^a	7.8 64.6 64.6 458	5.0 5.0 10 5.0		ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D
JD6386-7	B-2 SF (100')					
1,1-Dichloroethy cis-1,2-Dichloroe 1,2-Dichloroethe Trichloroethylen	ethylene ^a me (total) ^a	7.6 67.0 67.0 457	5.0 5.0 10 5.0		ug/l ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D SW846 8260D

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Summary of Hits

Job Number:	JD6386
Account:	Arcadis
Project:	FPE, Edgefield, SC
Collected:	04/22/20

Lab Sample ID Client Sample ID Analyte	Result/ Qual	RL	MDL	Units	Method
JD6386-8 B-1 SF (45')					
cis-1,2-Dichloroethylene ^a 1,2-Dichloroethene (total) ^a Trichloroethylene ^a	718 718 5800	50 100 100		ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD6386-9 B-1 SF (80')					
cis-1,2-Dichloroethylene ^a 1,2-Dichloroethene (total) ^a Trichloroethylene ^a	589 589 4720	50 100 50		ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D
JD6386-10 TRIP BLANK					
No hits reported in this sample.					
JD6386-11 B-4 SF (119')					
cis-1,2-Dichloroethylene ^a 1,2-Dichloroethene (total) ^a Trichloroethylene ^a	116 116 5510	50 100 100		ug/l ug/l ug/l	SW846 8260D SW846 8260D SW846 8260D

(a) Analysis performed at SGS Orlando, FL.



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Dayton, NJ

ω Section 3

Sample Results

Report of Analysis





Client Sar Lab Samp Matrix: Method: Project:	ole ID:	B-5 SF (75') JD6386-1 AQ - Ground SW846 8260 FPE, Edgefi	Water D		Da	te Sampled: te Received: rcent Solids:	
Run #1 ^a Run #2	File ID 1A26980	DF 0.D 5	Analy 04/30,	zed B /20 04:30 A	ep Date	Prep Batch n/a	Analytical Batch F:V1A1100
Run #1 Run #2	Purge V 5.0 ml	olume			 		

VOA TCL List

CAS No. Compound Result RL Units 67-64-1 Acetone ND 130 ug/l 71-43-2 Benzene ND 5.0 ug/l 75-27-4 Bromodichloromethane ND 5.0 ug/l 75-25-2 Bromoform ND 5.0 ug/l 78-93-3 2-Butanone (MEK) 48.9 25 ug/l Carbon Disulfide 75-15-0 ND 10 ug/l 56-23-5 Carbon Tetrachloride ND 5.0 ug/l Chlorobenzene 108-90-7 ND 5.0 ug/l Chloroethane b 75-00-3 ND 10 ug/l Chloroform 5.0 67-66-3 ND ug/l 5.0 124-48-1 Dibromochloromethane ND ug/l 75-34-3 1,1-Dichloroethane 5.0ND ug/l 107-06-2 1,2-Dichloroethane ND 5.0 ug/l 75-35-4 1,1-Dichloroethylene ND 5.0 ug/l 156-59-2 cis-1,2-Dichloroethylene 39.9 5.0 ug/l 156-60-5 trans-1,2-Dichloroethylene ND 5.0 ug/l 540-59-0 1,2-Dichloroethene (total) 39.9 10 ug/l 78-87-5 1,2-Dichloropropane ND 5.0 ug/l ND 5.0 10061-01-5 cis-1,3-Dichloropropene ug/l 10061-02-6 trans-1,3-Dichloropropene ND 5.0 ug/l 100-41-4 Ethylbenzene ND 5.0 ug/l 591-78-6 2-Hexanone ND 50 ug/l 74-83-9 Methyl Bromide b ND 10 ug/l 74-87-3 Methyl Chloride ND 10 ug/l 75-09-2 Methylene Chloride ND 25 ug/l 108-10-1 4-Methyl-2-pentanone (MIBK) ND 25 ug/l 100-42-5 Styrene ND 5.0 ug/l 79-34-5 1,1,2,2-Tetrachloroethane ND 5.0 ug/l 127-18-4 Tetrachloroethylene ND 5.0 ug/l 5.0 108-88-3 Toluene ND ug/l

ND = Not detected

71-55-6

79-00-5

RL = Reporting Limit

E = Indicates value exceeds calibration range

1,1,1-Trichloroethane

1,1,2-Trichloroethane

ND

ND

5.0

5.0

ug/l

ug/l

J = Indicates an estimated value

0

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

SGS North America Inc.

Client Sample ID:	B-5 SF (75')		
Lab Sample ID:	JD6386-1	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
-	-		

Report of Analysis

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	308 ND ND	5.0 5.0 15	ug/l ug/l ug/l
CAS No.	G (D)	D // 4	D // 0	
CAS NO.	Surrogate Recoveries	Run# 1	Run# 2	Limits

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

ND = Not detected
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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JD6386

				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	-	SW846	()				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 1A2698	1.D	DF 5	Analyzed 04/30/20 04:56	By AFL	Prep Date n/a	Prep Bate n/a	h Analytical Batch F:V1A1100
Run #1	Purge 5.0 ml	olume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	130	ug/l	
71-43-2	Benzene	ND	5.0	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	ug/l	
75-25-2	Bromoform	ND	5.0	ug/l	
78-93-3	2-Butanone (MEK)	51.0	25	ug/l	
75-15-0	Carbon Disulfide	ND	10	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	ug/l	
108-90-7	Chlorobenzene	ND	5.0	ug/l	
75-00-3	Chloroethane ^b	ND	10	ug/l	
67-66-3	Chloroform	ND	5.0	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	38.0	5.0	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	5.0	ug/l	
540-59-0	1,2-Dichloroethene (total)	38.0	10	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	ug/l	
100-41-4	Ethylbenzene	ND	5.0	ug/l	
591-78-6	2-Hexanone	ND	50	ug/l	
74-83-9	Methyl Bromide ^b	ND	10	ug/l	
74-87-3	Methyl Chloride	ND	10	ug/l	
75-09-2	Methylene Chloride	ND	25	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	ug/l	
100-42-5	Styrene	ND	5.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	ug/l	
108-88-3	Toluene	ND	5.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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SGS North America Inc.

Client Sample ID:	B-5 SF (98')		
Lab Sample ID:	JD6386-2	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
_			
VOA TCL List			

Report of Analysis

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	293 ND ND	5.0 5.0 15	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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				Report	of An	nalysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	1	JD638 AQ - 0 SW84	F (68') 36-3 Ground Wat 6 8260D Edgefield, S				Date Sampled: Date Received: Percent Solids:	•• •
	File ID		DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	1A2699	9.D	5	04/30/20 14:36	AFL	n/a	n/a	F:V1A1101
Run #2 ^a	1A2698	32.D	10	04/30/20 05:22	AFL	n/a	n/a	F:V1A1100
	Purge	Volume	9					
Run #1	5.0 ml							
D 110	E O 1							

5.0 ml Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	130	ug/l	
71-43-2	Benzene	ND	5.0	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	ug/l	
75-25-2	Bromoform	ND	5.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	ug/l	
75-15-0	Carbon Disulfide	ND	10	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	ug/l	
108-90-7	Chlorobenzene	ND	5.0	ug/l	
75-00-3	Chloroethane ^b	ND	10	ug/l	
67-66-3	Chloroform	ND	5.0	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	121	5.0	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	5.0	ug/l	
540-59-0	1,2-Dichloroethene (total)	121	10	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	ug/l	
100-41-4	Ethylbenzene	ND	5.0	ug/l	
591-78-6	2-Hexanone	ND	50	ug/l	
74-83-9	Methyl Bromide ^c	ND	10	ug/l	
74-87-3	Methyl Chloride	ND	10	ug/l	
75-09-2	Methylene Chloride	ND	25	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	ug/l	
100-42-5	Styrene	ND	5.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	ug/l	
108-88-3	Toluene	ND	5.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Client Sample ID:	B-3 SF (68')		
Lab Sample ID:	JD6386-3	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6	Trichloroethylene	437 ^d	10	ug/l
75-01-4	Vinyl Chloride	ND	5.0	ug/l
1330-20-7	Xylene (total)	ND	15	ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%	95%	83-118%
17060-07-0	1,2-Dichloroethane-D4	93%	93%	79-125%
2037-26-5	Toluene-D8	96%	95%	85-112%

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS outside control limits low.

(d) Result is from Run# 2

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	1	JD638 AQ - 0 SW84	F (110') 6-4 Ground Wate 6 8260D Edgefield, SO				Date Sampled: Date Received: Percent Solids:	• = • / = •
	File ID		DF	Analyzed	By	Prep Date	-	v
Run #1 ^a Run #2	1A2698	3.D	10	04/30/20 05:48	AFL	n/a	n/a	F:V1A1100
Run #1	Purge 5.0 ml	Volume	•					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	250	ug/l	
71-43-2	Benzene	ND	10	ug/l	
75-27-4	Bromodichloromethane	ND	10	ug/l	
75-25-2	Bromoform	ND	10	ug/l	
78-93-3	2-Butanone (MEK)	ND	50	ug/l	
75-15-0	Carbon Disulfide	ND	20	ug/l	
56-23-5	Carbon Tetrachloride	ND	10	ug/l	
108-90-7	Chlorobenzene	ND	10	ug/l	
75-00-3	Chloroethane ^b	ND	20	ug/l	
67-66-3	Chloroform	ND	10	ug/l	
124-48-1	Dibromochloromethane	ND	10	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	ug/l	
156-59-2	cis-1,2-Dichloroethylene	125	10	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	10	ug/l	
540-59-0	1,2-Dichloroethene (total)	125	20	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	ug/l	
100-41-4	Ethylbenzene	ND	10	ug/l	
591-78-6	2-Hexanone	ND	100	ug/l	
74-83-9	Methyl Bromide ^b	ND	20	ug/l	
74-87-3	Methyl Chloride	ND	20	ug/l	
75-09-2	Methylene Chloride	ND	50	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	50	ug/l	
100-42-5	Styrene	ND	10	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	ug/l	
127-18-4	Tetrachloroethylene	ND	10	ug/l	
108-88-3	Toluene	ND	10	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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Client Sample ID:	B-3 SF (110')		
Lab Sample ID:	JD6386-4	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
VOA TCL List			

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	607 ND ND	10 10 30	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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				Report	of An	alysis		Page 1 of 2
Client Sam Lab Samp Matrix: Method: Project:	-	SW840	()				Date Sampled: Date Received: Percent Solids:	•• •
Run #1 ^a Run #2	File ID 1A2700	6.D	DF 100	Analyzed 04/30/20 17:37	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V1A1101
Run #1	Purge V 5.0 ml	olume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	2500	ug/l	
71-43-2	Benzene	ND	100	ug/l	
75-27-4	Bromodichloromethane	ND	100	ug/l	
75-25-2	Bromoform	ND	100	ug/l	
78-93-3	2-Butanone (MEK)	ND	500	ug/l	
75-15-0	Carbon Disulfide	ND	200	ug/l	
56-23-5	Carbon Tetrachloride	ND	100	ug/l	
108-90-7	Chlorobenzene	ND	100	ug/l	
75-00-3	Chloroethane ^b	ND	200	ug/l	
67-66-3	Chloroform	ND	100	ug/l	
124-48-1	Dibromochloromethane	ND	100	ug/l	
75-34-3	1,1-Dichloroethane	ND	100	ug/l	
107-06-2	1,2-Dichloroethane	ND	100	ug/l	
75-35-4	1,1-Dichloroethylene	ND	100	ug/l	
156-59-2	cis-1,2-Dichloroethylene	252	100	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	100	ug/l	
540-59-0	1,2-Dichloroethene (total)	252	200	ug/l	
78-87-5	1,2-Dichloropropane	ND	100	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	100	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	100	ug/l	
100-41-4	Ethylbenzene	ND	100	ug/l	
591-78-6	2-Hexanone	ND	1000	ug/l	
74-83-9	Methyl Bromide ^c	ND	200	ug/l	
74-87-3	Methyl Chloride	ND	200	ug/l	
75-09-2	Methylene Chloride	ND	500	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	500	ug/l	
100-42-5	Styrene	ND	100	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	100	ug/l	
127-18-4	Tetrachloroethylene	ND	100	ug/l	
108-88-3	Toluene	ND	100	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	100	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	100	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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Client Sample ID: Lab Sample ID:	B-4 SF (85') JD6386-5	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
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VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6	Trichloroethylene	8630	100	ug/l
75-01-4	Vinyl Chloride	ND	100	ug/l
1330-20-7	Xylene (total)	ND	300	ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		83-118%
17060-07-0	1,2-Dichloroethane-D4	91%		79-125%
2037-26-5	Toluene-D8	95%		85-112%
460-00-4	4-Bromofluorobenzene	97%		83-118%

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS recovery outside control limits low.

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	-	SW846	-6 cound Water				Date Sampled: Date Received: Percent Solids:	• = • . = •
Run #1 ^a Run #2	File ID 1A2702	4.D	DF 5	Analyzed 05/01/20 13:06	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V1A1102
Run #1	Purge 5.0 ml	Volume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	130	ug/l	
71-43-2	Benzene	ND	5.0	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	ug/l	
75-25-2	Bromoform	ND	5.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	ug/l	
75-15-0	Carbon Disulfide	ND	10	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	ug/l	
108-90-7	Chlorobenzene	ND	5.0	ug/l	
75-00-3	Chloroethane ^b	ND	10	ug/l	
67-66-3	Chloroform	ND	5.0	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	ug/l	
75-35-4	1,1-Dichloroethylene	7.8	5.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	64.6	5.0	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	5.0	ug/l	
540-59-0	1,2-Dichloroethene (total)	64.6	10	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	ug/l	
100-41-4	Ethylbenzene	ND	5.0	ug/l	
591-78-6	2-Hexanone	ND	50	ug/l	
74-83-9	Methyl Bromide ^c	ND	10	ug/l	
74-87-3	Methyl Chloride	ND	10	ug/l	
75-09-2	Methylene Chloride	ND	25	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	ug/l	
100-42-5	Styrene	ND	5.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	ug/l	
108-88-3	Toluene	ND	5.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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SGS North America Inc.

Client Sample ID:	B-2 SF (80')		
Lab Sample ID:	JD6386-6	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
-	-		

Report of Analysis

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	458 ND ND	5.0 5.0 15	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
		Kull# 1	Kull# 2	Linnts

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS outside control limits low.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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JD6386

				Report	of An	alysis		Page 1 of 2
Client San Lab Samp Matrix: Method: Project:	-	JD638 AQ - 0 SW840	5 (100') 6-7 Ground Wate 5 8260D Edgefield, SC				Date Sampled: Date Received: Percent Solids:	•• •
Run #1 ^a	File ID 1A2702		DF 5	Analyzed 05/01/20 13:32	By AFL	Prep Date n/a	Prep Batc n/a	h Analytical Batch F:V1A1102
Run #2 Run #1	Purge 5.0 ml	Volume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	130	ug/l	
71-43-2	Benzene	ND	5.0	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	ug/l	
75-25-2	Bromoform	ND	5.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	25	ug/l	
75-15-0	Carbon Disulfide	ND	10	ug/l	
56-23-5	Carbon Tetrachloride	ND	5.0	ug/l	
108-90-7	Chlorobenzene	ND	5.0	ug/l	
75-00-3	Chloroethane ^b	ND	10	ug/l	
67-66-3	Chloroform	ND	5.0	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	ug/l	
75-35-4	1,1-Dichloroethylene	7.6	5.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	67.0	5.0	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	5.0	ug/l	
540-59-0	1,2-Dichloroethene (total)	67.0	10	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	ug/l	
100-41-4	Ethylbenzene	ND	5.0	ug/l	
591-78-6	2-Hexanone	ND	50	ug/l	
74-83-9	Methyl Bromide ^c	ND	10	ug/l	
74-87-3	Methyl Chloride	ND	10	ug/l	
75-09-2	Methylene Chloride	ND	25	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	25	ug/l	
100-42-5	Styrene	ND	5.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	ug/l	
108-88-3	Toluene	ND	5.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Client Sample ID:	B-2 SF (100')		
Lab Sample ID:	JD6386-7	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	457 ND ND	5.0 5.0 15	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8	96% 90% 95%		83-118% 79-125% 85-112%

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS outside control limits low.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Report of Analysis Pa							Page 1 of 2
Client Sam Lab Samp Matrix: Method: Project:	le ID:	B-1 SF (45') JD6386-8 AQ - Ground Water SW846 8260D FPE, Edgefield, SC				Date Sampled: Date Received: Percent Solids:	• = • . = •
	File ID	DF	Analyzed	By	Prep Date	Prep Batc	h Analytical Batch
Run #1 ^a	1A27009	0.D 50	04/30/20 18:54	AFL	n/a	n/a	F:V1A1101
Run #2 ^a	1A27023	3.D 100	05/01/20 12:40	AFL	n/a	n/a	F:V1A1102
Run #1	Purge V 5.0 ml	olume					
Run #1 Run #2	5.0 ml						

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	1300	ug/l	
71-43-2	Benzene	ND	50	ug/l	
75-27-4	Bromodichloromethane	ND	50	ug/l	
75-25-2	Bromoform	ND	50	ug/l	
78-93-3	2-Butanone (MEK)	ND	250	ug/l	
75-15-0	Carbon Disulfide	ND	100	ug/l	
56-23-5	Carbon Tetrachloride	ND	50	ug/l	
108-90-7	Chlorobenzene	ND	50	ug/l	
75-00-3	Chloroethane ^b	ND	100	ug/l	
67-66-3	Chloroform	ND	50	ug/l	
124-48-1	Dibromochloromethane	ND	50	ug/l	
75-34-3	1,1-Dichloroethane	ND	50	ug/l	
107-06-2	1,2-Dichloroethane	ND	50	ug/l	
75-35-4	1,1-Dichloroethylene	ND	50	ug/l	
156-59-2	cis-1,2-Dichloroethylene	718	50	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	50	ug/l	
540-59-0	1,2-Dichloroethene (total)	718	100	ug/l	
78-87-5	1,2-Dichloropropane	ND	50	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	50	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	50	ug/l	
100-41-4	Ethylbenzene	ND	50	ug/l	
591-78-6	2-Hexanone	ND	500	ug/l	
74-83-9	Methyl Bromide ^c	ND	100	ug/l	
74-87-3	Methyl Chloride	ND	100	ug/l	
75-09-2	Methylene Chloride	ND	250	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	250	ug/l	
100-42-5	Styrene	ND	50	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	50	ug/l	
127-18-4	Tetrachloroethylene	ND	50	ug/l	
108-88-3	Toluene	ND	50	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	50	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	50	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Client Sample ID:	B-1 SF (45')		
Lab Sample ID:	JD6386-8	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
	-		

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	5800 ^d ND ND	100 50 150	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS recovery outside control limits low.

(d) Result is from Run# 2

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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JD6386

				Report	of An	alysis		Page 1 of 2
Client Sam Lab Samp Matrix: Method: Project:	-	SW846	9 ound Water				Date Sampled: Date Received: Percent Solids:	
Run #1 ^a Run #2	File ID 1A2701	0.D	DF 50	Analyzed 04/30/20 19:20	By AFL	Prep Date n/a	Prep Batc n/a	Analytical Batch F:V1A1101
Run #1	Purge V 5.0 ml	olume						

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	1300	ug/l	
71-43-2	Benzene	ND	50	ug/l	
75-27-4	Bromodichloromethane	ND	50	ug/l	
75-25-2	Bromoform	ND	50	ug/l	
78-93-3	2-Butanone (MEK)	ND	250	ug/l	
75-15-0	Carbon Disulfide	ND	100	ug/l	
56-23-5	Carbon Tetrachloride	ND	50	ug/l	
108-90-7	Chlorobenzene	ND	50	ug/l	
75-00-3	Chloroethane ^b	ND	100	ug/l	
67-66-3	Chloroform	ND	50	ug/l	
124-48-1	Dibromochloromethane	ND	50	ug/l	
75-34-3	1,1-Dichloroethane	ND	50	ug/l	
107-06-2	1,2-Dichloroethane	ND	50	ug/l	
75-35-4	1,1-Dichloroethylene	ND	50	ug/l	
156-59-2	cis-1,2-Dichloroethylene	589	50	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	50	ug/l	
540-59-0	1,2-Dichloroethene (total)	589	100	ug/l	
78-87-5	1,2-Dichloropropane	ND	50	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	50	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	50	ug/l	
100-41-4	Ethylbenzene	ND	50	ug/l	
591-78-6	2-Hexanone	ND	500	ug/l	
74-83-9	Methyl Bromide ^c	ND	100	ug/l	
74-87-3	Methyl Chloride	ND	100	ug/l	
75-09-2	Methylene Chloride	ND	250	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	250	ug/l	
100-42-5	Styrene	ND	50	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	50	ug/l	
127-18-4	Tetrachloroethylene	ND	50	ug/l	
108-88-3	Toluene	ND	50	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	50	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	50	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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SGS North America Inc.

Client Sample ID:	B-1 SF (80')		
Lab Sample ID:	JD6386-9	Date Sampled:	04/22/20
Matrix:	AQ - Ground Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		
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Report of Analysis

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	4720 ND ND	50 50 150	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		83-118%

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS recovery outside control limits low.

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound



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JD6386

Client San Lab Samp Matrix: Method: Project:	-	TRIP BLANK JD6386-10 AQ - Trip Blan SW846 8260D FPE, Edgefield				Date Sampled: (Date Received: (Percent Solids: 1	
Run #1 ^a Run #2	File ID 1A2702	DF 1.D 1	Analyzed 05/01/20 11:48	By AFL	Prep Date n/a	Prep Batch n/a	Analytical Batch F:V1A1102
Run #1	Purge V 5.0 ml	olume					

Run #2

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	25	ug/l	
71-43-2	Benzene	ND	1.0	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	ug/l	
75-25-2	Bromoform	ND	1.0	ug/l	
78-93-3	2-Butanone (MEK)	ND	5.0	ug/l	
75-15-0	Carbon Disulfide	ND	2.0	ug/l	
56-23-5	Carbon Tetrachloride	ND	1.0	ug/l	
108-90-7	Chlorobenzene	ND	1.0	ug/l	
75-00-3	Chloroethane ^b	ND	2.0	ug/l	
67-66-3	Chloroform	ND	1.0	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	ug/l	
540-59-0	1,2-Dichloroethene (total)	ND	2.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	ug/l	
100-41-4	Ethylbenzene	ND	1.0	ug/l	
591-78-6	2-Hexanone	ND	10	ug/l	
74-83-9	Methyl Bromide ^c	ND	2.0	ug/l	
74-87-3	Methyl Chloride	ND	2.0	ug/l	
75-09-2	Methylene Chloride	ND	5.0	ug/l	
108-10-1	4-Methyl-2-pentanone (MIBK)	ND	5.0	ug/l	
100-42-5	Styrene	ND	1.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	ug/l	
108-88-3	Toluene	ND	1.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

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Client Sample ID:	TRIP BLANK		
Lab Sample ID:	JD6386-10	Date Sampled:	04/22/20
Matrix:	AQ - Trip Blank Water	Date Received:	04/23/20
Method:	SW846 8260D	Percent Solids:	n/a
Project:	FPE, Edgefield, SC		

Report of Analysis

VOA TCL List

CAS No.	Compound	Result	RL	Units Q
79-01-6	Trichloroethylene	ND	1.0	ug/l
75-01-4	Vinyl Chloride	ND	1.0	ug/l
1330-20-7	Xylene (total)	ND	3.0	ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		83-118%
17060-07-0	1,2-Dichloroethane-D4	91%		79-125%
2037-26-5	Toluene-D8	94%		85-112%
460-00-4	4-Bromofluorobenzene	98%		83-118%

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low.

(c) Associated CCV and BS outside control limits low.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	A0 SV	4 SF (119') 06386-11 Q - Ground Wa W846 8260D PE, Edgefield,]	Date Sampled: Date Received: Percent Solids:	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	1A27026.I	D 50	05/01/20 13:57	AFL	n/a	n/a	F:V1A1102
Run #2 ^a	1A27052.I	D 100	05/02/20 13:27	AFL	n/a	n/a	F:V1A1103
	Purge Vol	ume					

Report of Analysis

Run #2 5.0 ml

VOA TCL List

CAS No.	Compound	Result	RL	Units	Q
67-64-1	Acetone	ND	1300	ug/l	
71-43-2	Benzene	ND	50	ug/l	
75-27-4	Bromodichloromethane	ND	50	ug/l	
75-25-2	Bromoform	ND	50	ug/l	
78-93-3	2-Butanone (MEK)	ND	250	ug/l	
75-15-0	Carbon Disulfide	ND	100	ug/l	
56-23-5	Carbon Tetrachloride	ND	50	ug/l	
108-90-7	Chlorobenzene	ND	50	ug/l	
75-00-3	Chloroethane ^b	ND	100	ug/l	
67-66-3	Chloroform	ND	50	ug/l	
124-48-1	Dibromochloromethane	ND	50	ug/l	
75-34-3	1,1-Dichloroethane	ND	50	ug/l	
107-06-2	1,2-Dichloroethane	ND	50	ug/l	
75-35-4	1,1-Dichloroethylene	ND	50	ug/l	
156-59-2	cis-1,2-Dichloroethylene	116	50	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	50	ug/l	
540-59-0	1,2-Dichloroethene (total)	116	100	ug/l	
78-87-5	1,2-Dichloropropane	ND	50	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	50	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	50	ug/l	
100-41-4	Ethylbenzene	ND	50	ug/l	
591-78-6	2-Hexanone	ND	500	ug/l	
74-83-9	Methyl Bromide ^c	ND	100	ug/l	
74-87-3	Methyl Chloride	ND	100	ug/l	
75-09-2	Methylene Chloride	ND	250	ug/l	
108-10-1	J P M I V		250	ug/l	
100-42-5	Styrene	ND	50	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	50	ug/l	
127-18-4	Tetrachloroethylene	ND	50	ug/l	
108-88-3	Toluene	ND	50	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	50	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	50	ug/l	

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



VOA TCL L	ist Compound	Result	RL	Units	Q	
Matrix: Method: Project:	AQ - Ground W SW846 8260D FPE, Edgefield,				Date Received: Percent Solids:	•• •
Lab Sample					Date Sampled:	04/22/20

Report of Analysis

CAS NO.	Compound	Kesun	KL	Units Q
79-01-6 75-01-4 1330-20-7	Trichloroethylene Vinyl Chloride Xylene (total)	5510 ^d ND ND	100 50 150	ug/l ug/l ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%	94%	83-118%
17060-07-0	1,2-Dichloroethane-D4	89%	89%	79-125%
2037-26-5	Toluene-D8	95%	95%	85-112%
460-00-4	4-Bromofluorobenzene	98%	98%	83-118%

(a) Analysis performed at SGS Orlando, FL.

(b) Associated CCV outside of control limits low. Associated CCV outside of control limits low.

(c) Associated CCV and BS outside control limits low.

(d) Result is from Run# 2

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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3.11

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Section 4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

• Chain of Custody



ARCADIS	#:	CÌ			1001	9 <i>41320</i> (& LAB UEST F	URAI	JRY	ð Page		Lab Worl	2880 (1 Order# D6386
Contest a company large Lenar JELY BELENAR Actess Cyrest Steps Chy State Zp	Telephone: Folo-(929-44	น	Preservative Filtered ()<br # of Containe							Preservation Ke A. H.SO. B. HCL C. HNO.	1. 40 ml Vial 2. 1 L Amber 3. 250 ml Plastic
City AUGUSTA GA 3090	I Jeff, Be	har P	AL MONT	Container Information	PARA	METER AN	ALYSIS 8	S. METH	OD		D. NaOH E. None F. Other: G. Other:	4. 500 ml Plastic 5. Encore 6. 2 oz. Glass 7. 4 oz. Glass
oper Name/Location (City, State); FPC FORFFILLA S_C		6562			C. J.		/ /				H. Other:	
Sample ID	Collection	Jen Type (*)	Matrix	01.0 M	x)						SO - Soil W - Water T - Tissue	SE - Sediment NL - NAPL/Oil SL - Sludge SW - Sample W A - Air Other:
B-5 SF (75')	Date Time	Comp Grab	6	/v.x 3	y		-{	((/	REMARKS	
B-5 SF (99)	Herlen 9:45		W	3								
B-3 SF (69)	4/22 how 9:04	X	W	3								
B-3 SF (110)	1/2/2009:10	X	w	3								
<u>B-4 SF (95')</u>	(perpor 9:34		ω	3								(50)
B-2 SF (90')	1/22/2029:57	<u> </u>	w,	.3								
<u>B-2 SF (100')</u> B-1 SF (45')	1/22 por 10:0.		$-\omega$	रु								
B-I SE (AD)	4/22/2010/2: 4/22/2010/2'2		$\frac{1}{1}$	2								
	7/20/2000 0 ~			1.2								
TRIP BUANI				2								
	122/2020 9:39											
											Initial Asse	ssment_ <u>ZBP</u> 05
pecial Instructions/Comments: SAM	PUTS FRO	,,,,,	IFFW		SAGS	☐ Specia	I QA/QC Instru	ctions(√):			Label Ver	fication
Laboratory Inform	CAULEH Ition and Receipt	איזיקע	10	r CL/J Relind	uished By		Received By	1		elinquished		Laboratory Received By
SGS	Cooler Custody Se	al (*)	Printe	harb	es James	Printed Nar	ed Ex	<u>'</u>	Printed Name:	Fedt	1	ominic Guerriero
Cooler packed with ice (✓)	Intact	Not Intact	Signal		Lem	Signature:			Signature:		Sig	ature: AA
ecify Turnaround Requirements:	Sample Receipt:	TET-MARK	Firm:	APr	AOLS	Firm/Courie	r.		Firm/Courier:		Firm	565
ipping Tracking #:	Condition/Cooler Te	2 21	P Date/			13,00 Date/Time:			Date/Time:		-	4/17me: 4/23)2020 9!15

N

JD6386: Chain of Custody Page 1 of 3

SGS

JD6386

4:1

4

SGS Sample Receipt Summary

Job Number:	JD6386	Client: Arcadis			Project: FPE Edgefield S.C				
Date / Time Received:	4/23/2020 9:15:00	O AM Delivery	Method:	FedEx	Airbill #'s: 121560302880				
Cooler Temps (Raw Mea Cooler Temps (Corr	,								
Cooler Security	Y or N		Y or N	Sample Integri	ity - Documentation	Y	or N		
 Custody Seals Present: Custody Seals Intact: 	✓ □ ✓ □ 4	3. COC Present: . Smpl Dates/Time OK		1. Sample labels 2. Container lab	s present on bottles: eling complete:				
Cooler Temperature	<u>Y</u> or N	<u>ı</u>		3. Sample conta	iner label / COC agree:	\checkmark			
 Temp criteria achieved: Cooler temp verification: 	IR Gu			· · · · · · · · · · · · · · · · · · ·	<u>ity - Condition</u>	<u> </u>	or N		
 Cooler media: No. Coolers: 	Ice (Ba			1. Sample recvd 2. All containers	accounted for:	✓			
Quality Control_Preserva		N N/A		3. Condition of s			Intact		
1. Trip Blank present / coole	er: 🔽 [1. Analysis requ	rity - Instructions	<u>Y</u>	or N	N/A	
2. Trip Blank listed on COC	. 🖌 🗌			, ,	ved for unspecified tests	✓			
3. Samples preserved prope	erly: 🔽				ume recvd for analysis:				
4. VOCs headspace free:					instructions clear:			\checkmark	
				5. Filtering instr	uctions clear:			\checkmark	
Test Strip Lot #s:	pH 1-12:	229517	pH 12+:	208717	Other: (Specify)				
Comments -11: Received B-	4 SF (119') with co	ollection date/time of 4/	22/2020 9:39 not or	iginally listed on CO	C. Added to COC. Received 3 x 4	OmL HCI	_ vials.		

SM089-02 Rev. Date 12/1/16

JD6386: Chain of Custody Page 2 of 3



JD6386

44 4

Responded to by: Kelly Ramos

Please proceed and run for VOCs

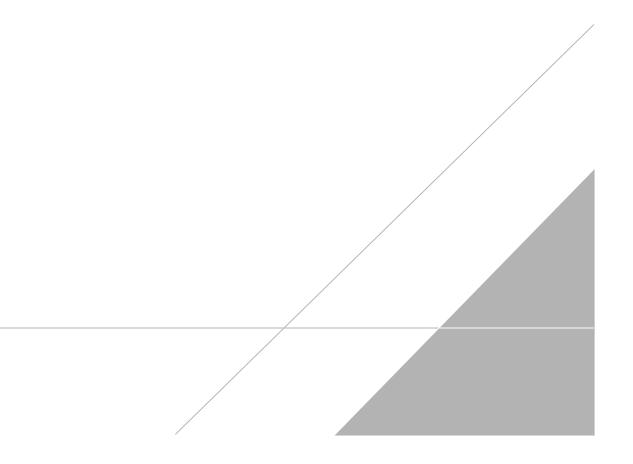


JD6386: Chain of Custody Page 3 of 3

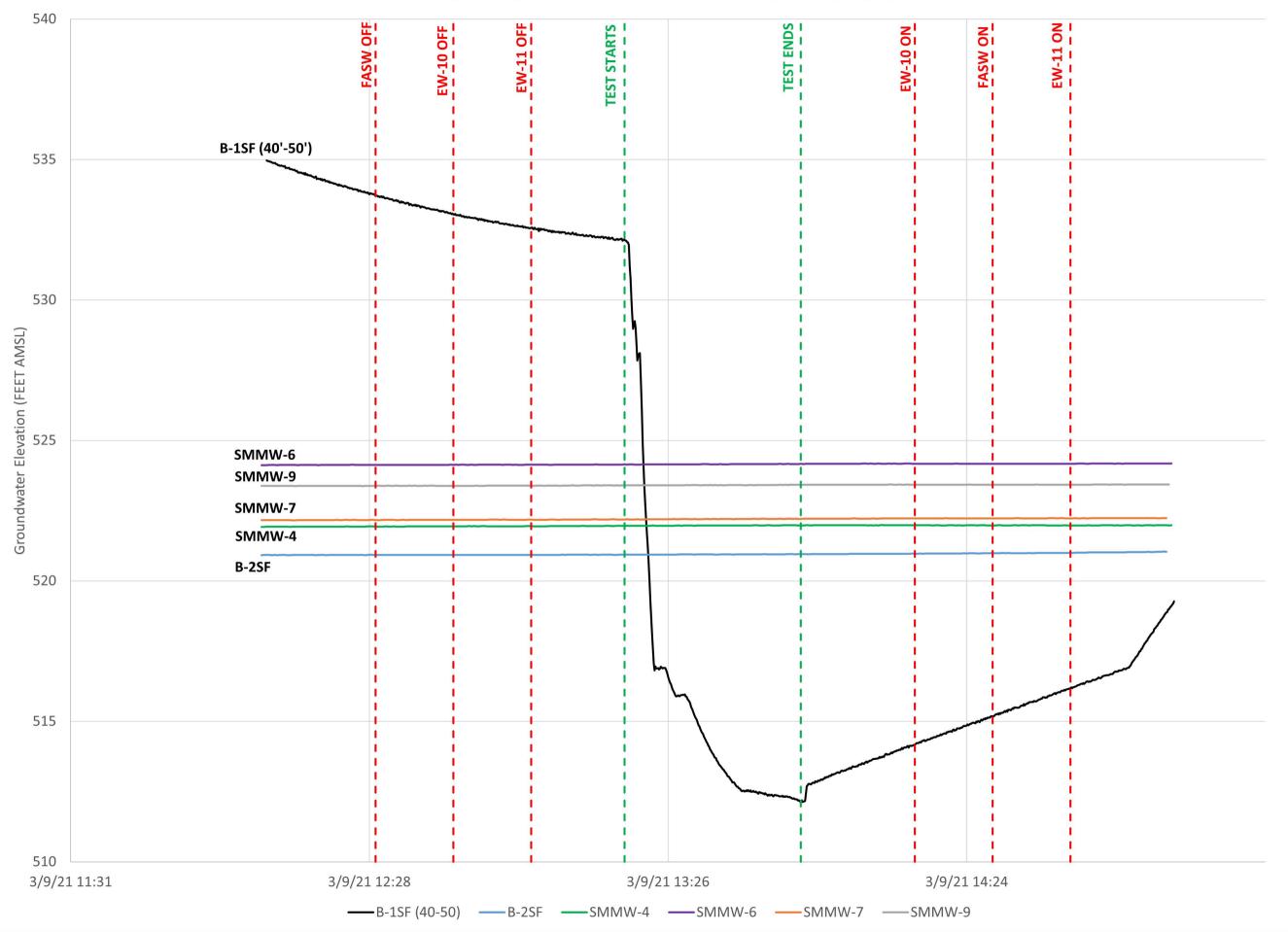


APPENDIX C

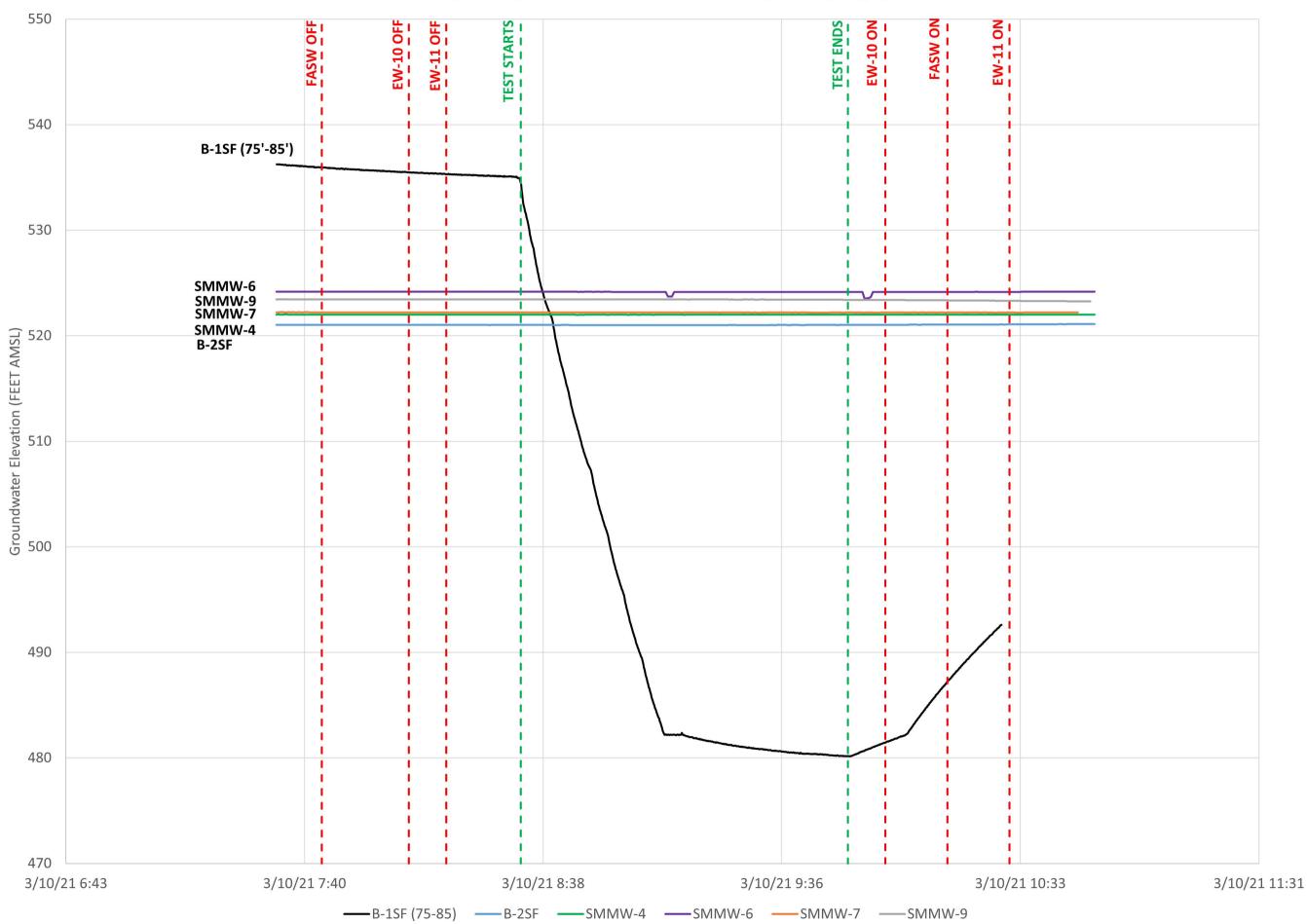
Packer Test Hydrographs and Hydraulic Conductivity Analysis



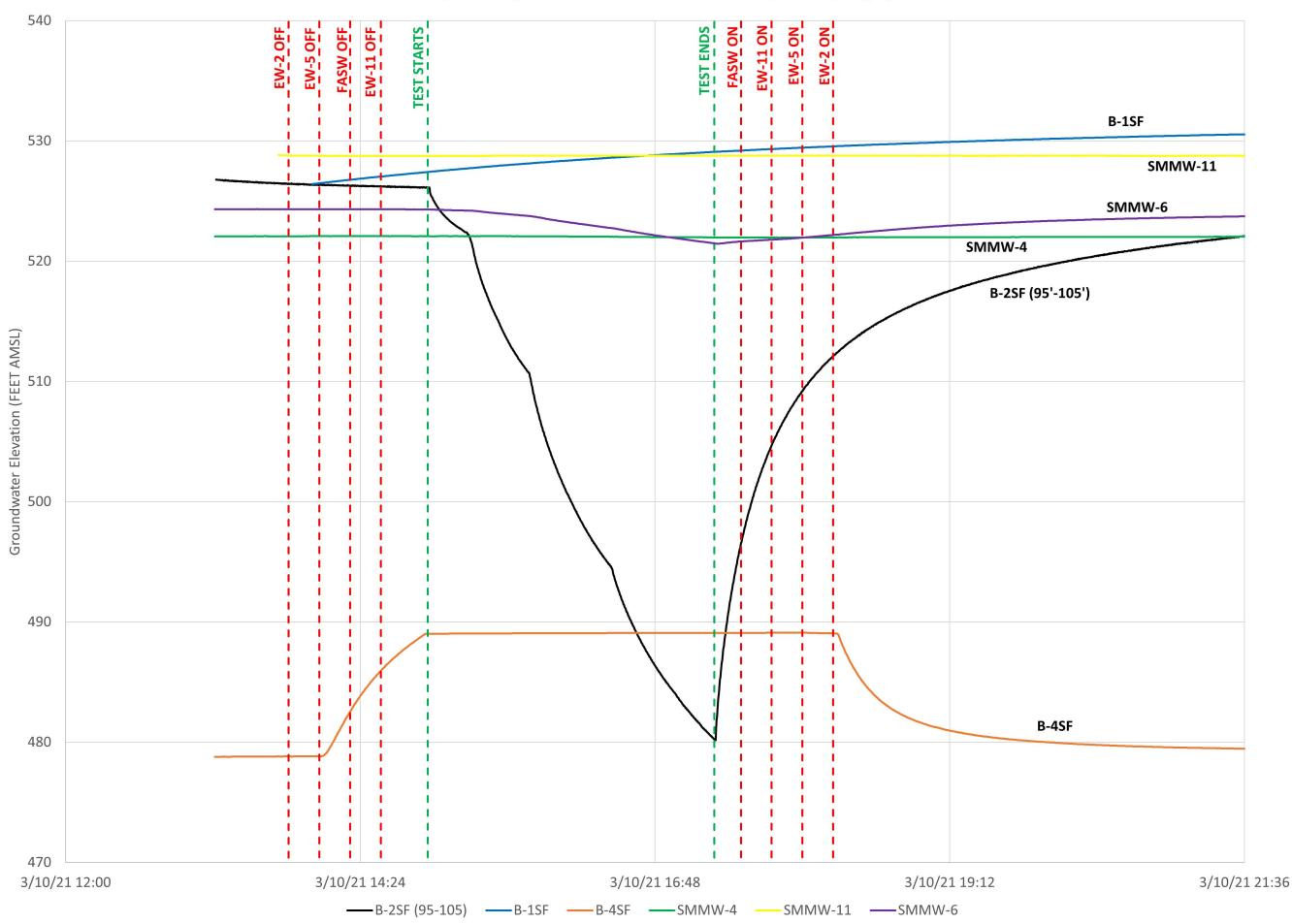
B-1SF (40' - 50') Fracture Zone Variable Rate Pump Test Hydrograph



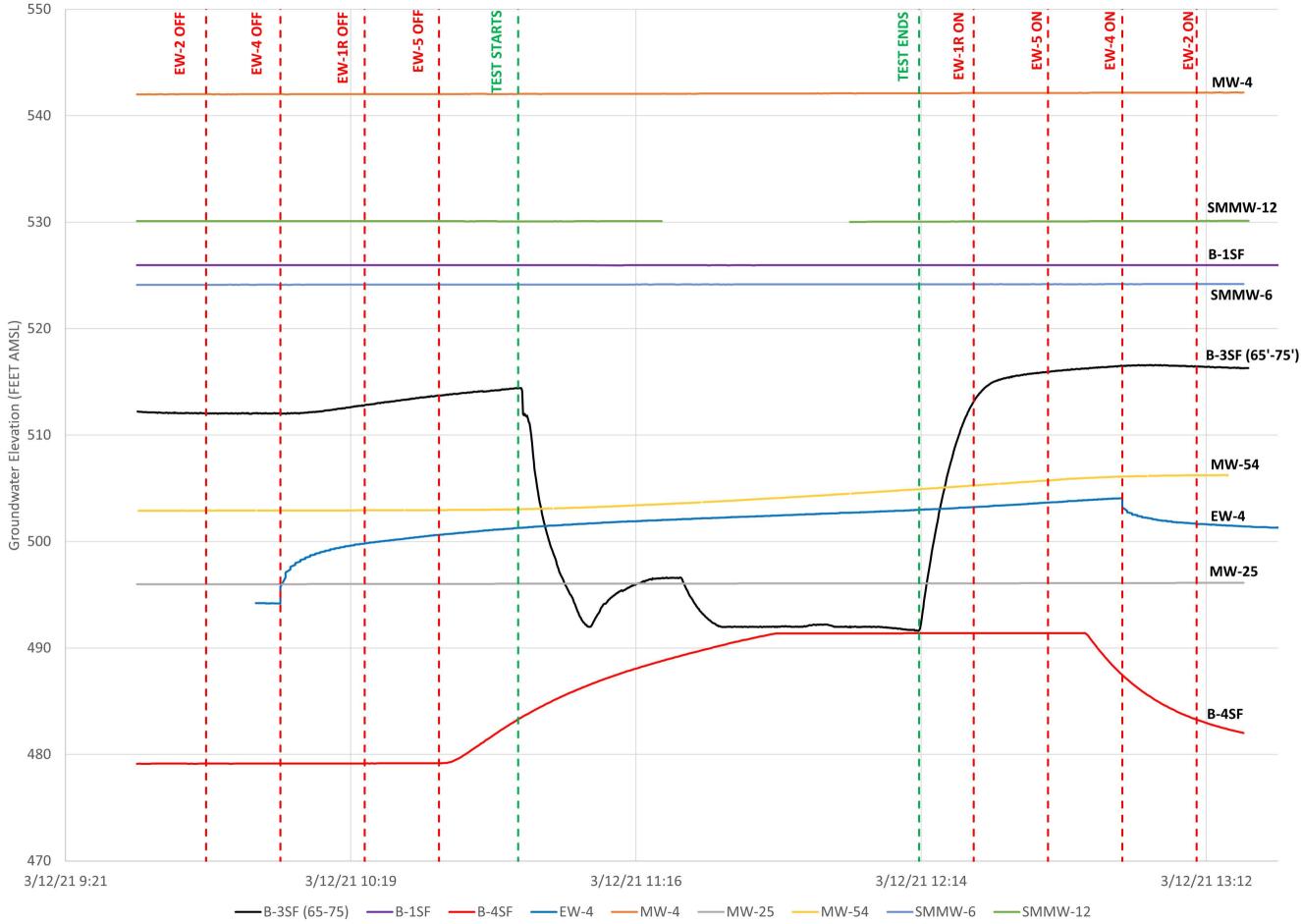
B-1SF (75' - 85') Facture Zone Variable Rate Pump Test Hydrograph



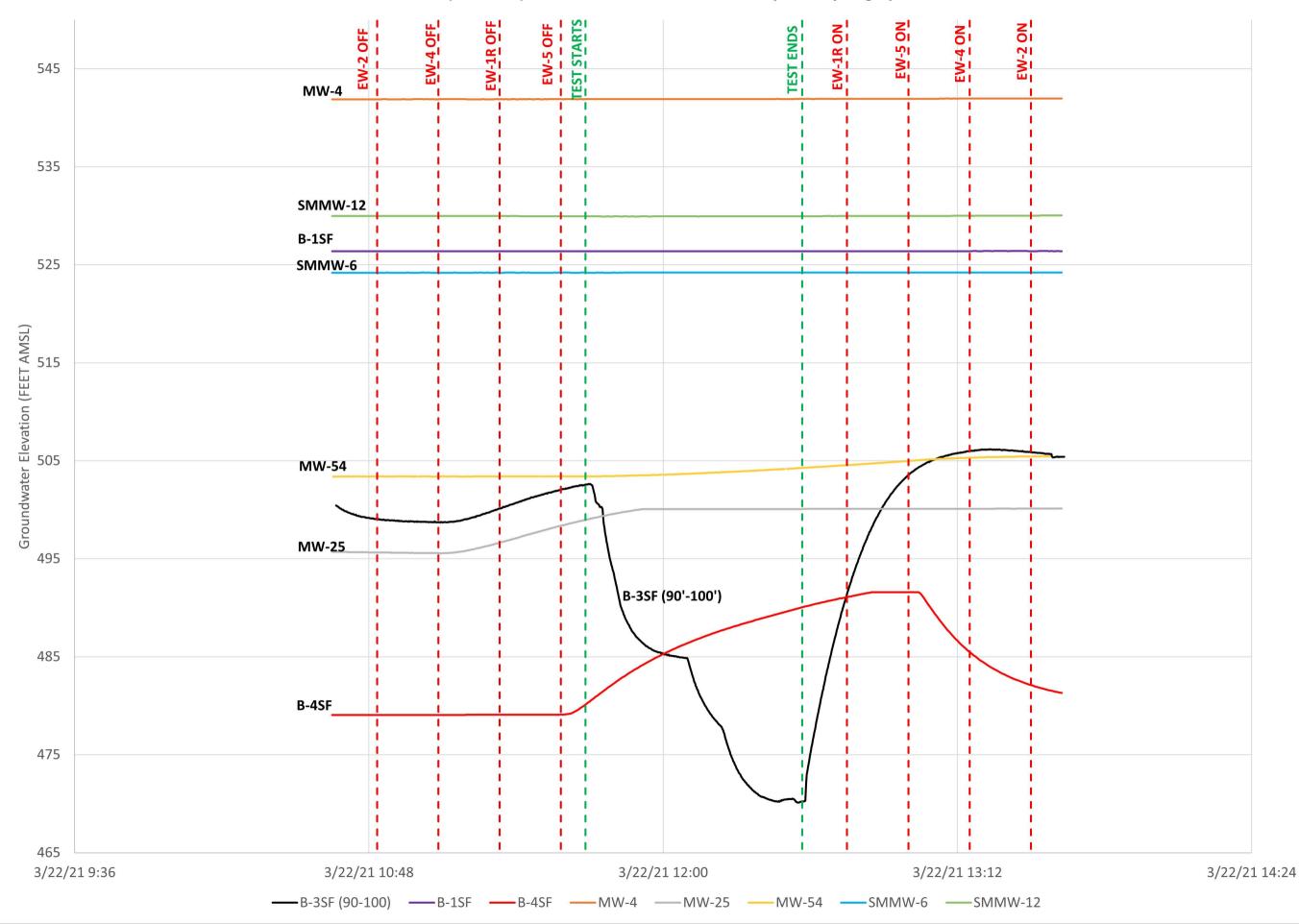
B-2SF (95' - 105') Fracture Zone Variable Rate Pump Test Hydrograph



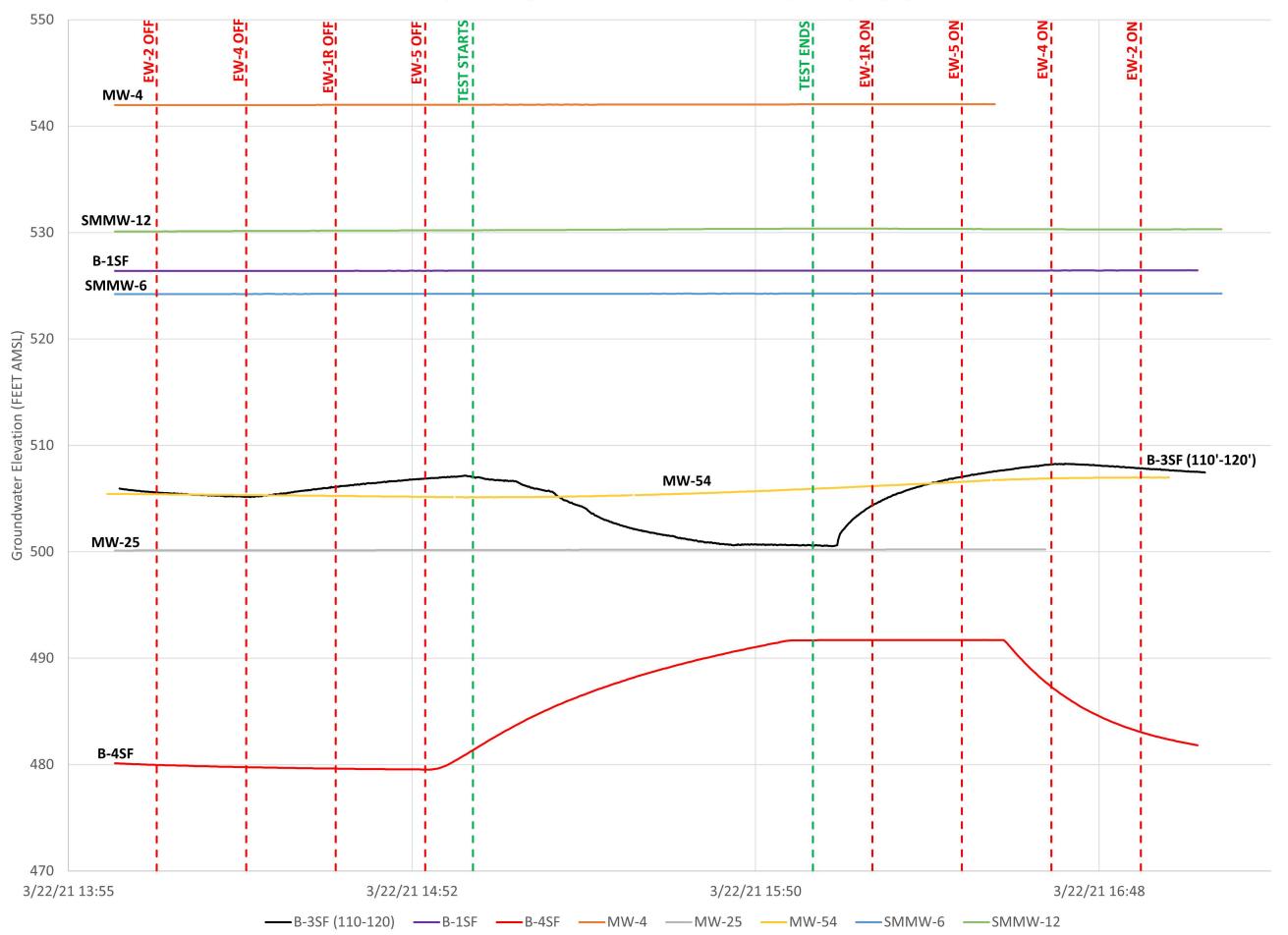
B-3SF (65' - 75') Fracture Zone Variable Rate Pump Test Hydrograph



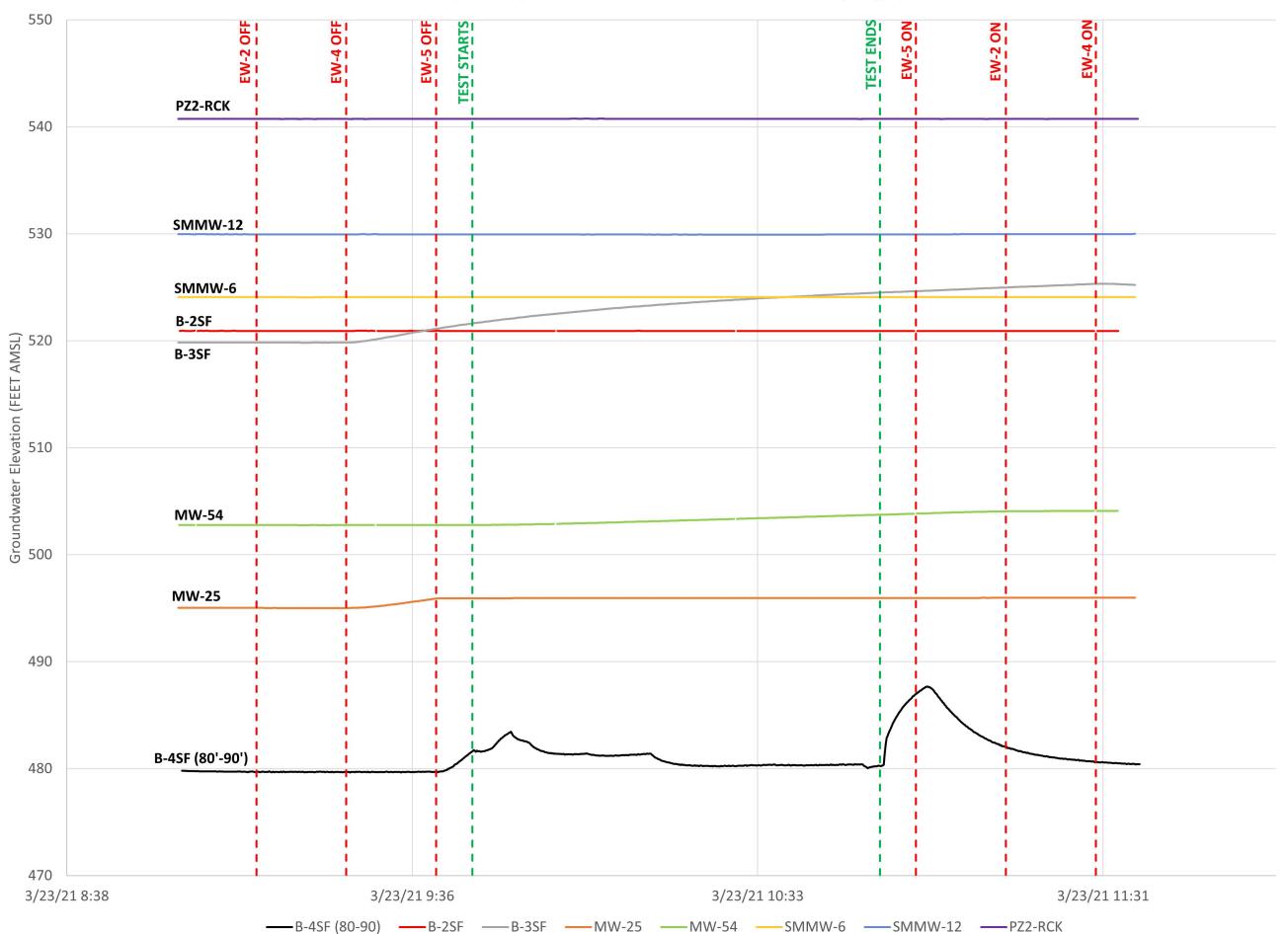
B-3SF (90' - 100') Fracture Zone Variable Rate Pump Test Hydrograph



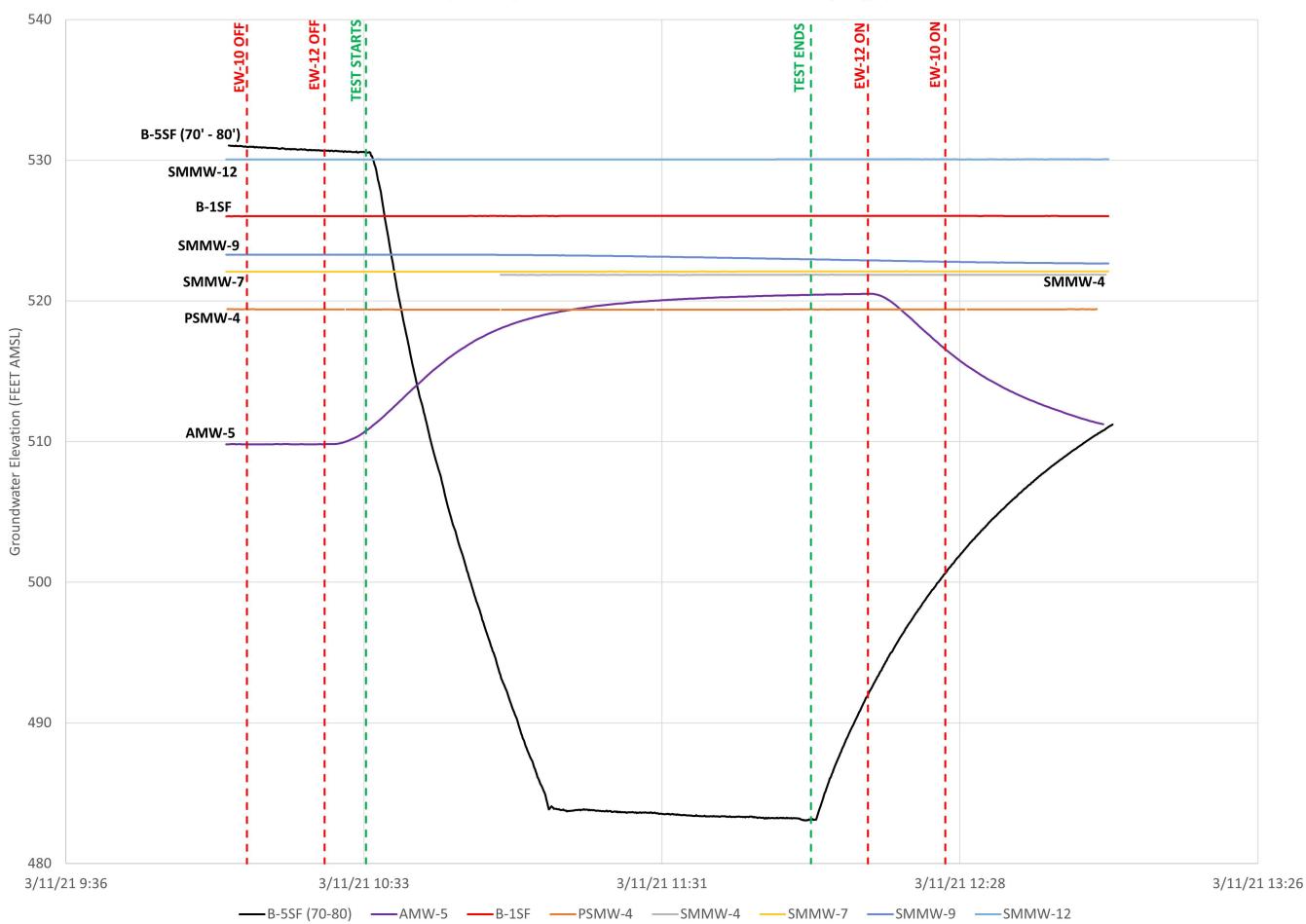
B-3SF (110' - 120') Fracture Zone Variable Rate Pump Test Hydrograph



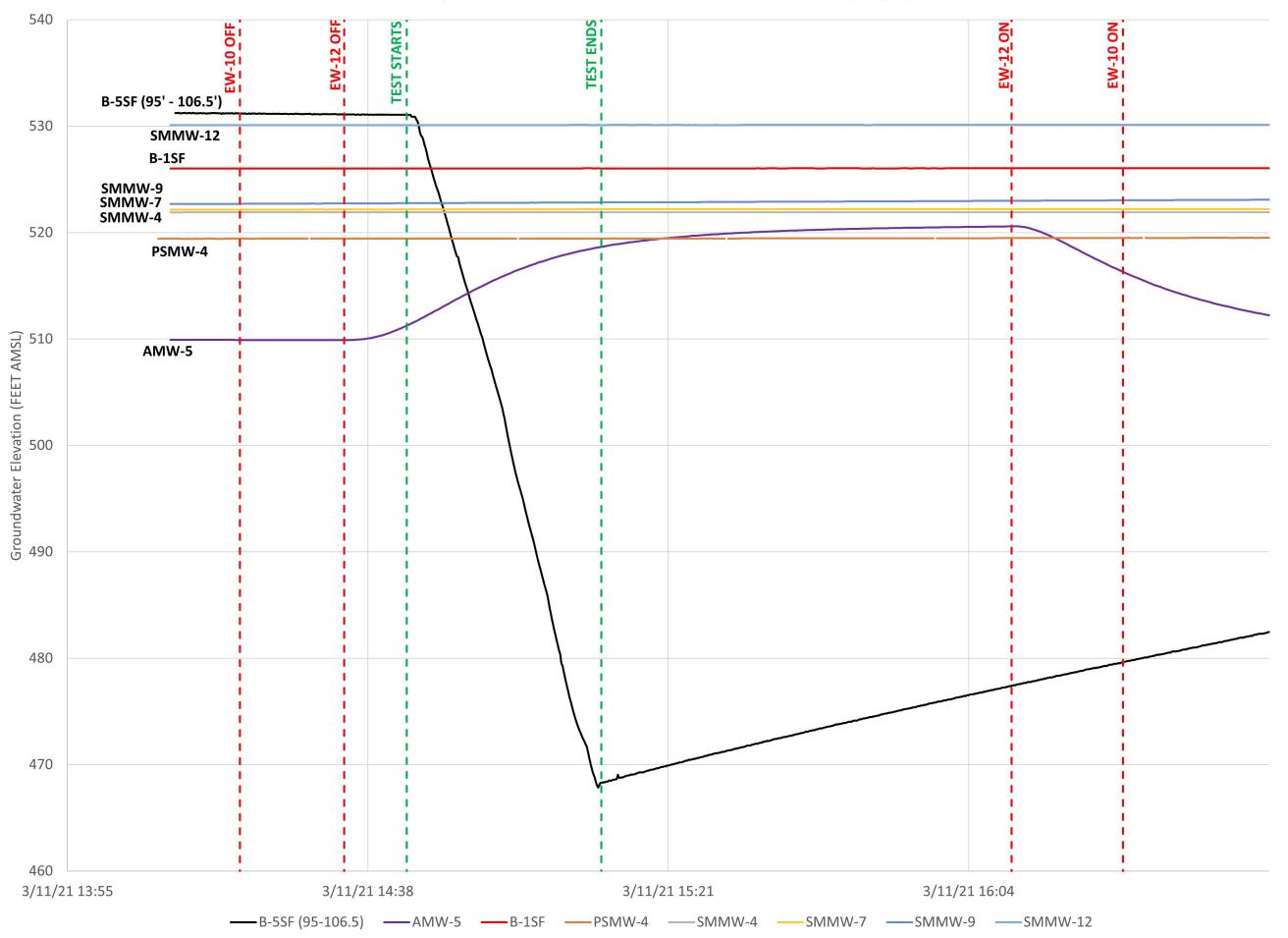
B-4SF (80' - 90') Fracture Zone Variable Rate Pump Test Hydrograph

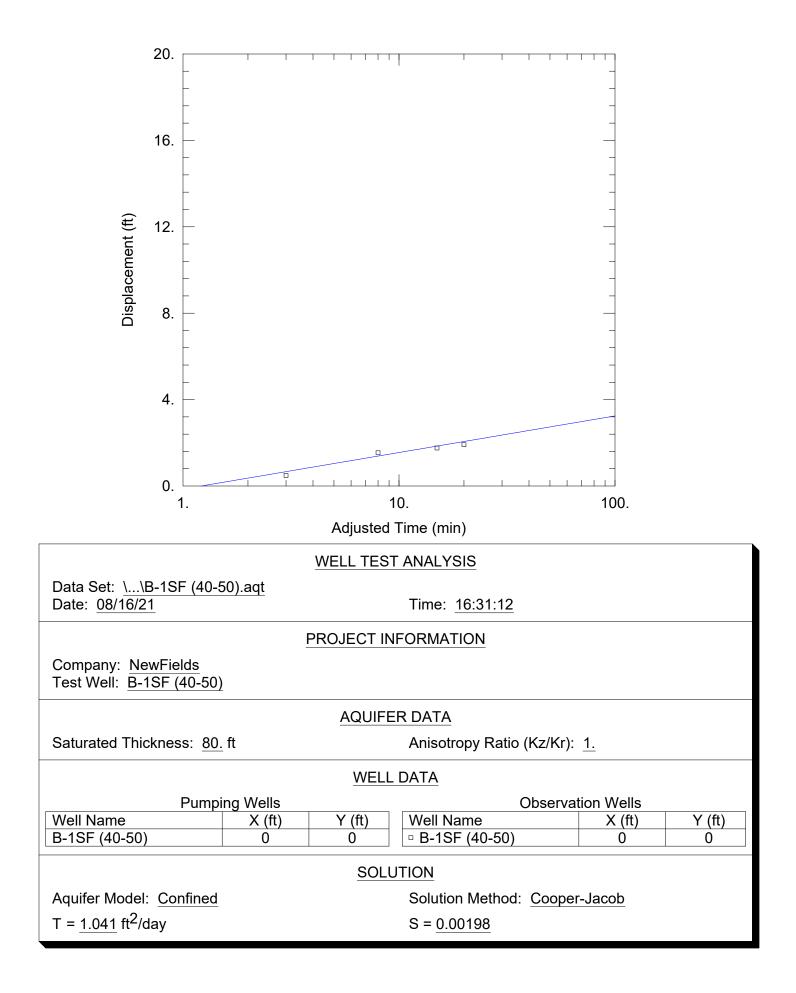


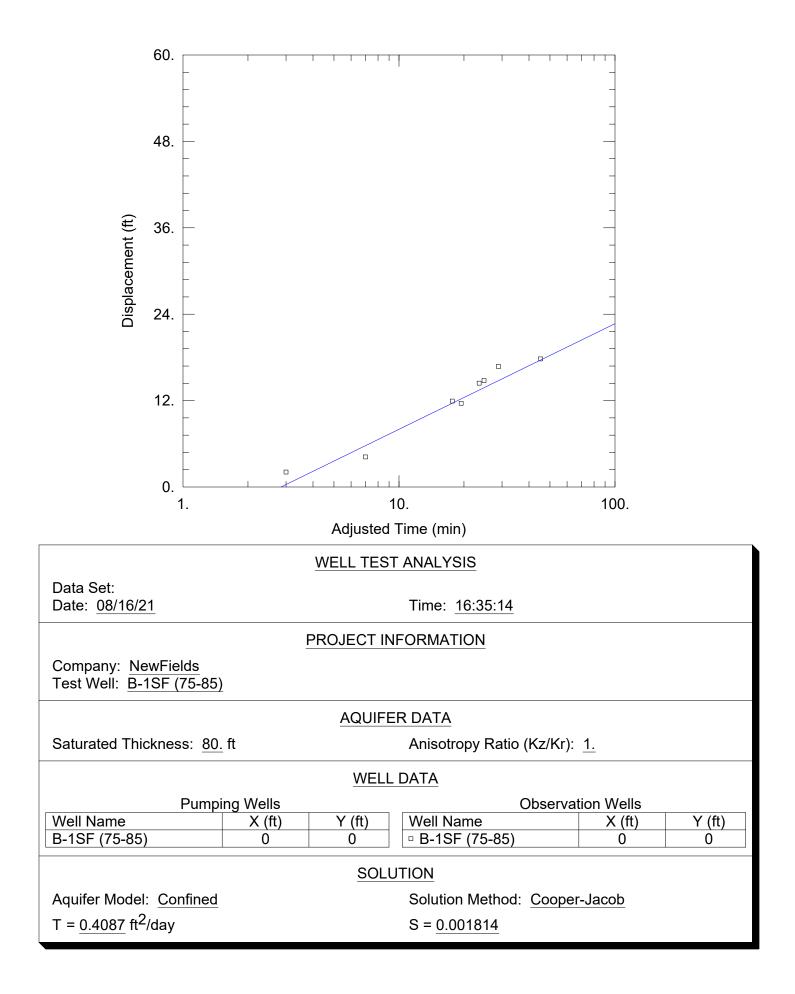
B-5SF (70' - 80') Fracture Zone Variable Rate Pump Test Hydrograph

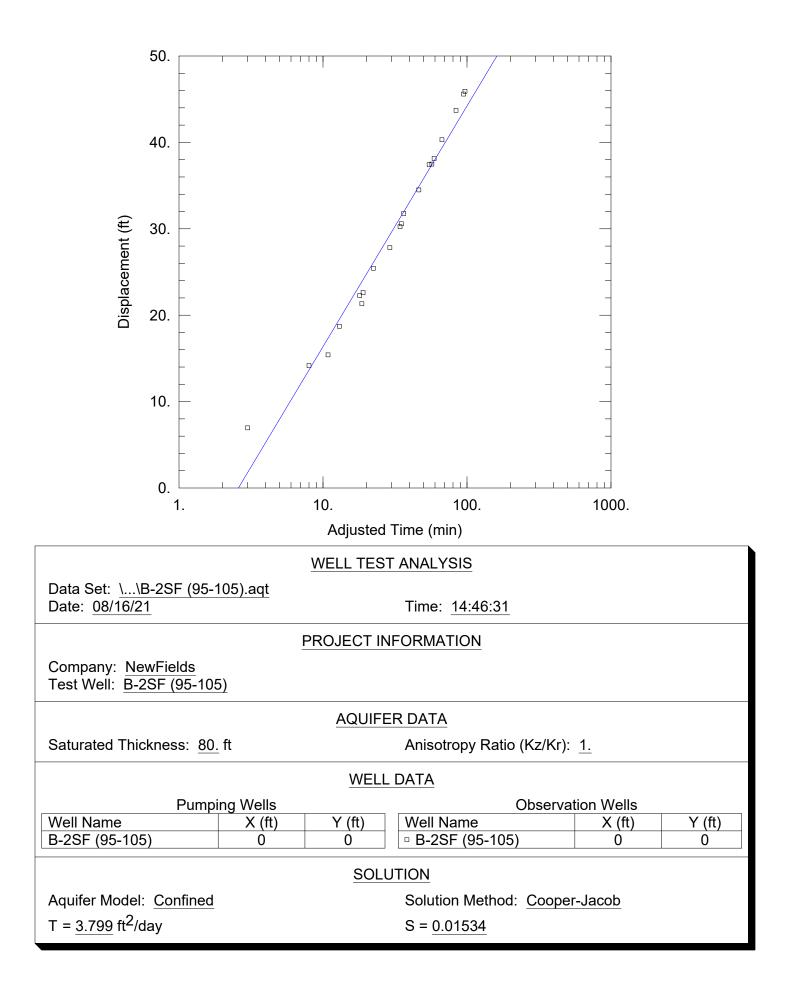


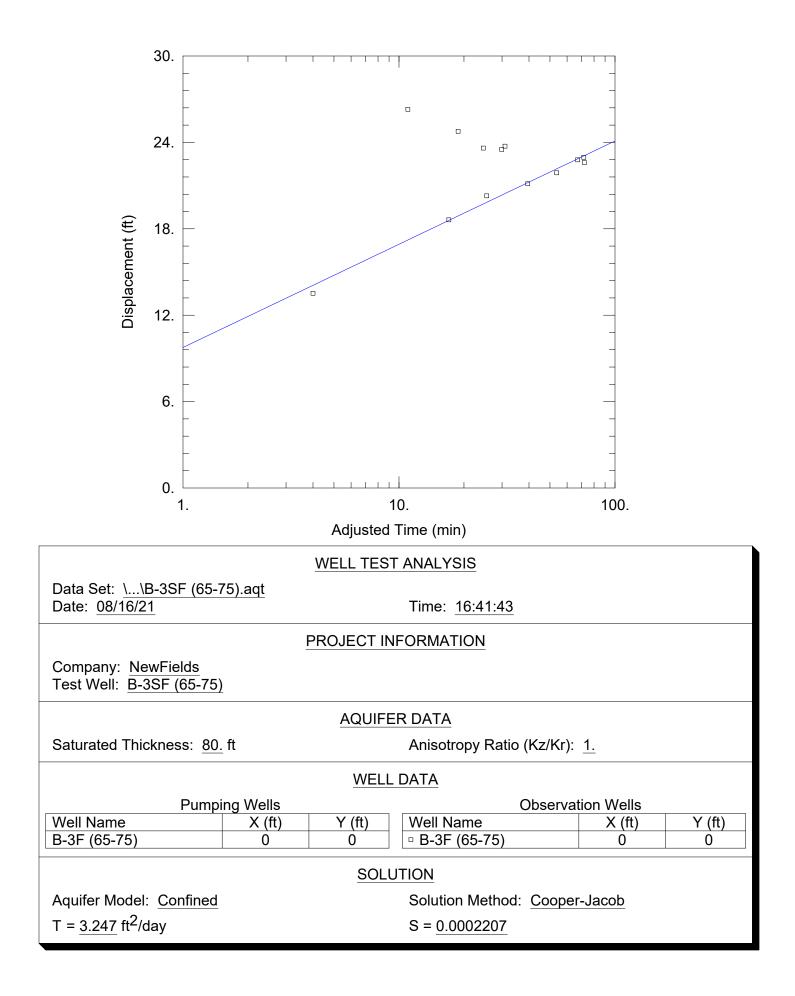
B-5SF (95' - 106.5') Fracture Zone Variable Rate Pump Test Hydrograph

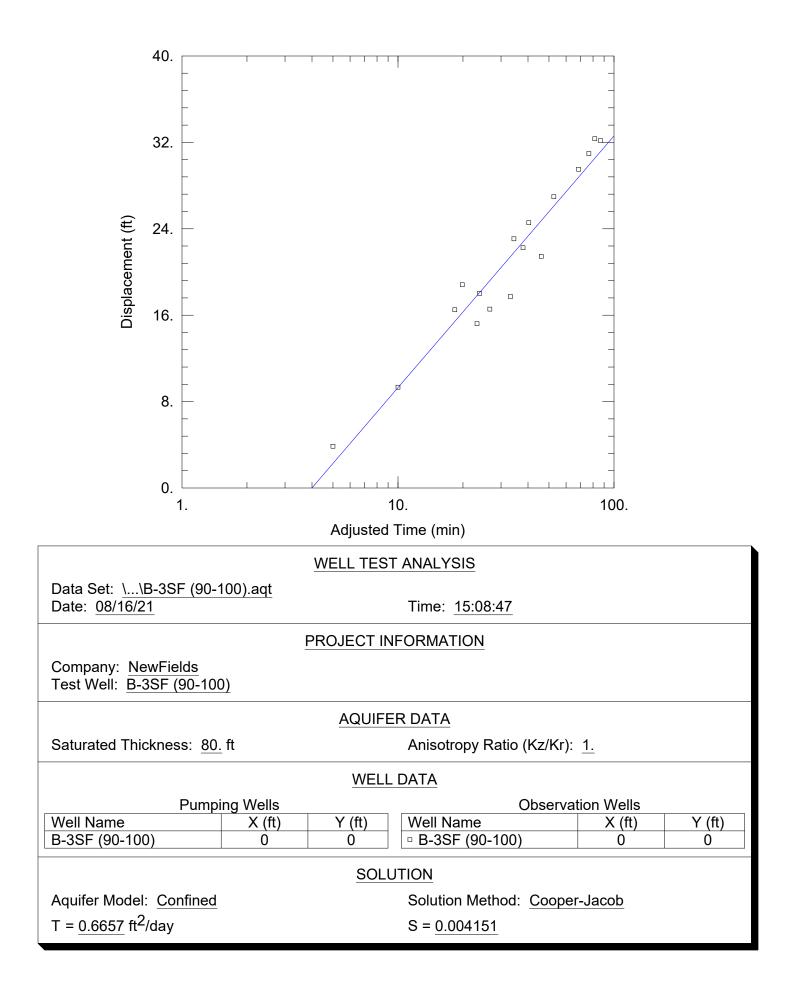


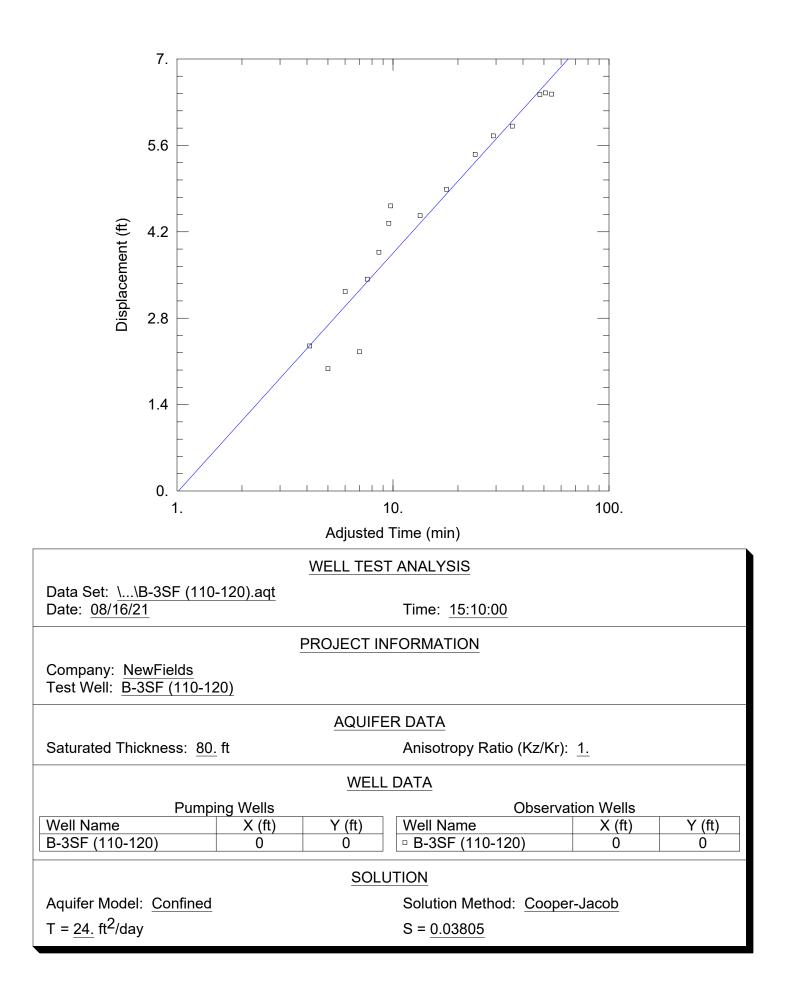


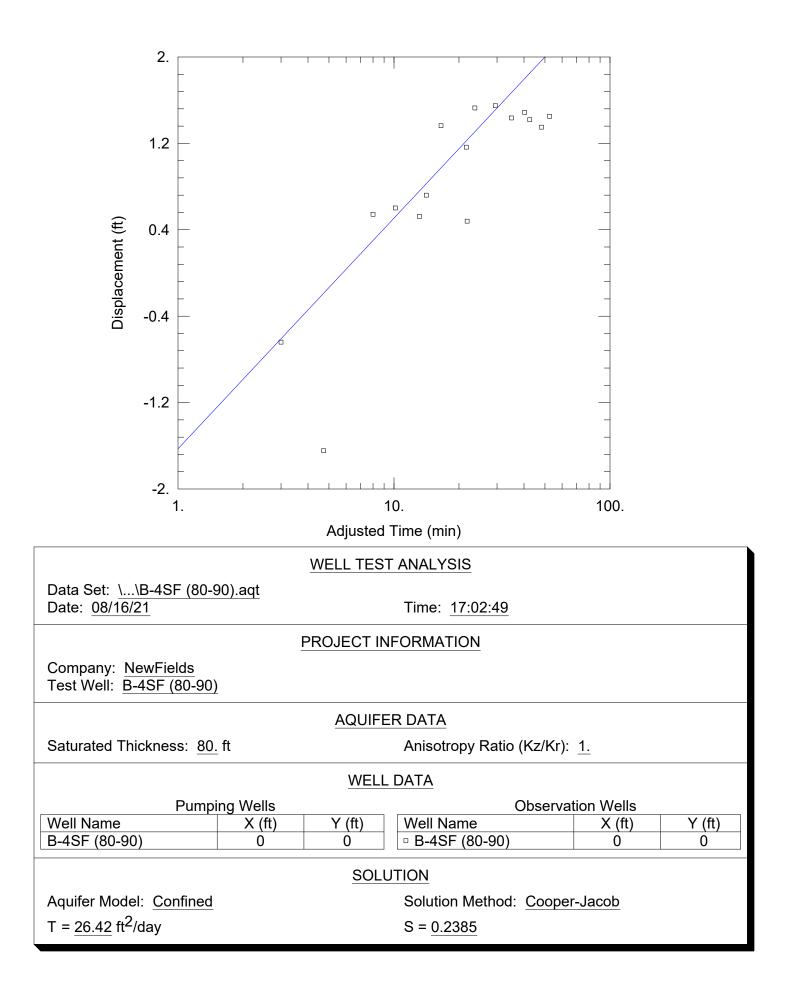


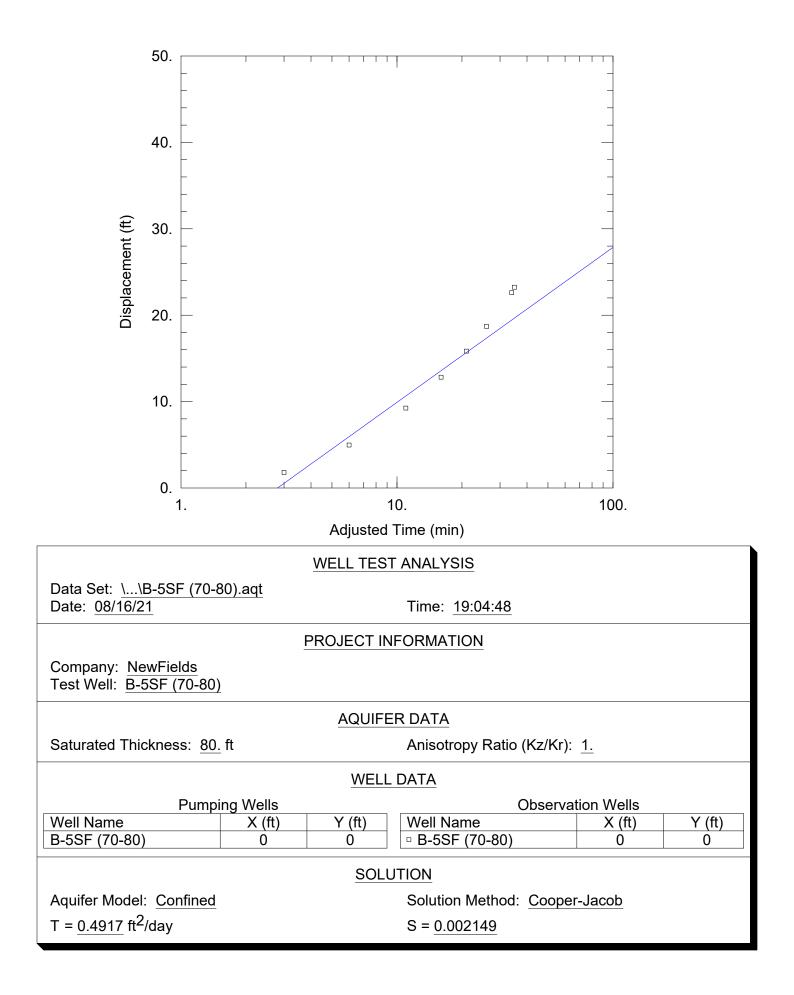


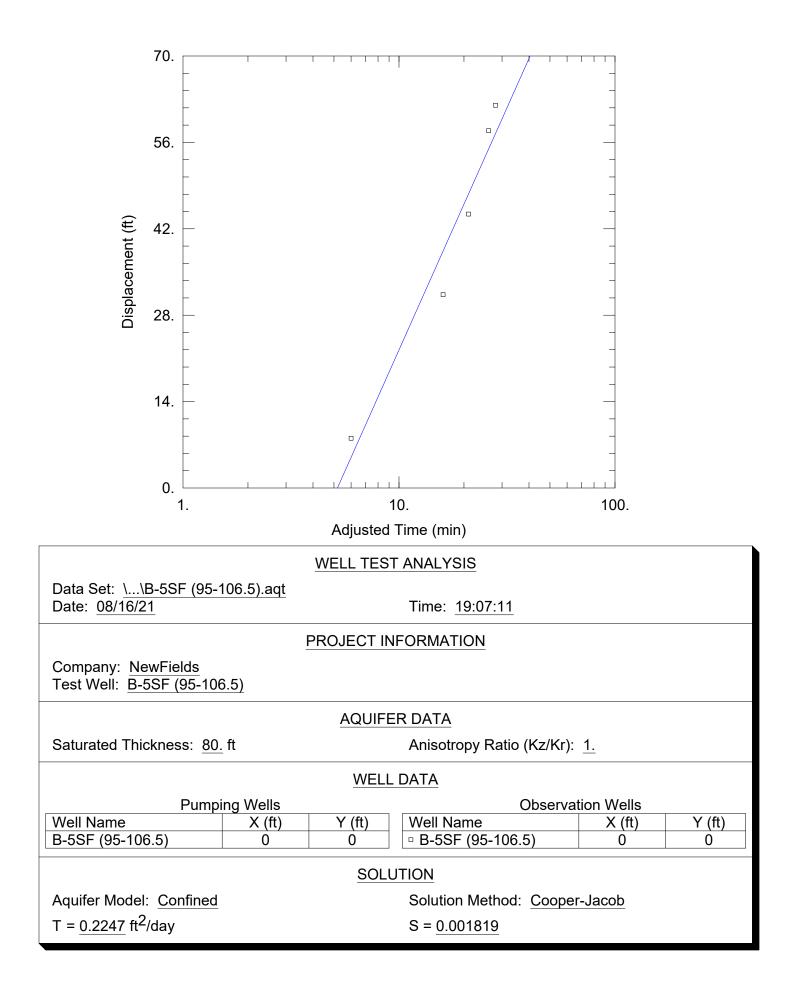














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