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BAQ Air Permitting Division

Company Name: Agency Air Number:	gency Air Number: 2060-0665		Mareesa J Singleton DRAFT
Permit Number:	CP-50000137 v1.0	Date:	

DATE APPLICATION RECEIVED:

November 02, 2023

PROJECT DESCRIPTION

Synthetic minor construction permit application for a new greenfield granite quarry and a 550 tons per hour (tph) processing plant. The processing plant will consist of crushers, screens, conveyors. The facility will also install two exempt water pumps (100 Hp and 60Hp). The pumps are portable, non-road engine and will not remain at a location for more than twelve (12) consecutive months and therefore is not a stationary source.

FACILITY DESCRIPTION: (SIC CODE: 1423/NAICS CODE: 212313)

Granite quarry and processing plant.

OPERATING PERMIT STATUS: New Facility; The facility will be granted coverage under the General Conditional Major Operating Permit for Nonmetallic Mineral Processing Plants with the request for an operating permit.

EMISSIONS

- Mining
 - Uncontrolled and controlled PM, PM₁₀, and PM_{2.5} emissions from wet drilling and truck loading at the mine are calculated based on the U.S. Environmental Protection Agency (EPA) Compilation of Air Pollutant Emission Factors, AP-42, Section 11.19.2, Table 11.19.2-2, dated August 2004.
 - AP-42, Table 11.19.2-2 only provides truck loading emission factors for PM₁₀ emissions. PM emissions for the truck loading within the quarry were conservatively assumed to be three times PM₁₀ emissions from truck unloading of fragmented stone.
 - AP-42 Section 11.19.2 does not provide PM_{2.5} emission factors for wet drilling or truck loading. In cases where PM_{2.5} emission factors were not determined, the PM₁₀ emission factor was used and adjusted based on the particle size multiplier (0.053 PM_{2.5}/0.35 PM₁₀) contained in AP-42 Section 13.2.4 for Aggregate Handling and Storage Piles.
- Material Handling
 - Uncontrolled and controlled PM, PM₁₀, and PM_{2.5} emissions from material handling are calculated based on the EPA Compilation of Air Pollutant Emission Factors, AP-42, Section 11.19.2, Table 11.19.2-2, dated August 2004. Controlled emissions are based on using wet suppression.
 - AP-42, Table 11.19.2-2 only provides truck loading emission factors for PM₁₀ emissions. PM emissions for the final product truck loading were conservatively assumed to be three times PM₁₀ emissions. In cases where PM_{2.5} emission factors were not determined, the PM₁₀ emission factor was used and adjusted based on the particle size multiplier (0.053- PM_{2.5}/0.35- PM₁₀) contained in AP-42 Section 13.2.4 for Aggregate Handling and Storage Piles.
 - No PM emissions data was provided in AP-42 for primary or secondary crushing. Therefore, it was conservatively assumed that primary and secondary crushing emissions were equal to tertiary crushing.



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Material Storage

- Emission factors of 3.2 lbs PM per day per acre, 1.6 lbs PM₁₀ per day per acre, and 0.23 lbs PM_{2.5} per day per acre were used for storage pile wind erosion calculations. The PM emission factor is based on an equation in the EPA Document 450/2-92-004 "Fugitive Dust Background Document and Technical Information Document for Best Available Control Measures," Equation 2-12. Based on the referenced document, the fraction of PM which is PM₁₀ is estimated at 0.5. To obtain the PM_{2.5} emission factors, the PM emission factor was used and adjusted based on the particle size multiplier (0.053 PM_{2.5} /0.74-PM) contained in AP-42 Section 13.2.4 for Aggregate Handling and Storage Piles.
- The wind erosion equation used to calculate the PM emission factor is shown below:

E = 1.7 x (s/1.5) x [(365-p)/235)] x (f/15)

Where, E = Ibs PM per day per acre

s = 3.9 silt content % (from AP-42 5th Edition Table 13.2.4-1 for various limestone products)

p = 110 number of days with \ge 0.01 inches of precipitation per year (from AP-42 Figure 13.2.2-1)

f=10 percentage of time that the unobstructed wind speed exceeds 5.4 m/s at the mean pile height (engineering estimate)

- Transportation (Haul and Customer Roads worst case)
 - Uncontrolled emissions from the roads are based on the AP-42, Section 13.2.2 (Unpaved Roads), Equations 1a and 2, for vehicles traveling on unpaved surfaces at industrial sites. The equation is provided below, and the variables are defined:
 - $E_{ext} = [k (s/12)^a x (w/3)^b] (365-P/365]$

Where: E_{ext} = annual or other long-term average emission factor in the same units as k, a, and b = constants (Table 13.2.2-2)

s = Surface material silt content (%) - (Table 13.2.2-1, mean = 8.3 haul roads and 10 for customer roads)

W = average weight of vehicles (tons)

P = number of days with at least 0.01 inches of precipitation during the averaging period. (P = 109 days/yr as taken from https://www.currentresults.com/Weather/South-Carolina/average-yearly-precipitation.php#c for Columbia, South Carolina)

• Controlled emissions from the roads assume a control efficiency of 90% for keeping the roads wet suppressed during transportation activities.

PROJECT EMISSIONS						
Dollutant	Uncont	rolled*	Contr	olled*	PTE	
Pollutant	lb/hr	TPY	lb/hr	ТРҮ	lb/hr**	ТРҮ
PM	99.95	437.7	8.168	35.77	82.27	<250.0
PM ₁₀	35.28	154.5	2.829	12.39	30.04	<100.0
PM _{2.5}	5.094	22.30	0.4220	1.857	4.570	20.01



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*Includes emissions from fugitive sources. ** Does not include emissions from fugitive sources since the facility is not one of the 28 source categories required to include fugitive emissions in its potential to emit.

FACILITY WIDE EMISSIONS					
Pollutant	Uncontrolled	Controlled	PTE		
Pollutalit	ТРҮ	ТРҮ	ТРҮ		
PM	437.7	35.77	<250.0		
PM ₁₀	154.5	12.39	<100.0		
PM _{2.5}	22.30	1.857	20.01		

SOURCE TEST REQUIREMENTS

In accordance with 40 CFR 60 Subpart OOO

REGULATIONS

Applicable - Section II(E) (Synthetic Minor) – The facility has uncontrolled PM emissions above the major source threshold of 250.0 tons per year (tpy) for PSD and PM_{10} emissions above the Title V major source threshold of 100.0 tpy. The facility is requesting a PSD avoidance limit of less than 250.0 tpy of PM and a Title V avoidance limit of less than 100.0 tpy of PM₁₀.

	Synthetic Minor Limits						
Permit ID	Equipment ID	Permit Issue Date	Pollutant	Emission Limit (TPY)	Explanation		
CP- 50000137 v1.0	Facility Wide	This Permit	PM	Less than 250.0	PSD Avoidance		
CP- 50000137 v1.0	Facility Wide	This Permit	PM ₁₀	Less than 100.0	Title V Avoidance		

Not Applicable - Standard No. 1 (*Emissions from Fuel Burning Operations*) – The facility does not have any fuel burning operations.

Not Applicable - Standard No. 3 (state only) (*Waste Combustion and Reduction*) – The facility does not conduct waste combustion or reduction.

Applicable - Standard No. 4 (Emissions from Process Industries)



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Section VIII:

Process	Max Process Weight Rate (tons/hr)	PM Allowable at Max (lb/hr)	Uncontrolled Emissions PM (lb/hr)	Controlled Emissions PM (lb/hr)	Monitoring
Aggregate Processing	550	70.1	82.27	6.41	Operation of the control devices in accordance with this permit and applicable regulations

Section IX: The sources are subject to 20% opacity.

Section X: The facility is subject to non-enclosed operations and is required to develop and implement a Department approved facility wide fugitive dust control plan.

Not Applicable - Standard No. 5 (*Volatile Organic Compounds*) – The facility was not in existence until after July 1, 1979, and July 1, 1980, and does not have any permitted VOC emissions.

Not Applicable - Standard No. 5.2 (Control of Oxides of Nitrogen (NOx)) - The exempt water pumps are not a stationary source.

Not Applicable - Standard No. 7 (*Prevention of Significant Deterioration*) - The facility is not one of the 28 source categories. Therefore, its major source threshold is 250.0 tpy. The facility has uncontrolled PM emissions above this threshold, but the facility is requesting a PSD avoidance limit of less than 250.0 tpy of PM.

	PSD Limits						
Permit ID	Equipment ID	Permit Issue Date	Pollutant	Emission Limit (TPY)	Explanation		
CP- 50000137 v1.0	Facility Wide	This Permit	PM	Less than 250.0	PSD Avoidance		

Applicable - 61-62.6 (*Control of Fugitive Particulate Matter*) – The facility is subject and shall develop and implement a Department approved facility wide fugitive dust control plan.



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40 CFR 60 and 61-62.60 (New Source Performance Standards (NSPS))

Applicable - Subpart OOO (Standards of Performance for Nonmetallic Mineral Processing Plants): The crushers, screens, conveyors, and bin are subject.

Not Applicable – Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines): The facility will have a 100 Hp and a 60 Hp water exempt pumps. They will not be subject to this Subpart because the source is a non-road, non-stationary engine.

40 CFR 61 and 61-62.61 (National Emission Standards for Hazardous Air Pollutants (NESHAP))

Not Applicable - This facility does not emit the pollutants in a way that is subject to this standard (asbestos, benzene, beryllium, coke oven emissions, arsenic, mercury, radio nuclide, radon, or vinyl chloride).

40 CFR 63 and 61-62.63 (National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories)

Not Applicable - Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines): The facility will have a 100 Hp and 60 Hp exempt water pumps. They will not be subject to this Subpart because the source is a non-road, non-stationary engine.

Not Applicable - 61-62.68 (*Chemical Accident Prevention Provisions*) - The facility does not store or use chemicals subject to 112(r) above the threshold quantities described by the regulation.

Not Applicable - 40 CFR 64 (Compliance Assurance Monitoring) - The facility is not a Title V facility.

AMBIENT AIR STANDARDS REVIEW

Applicable - Standard No. 2 (*Ambient Air Quality Standards*) - While each of the modeled emission points modeled would qualify for exemption from modeling because the PM emissions are less than the exemption emission rate, the facility chose to include them in a modeling compliance demonstration. The two water pumps (emission point ID's SP101 and WP101) are exempt for all emissions since they are portable, "non-road" internal combustion engines. The Haul Roads emission point ID is categorically exempt (the roads will be maintained using a dust control plan [wet suppression] to minimize fugitive dust emissions). See modeling summary dated November 20, 2023, for more details.

Not Applicable - Standard No. 8 (state only) (*Toxic Air Pollutants*) - There are no Standard 8 emissions from this project. See modeling summary dated November 20, 2023, for more details.



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PERIODIC MONITORING

ID	Regulatory Requirement	Measured Parameter	Required Monitoring Frequency	Reporting Frequency	Monitoring Basis/ Justification
West Suppression System	Discharge Nozzle	Water Flow to Discharge Nozzle	Monthly	None (Onsite)	40 CFR 60.674(b) 40 CFR 60.676(b)(1)

PUBLIC NOTICE

This construction permit(s) will undergo a 30-day public notice period, in accordance with SC Regulation 61-62.1, Section II(N) and SC Regulation 61-62.1, Section II(E), to establish a PSD avoidance limit of less than 250.0 tons per year of PM and a Title V avoidance limit of less than 100.0 tons per year of PM_{10} .

SUMMARY AND CONCLUSIONS

It has been determined that this source, if operated in accordance with the submitted application, will meet all applicable requirements and emission standards.